

make 1

5-15-13W

TYPE ★ **AFFIDAVIT OF COMPLETION FORM** **ACO-1 WELL HISTORY**
SIDE ONE **Compt. _____**

(Rules 82-3-130 and 82-3-107) **DOCKET NO. NP _____**
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7090 EXPIRATION DATE 6-30-84
OPERATOR Herman R. Trapp API NO. 15-167-22,143
ADDRESS 749 Sunset COUNTY Russell
Russell, Ks. 67665 FIELD Hall-Gurney
** CONTACT PERSON C. H. Trapp PROD. FORMATION Kansas City
PHONE 913-483-3058 Indicate if new pay. _____

PURCHASER Getty Trading & Transportation Company LEASE T&T Development Gross
ADDRESS Box 5568 T Annex WELL NO. #1
Denver, Colorado 80217-5568 WELL LOCATION S/2 SW/4

DRILLING CONTRACTOR Lawbanco Drilling Inc. 760 Ft. from South Line and
ADDRESS Box 289 2310 Ft. from West Line of
Natoma, Ks. 67651 the (Qtr.) SEC 5 TWP 15 RGE 13 (W

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS _____ KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3250 PBSD 3010
SPUD DATE 8-4-83 DATE COMPLETED 11-30-83
ELEV: GR 1731 DF _____ KB 1736
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None
Amount of surface pipe set and cemented 705 DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
Acid	<u>250-28% 1500-28%</u>	<u>2949-2954</u>	
	<u>250-28%</u>	<u>3118-3122</u>	
	<u>250-28%</u>	<u>3201-3203</u>	
Date of first production <u>11-30-83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	
Estimated Production-I.P.	Oil <u>14</u> bbls.	Gas _____ MCF	Water _____ % bbls.
Disposition of gas (vented, used on lease or sold)		Gravity <u>38</u>	
Perforations			

Side TWO OPERATOR Herman Trapp T & T Development LEASE NAME Gross #1 SEC 5 TWP 15 RGE 13 (W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Topeka	2622
Check if samples sent Geological Survey.			Hebner	2854
0 to 47 Shale & sand			Toronto	2868
47 to 670 Sand & shale			L KC	2919
670 to 705 Sand & shale			Arbuckle	3195
705 to 740 Anhydrite				
740 to 1820 Shale & sand				
1820 to 2446 Sand & shale				
2446 to 2621 Shale & sand				
2621 to 2910 Shale & sand				
2910 to 3125 Lime & shale				
3125 to 3250 Shale & lime RTD				
DRILL STEM Tests				
No. 1 2844-2910 30-30-10-30				
Strong 8 min. died at 10 min. recovered 90 ft drlg mud				
IFP 80-80 FFP 91-91 Oil specks in tool				
ICP 495 FCP 516				
No. 2 2922-2970 30-30-15-30				
Very weak-died 6 min. 2nd open weak blow died 6 min.				
IFP 30-70 FFP 242				
ICP 495 FFP 516 recovered 20 ft drlg mud				
No. 3 3057-3125 30-30-30-30 weak died 7 min				
IFP 50-50 FFP 91 ICP 111 FCP 91 recovered 30 ft drlg mud				
No. 4 3176-3204 30-30-30-30				
IFP 30 FFP 30 very weak blow died 4 min. recovered 5 ft drlg mud				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface New	12 1/4	8 5/8	23	705	Pozmix 60-40	330	3% cc 2% gel
used							
Production	7 7/8	5 1/2	15	3247	Pozmix 60-40	247	8% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	ssbII	2949-2953

TUBING RECORD		
Size	Setting depth	Pecker set at
2 3/8	3000	