

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7090
Name C. H. Trapp Oil Operations
Address 324 Front
City/State/Zip Russell, KS. 67665

Purchaser Clear Creek
McPherson, KS

Operator Contact Person Herman Trapp
Phone (913) 483-3058

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Mike Bair
Phone (913) 483-9363

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If CMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/2/85 11/10/85 12-4-85
Start Date Date Reached TD Completion Date

3329 RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 410 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-...167-22-695

County Russell

CofE/2...SE..SE. Sec 5.... Twp. 15..Rge. 13... East
X West

660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

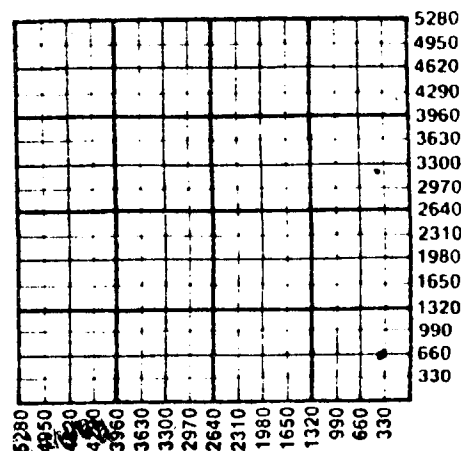
Lease Name Gross "C" Well # 1

Field Name Trapp

Producing Formation Arbuckle

Elevation: Ground 1815 KB 1820

Section Plat



GR 03 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # GR-68317-(6-22,066) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: CONSERVATION DIVISION

Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 3200 Ft North from Southeast Corner
(Stream, pond etc) 450 Ft West from Southeast Corner
Sec 5 Twp 15 Rge 13 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

5-15-13W

EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, KS 67665

DRILLERS LOG

OPERATOR: C. H. Trapp Oil Operations
324 Front
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Gross "C"

WELL #1

LOCATION: C E/2 SE SE
Section 5-15S-13W
Russell County, Kansas

Lo. Total Depth: 3331'

Rotary Total Depth: 3329'

Commenced: 11/2/85

Elevation: 1820' K.B.

Completed: 11/10/85

Casing: 8-5/8" @ 410' w/200 sks cement
5-1/2" @ 3329' w/200 sks cement

Status: Oil Well

CONFIDENTIAL

DEPTHS & FORMATIONS

(All measurements from K.B.)

Top soil & Sand	30'	Shale & Redbed	791'
Sh	260'	Anhydrite	824'
Dakota Sand	350'	Shale	3025'
Shale	412'	Shale & Lime (R.T.D.)	3329'

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	20 Bbls	None MCF	400 Bbls	— CFPB	33
METHOD OF COMPLETION			Production Interval		

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

KCC

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RELEASED

STATE CORPORATION COMMISSION OF KANSAS OIL AND GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM

Date APR 1 1987 ACO-1 WELL HISTORYDESCRIPTION OF WELL AND LEASE
FROM CONFIDENTIALOperator: License # 7090Name C. H. Trapp Oil OperationsAddress 324 FrontCity/State/Zip Russell, KS 67665Purchaser Clear Creek
McPherson, KSOperator Contact Person Herman TrappPhone (913) 483-3058Contractor: License # 8241Name Emphasis Oil OperationsWellsite Geologist Mike BairPhone (913) 483-9363

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Well Name

Comp. Date Old Total Depth.....

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Spud Date Date Reached TD Completion Date

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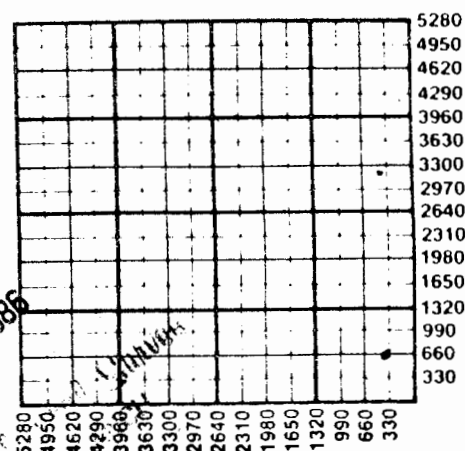
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(Note: Locate well in section plat below)

Lease Name Gross "C" Well # 1Field Name TrappProducing Formation ArbuckleElevation: Ground 1815 KB 1820

Section Plat



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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and true to the best of our knowledge.

SIDE TWO

Operator Name C. H. Trapp Oil Operations Lease Name Cross "C" Well # 1Sec. 5 Twp. 15 Rge. 13 ☐ East ☒ West County Russell

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

See EXHIBIT "A" attached

Arbuckle 3278 Did not drill through

See EXHIBIT "B" attached

J Zone KC-Top-3184

Bottom-3198

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	...12-1/4...	...8-5/8...	...28.....	...410...	60/40...		
.....					Quickset	...200..	
...Production...	...7-7/8...	...5-1/2...	...17 1/2...	...3329...	EA.2....	...200..	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
...4.....	...3282 to 3287...5'.....	...250 gal. 15%.....	
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3272			
Date of First Production	Producing Method				
12-4-1985	☐ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....				