

4-15-13W 91

TYPE  
SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7562 EXPIRATION DATE 6-30-83  
OPERATOR Ames Energy Exploration API NO. 15-167-22101  
ADDRESS Box 1309 COUNTY Russell  
Hays, Kansas 67601 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON Steve Ward PROD. FORMATION Arbuckle  
PHONE 913-628-2289

PURCHASER \_\_\_\_\_ LEASE Heffernan  
ADDRESS \_\_\_\_\_ WELL NO. #2  
WELL LOCATION NW/4 NW/4 NW/4  
DRILLING Red Tiger Drilling 330 Ft. from North Line and  
CONTRACTOR 1720 KSB Bldg. 330 Ft. from West Line of (E)  
ADDRESS Wichita, Kansas 67202 the NW(Qtr.) SEC 4 TWP 15S RGE 13 (W).

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT			

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3326 PBTD \_\_\_\_\_  
SPUD DATE 4/8/83 DATE COMPLETED 4/15/83  
ELEV: GR 1735 DF 1737 KB 1740

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 200.83' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edith A. Ward, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY (8X)

OPERATOR Ames Energy Exploration LEASE Heffernan

SEC. 4 TWP. 15S RGE. 13 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anh	703
Check if samples sent to Geological Survey			Tarkio LS	2322
			Topeka	2599
Clay, Post Rock, Shale, Sand	0	210	Hebner	2827
Shale, Sand, Hard Sand, Pyrite	210	405	Toronto	2846
Shale, Red Bed	405	706	Lansing KC	2896
Anhydrite	706	736	B&C	3155
Shale	736	1371	Arb.	3186
Shale & Lime	1371	1970	Regan Sand	3220
Lime & Shale	1970	2558	Quartz	3270
Lime	2558	3281		
Quartz	3281	3326		
RTD		3326		

DST #1 3153-3206 30-60-30-60  
 1552' Salt water  
 IFFP 239-596; FFP 640-769;  
 ISIP 1103\* FSIP 1103\*

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	208'	common	140	2% gel / 3% C.C.
Production	7 7/8"	5 1/2"	14#	3220'	ASC	250	
DV Tool	7 7/8"	5 1/2"		1439'	50/50 Pozmix	500	8% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval