State Section Form

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

$\frac{V}{\text{Neutron log, etc.}}$ Attach one copy only wireline logs (1.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	
LICENSE # 7090 EXPIRATION DATE	E6-30-84
OPERATOR Herman R. Trapp	API NO. 167-22.144
	COUNTY Russell
Russell, Ks. 67665	
	PROD. FORMATION Kansas City
PURCHASER Phillips Petroleum	LEASE Gross "A"
ADDRESS 4 Price Tower Annex	WELL NO1
Bartlesville, Oklahoma 74004	
DRILLING Lawbanco Drilling, Inc.	
CONTRACTOR ADDRESS Box 289	1930 Ft. from E Line of
Natoma, Ks. 67651	the NE (Qtr.)SEC5 TWP15 RGE13W.
PLUGGING CONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS	KCC KCS
TOTAL DEPTH 3175 PBTD 2970	SWD/REP_
SPUD DATE 6-12-83 DATE COMPLETED 8-8-83	5 PLG
ELEV: GR 1723 DF 1725 KB 1727	_
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Application	
Amount of surface pipe set and cemented 685	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut~in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULCATED RECEIVED THE OIL
	NOV 3 1983
<u>A F F I D A V I T</u>	CONSERVATION DIVISION Wichita, Kansas

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. 11.1. mm.

FORMATION DESCRIPTION, CONTENTS, ETC.						TOP	BOTTOM	HAME	DEPT
0	to		Shale				1		1
610	to	685	Sand a	and.	shale				1
685	to	715	Anhyd	rite	į			ŧ	1
715	to	1445	Shale	and	sand				1
1445	to	1930	Sand a	and a	shale		}		
1930	to	2432	Shale	and	lime	-			i
2432	to	2845	Shale	and	lime				1
2845	to	2981	Shale	and	lime				
2981	to	3064	Lime		- 1				
3064	t.o	3175	Shale	and	lime				1
			RTD		I			Ì	
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Amount and kind of material used Acid 750-15% 3500-28% 250 -15% Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity 8-10-83 Pumping

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RATE OF PRODUCTION PER 24 HOURS % CFPB Disposition of gos (vented, used on lease or sold) Perforations

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing set Weight lbs/ft. Setting depth Type and percent additives Size hole drilled Purpose of string Sacks Type cement 3%cc 2% gel 121/4 330 8 5/8 common Surface 23 685 516 7 7/8 Production 15 1/2 3166 Pozmix 60-40 247 8% cc

LINER RECORD				PERFORATION RECORD			
Top, ft.	Top, ft. Bettom, ft. Sacks cament			Size & type	Depth interval		
			4	ssb II	2912-2916		
;	TUBING RECOR	D .	Bridge Plug	Baker 5 1/2	2970		
Size	Setting depth	Packer set at					
2 7/8	2962		4	ssb II	2984-2986		