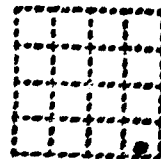


STANOLIND OIL & GAS CO.
J. Letsch "A" No. 4.

SEC. 4 T. 15 R. 13 W
CS $\frac{1}{2}$ SE SE
330' N SL 660' E WL SE $\frac{1}{2}$ SE $\frac{1}{2}$

Total Depth. 3314' PB 3135'
Comm. 4-17-43 Comp. 5-6-43
Shot or Treated.
Contractor.
Issued. 6-26-43

County. Russell



CASING:
3 5/8" 520' 10" Com.
5 1/2" 3150' 7" Com.

Elevation.

Production.

Pot. 548 B.
No Wtr

Figures Indicate Bottom of Formations.

cellar	0-5 $\frac{1}{2}$	Tops:	
lime rock & gravel	131	Anhydrite	760-810
red bed	286	Topeka	2683
red bed & shale	470	Lansing	2974
red bed	760	Arbuckle	3285
anhydrite	810		
red rock	1214		
shale & salt	1367		
salt	1539		
shale	1613		
lime	1667		
shale & lime	2046		
lime	2109		
lime & shale	2220		
shale	2306		
lime & shale	2475		
shale	2552		
lime & shale	2683		
lime	2873		
lime & shale	2911		
lime	2974		
lime	3065		
lime & shale	3129		
lime	3163		
lime & shale	3181		
lime	3259		
conglomerate	3275		
lime & shale	3285		
lime	3289		
dolomite	3299		
lime	3309		
Arbuckle	3314		
Total Depth.			

P. B. 3135

After 5 $\frac{1}{2}$ " oil string was set,
cable tools were moved in &
hole cleaned out to 3135.

Lane-Wells gun perf. w/94
shots 3000-20 in Lansing
zone.

Hole filled 700' while
shooting. Unable to lower
swab thru drill pipe used
as casing. Cleaned hole w/
bailer. 2000' of oil fillup
10 hrs.

Acidized w/3000 Gals., 15% Acid
Installed rods & tested well
for average of 24 BOPH during
6-hr period, after recovery of
flush oil used in acidizing.

Production 1st 8 hrs 183 B.
Pot. 548 B0, no wtr