

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Herman Trapp LEASE Gross A-1 SEC. 5 TWP. 15 RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 610 Shale and sand				
610 to 685 Sand and shale				
685 to 715 Anhydrite				
715 to 1445 Shale and sand				
1445 to 1930 Sand and shale				
1930 to 2432 Shale and lime				
2432 to 2845 Shale and lime				
2845 to 2981 Shale and lime				
2981 to 3064 Lime				
3064 to 3175 Shale and lime				
RTD				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid 750-15% 3500-28%				2912-2916	
250 -15%				2984-2986	
Date of first production				Gravity	
8-10-83				40	
Producing method (flowing, pumping, gas lift, etc.)				Pumping	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		15 bbls.	MCF	% 100 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	685	common	330	3%cc 2% gel
Production	7 7/8	5 1/2	15 1/2	3166	Pozmix 60-40	247	8% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	ssb II	2912-2916
TUBING RECORD			Bridge Plug	Baker 5 1/2	2970
Size	Setting depth	Packer set at		ssb II	2984-2986
2 7/8	2962		4		