

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6259 EXPIRATION DATE 6/1785

OPERATOR Morris & Morris Oil Operations API NO. 15,167-22,344

ADDRESS Box 511 COUNTY Russell

Russell, Kansas 67665 FIELD Hall Gurney

** CONTACT PERSON Bill Morris PROD. FORMATION Arbuckle

PHONE 913-483-2872

PURCHASER Koch LEASE Marguerite

ADDRESS Wichita, Kan WELL NO. 1

WELL LOCATION Approx. C W/2 SW/4

DRILLING Red Tiger Drilling Company **RECEIVED** 760 Ft. from South Line and

CONTRACTOR STATE CORPORATION COMMISSION 660 Ft. from West Line of

ADDRESS 1720 KSB Building Wichita, Kansas 67202 III 19 1984 the SW (Qtr.) SEC 6 TWP 15S RG 13W

PLUGGING CONSERVATION DIVISION **WELL PLAT** (Office

CONTRACTOR Wichita, Kansas Use On

ADDRESS _____

TOTAL DEPTH 3,365' PBTD _____

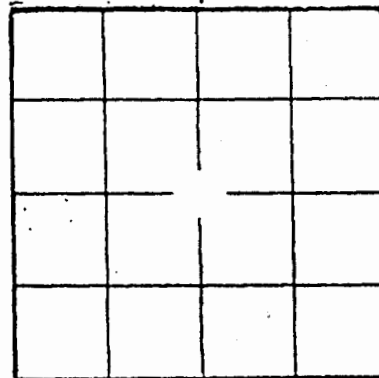
SPUD DATE 4/12/84 DATE COMPLETED 4/17/84

ELEV: GR _____ DF _____ KB 1,864'

DRILLED WITH (CABLE) (ROTARY) (AT) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' DV Tool Used? _____



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Billy Morris, being of lawful age, hereby certifi

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Morris & Morris Oil Operations LEASE MargueriteSEC. 6 TWP. 15 SRGE. 13 W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			
<input type="checkbox"/> Check if samples sent to Geological Survey			
Soil, Post Rock, Shale, Hard			
Sand (Pyrite) Streaks	0	135	
Shale	135	221	
Shale & Sand	221	676	
Shale (Red Bed)	676	871	
Anhydrite	871	876	
Shale	876	1558	
Shale & Lime	1558	1770	
Lime & Shale	1770	2692	
Lime	2692	3365	
RTD		3365	
			Arbuckle
			3312

Size <u>2 7/8</u>	Setting depth <u>3313</u>	Packer set at	
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gal. 15%	3324-3325 3319-3321

Date of first production <u>5/29/84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>34</u>
Estimated Production -I.P. <u>Oil 50 bpd</u>	Gas <u>20 %</u>	Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Perforations <u>3324-3325</u>	<u>3319-3321</u>

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217'	Common	140	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,362'	EA2	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 holes		3324-3325
			8 holes		3319-3321

TUBING RECORD