

COPY

300

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3013

Name: Hallwood Petroleum, Inc.

Address P.O. Box 378111
Denver, CO 80237

City/State/Zip _____

Purchaser: Koch Oil Company

Operator Contact Person: George Hutton

Phone (316) 792-2756

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Jim Musgrove

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

4/18/91 4/26/91 5/15/91
Start Date Date Reached TD Completion Date

API NO. 15- 167-22,970

County Russell

SW SE SW Sec. 4 Twp. 15 Rge. 13 East West

330 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

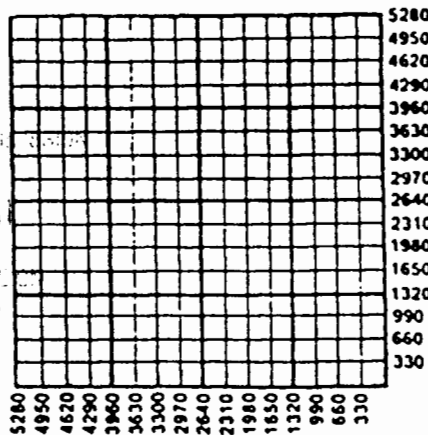
Lease Name LETSCH B Well # 8

Field Name Trapp

Producing Formation Arbuckle

Elevation: Ground 1796 KB 1801

Total Depth 3356 PBD 3275



RECEIVED
JUN 07 1991

ACT 1
9-21-92

Amount of Surface Pipe Set and Cemented at 771 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Sr. Engineering Technician Date 6/04/91

Subscribed and sworn to before me this 4th day of June, 1991.

Notary Public Judy E. Atkins

Date Commission Expires 4/19/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) TS

SIDE TWO

Operator Name HALLWOOD PETROLEUM, INC Lease Name LETSCH B Well # 8
 Sec. 4 Twp. 15 Rge. 13 East West
 County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Grand Haven	2320	
Dover	2349	
Tarkio Lime	2395	
Howard	2601	
Topeka	2671	
Heebner	2898	
Lansing	2965	
Conglomerate	3246	
Arbuckle	3268	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface production	12-1/4"	8-5/8"	28#	771	60/40poz	325	3%cc 2%gel
	7-7/8"	5-1/2"		3352'	STANDARD	225	EAZ 10% NaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3283-85		
4	3264-68	250 gal. 7.5% NE	

TUBING RECORD Size 2 7/8" Set At 3282 Packer At 3244 Liner Run Yes No

Date of First Production 5/10/91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	39.99	0	74.29		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____