

167-22,737

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15-.....
County Russell.....
.....SE... NE... NE. Sec. 4... Twp. 15... Rge. 13... X East
..... X West

.....4290... Ft North from Southeast Corner of Section
.....330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Rogg.....Well #...2.....

Field Name.....Trapp.....

Producing Formation.....Lsg.-KC.....

Elevation: Ground.....1764'.....KB.....1769'.....

Operator: License #6246.....
NameBennett & Schulte Oil Company.....
AddressP.O. Bpx 329.....
.....
City/State/ZipRussell, KS 67665.....

Purchaser.....Phillips Petroleum Company.....

Operator Contact PersonRalph Schulte.....
Phone(913) 483-2721.....

Contractor: License #8241.....
NameEmphasis Oil Operations.....

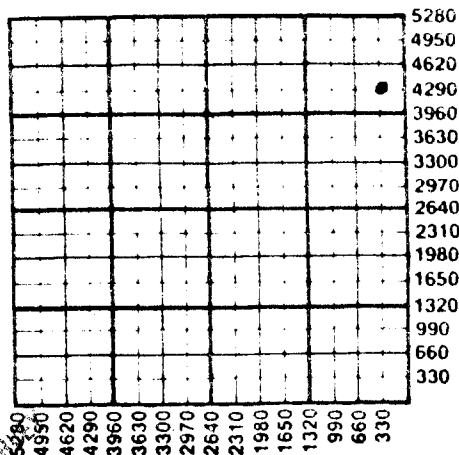
Wellsite Geologist.....Brad Hutchison.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
2/10/86 2/16/86 3-7-86
Spud Date Date Reached TD Completion Date
3280 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 732 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company NameAllied Cementing Co......
Invoice #45955.....

Section Plat



MAY 12 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
Water is hauled

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1650 Ft North from Southeast Corner
(Stream, pond etc) 330 Ft West from Southeast Corner
Sec 34 Twp 14 Rge 13 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Bennett & Schulte Oil Company Lease Name Rogg Well # 2

Sec. 4 Twp. 15 Rge. 13 East West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST # 1	Anhydrite	718	
3211-3241 (Arb)	Gr Haven	2282	
30-30-30-30 Rec 45' OCM	Dover	2308	
SIP 886-842# FP 55-62/66-75 HP 1757-1750#	Tarkio	2353	
	Heebner	2854	
	Toronto	2926	
	Lansing	2928	
	Arbuckle	3224	
	RTD	3280	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 bbls	None	10%		39
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	22	732	60/40POZ	280	3%cc, 2%gel
Production	7-7/8	5-1/2	15 1/2	3279	60/40POZ	120	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2958 to 2968	1,000 Gals (28%)	2958-68

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3068	None		

Date of First Production 3-7-86 Producing Method Flowing Pumping Gas Lift Other (explain).....