

6-15-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. PI

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6259 EXPIRATION DATE 6/1/85

OPERATOR Morris & Morris Oil Operations API NO. 15-167-22,371

ADDRESS P.O. Box 511 COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON Billy Morris PROD. FORMATION ~~XXXXXXXX~~ K.C.

PHONE 913-483-2372

PURCHASER Koch LEASE Marguerite

ADDRESS Wichita, Kan WELL NO. 3

DRILLING CONTRACTOR Red Tiger Drilling Company WELL LOCATION SW/4

ADDRESS 1720 KSB Building 990 Ft. from South Line and

Wichita, Ks. 67202 920 Ft. from West Line of

the SW (Qtr.) SEC 6 TWP 15S RGE 13 (W)

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 3360' PBD

SPUD DATE 5-23-84 DATE COMPLETED 5-29-84

ELEV: GR 1830 DF KB 1835

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C.D. 68-310

Amount of surface pipe set and cemented 827.07' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

A F F I D A V I T

JUL 19 1984

Billy Morris, being of lawful age, hereby certifies that:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Morris & Morris Oil Operations LEASE Marguerite SEC. 6 TWP. 15S RGE. 13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post rock & shale, hard sand streaks	0	93		
Shale & sand	93	603		
Redbed	603	819		
Anhydrite	819	855		
Shale	855	1517		
Lime - shale	1517	2606		
Lime	2606	3360	Kansas City	305. 30
			Arbuckle	3313-16
RTD		3360		

Size	Setting depth	Packer set at
2 7/8	3330	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gal. 28%	3052-3060

Date of first production	Producing method (flowing, pumping, gas lifts, etc.)	Gravity
6/20/84	Pumping	34

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	12 BPD		90%	

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

If additional space is needed use Page 2, _____

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	new 8 5/8"	20#	835'	60/40 pozmix	550	2% gel/3% cc
production	7 7/8"	old 5 1/2"	14#	3359'	EA/2	200	

LINER RECORD

PERFORATION RECORD

Top ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 holes		3052-3060

TUBING RECORD