

OWWO
AFFIDAVIT OF COMPLETION FORM

6-12-15W
ACO-1 WELL HISTORY

TYPE

Compt. _____

SIDE ONE

PI

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6259 EXPIRATION DATE 6/1/85

OPERATOR Morris & Morris Oil Operations API NO. 15-167-01,002-0001

ADDRESS Box 511 COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gyrney

** CONTACT PERSON Bill Morris PROD. FORMATION K.C.

PHONE 913-483-2872

PURCHASER Koch LEASE Marguerite (WD & DD)

ADDRESS Wichita WELL NO. 2

WELL LOCATION NW/4 NW/4 SW/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR 1720 KSB Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 6 TWP 15S RGE 13W (W

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,436' PBD _____

SPUD DATE 4/20/84 DATE COMPLETED 4/22/84

ELEV: GR 1834 DF _____ KB 1837

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C.D. 68-310.

Amount of surface pipe set and cemented 180 DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion _____ . NGPA filing _____

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Billy Morris, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Morris & Morris Oil Operations LEASE Marguerite WD/DDSEC.6 TWP. 15S RGE.13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS PAPER, OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey Washdown Lime RTD permanent plug set at	0 3225	3225 3436 3436 3292		drilled 75' into arbuckle

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Gave each zone 1,000 gal. of 28% acid		as above
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/10/84	Pumping	34
Estimated Production -I.P.	Oil	Gas
	16 BPD	60 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		Perforations

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5#	3,427'	EA5	285	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 holes		3231 - 36
TUBING RECORD Size <u>2 3/8</u> Setting depth <u>3275</u> Packer set at			2 holes		3214 1/2 - 3220 1/2
			2 holes		3115 - 17
			2 holes		3071 - 3081
			2 holes		3049 - 3049