

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6259  
name Morris & Morris Oil Operations  
address Box 511  
City/State/Zip Russell, Kansas 67665

Operator Contact Person Bill Morris  
Phone 913-666-4428

Operator: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
29-84 9-3-84 9-4-84  
Spud Date Date Reached TD Completion Date

3340' PBT  
Depth

Amount of Surface Pipe Set and Cemented at 484.08 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 167-22,398

County Russell

NW/4 SE/4 SW/4 Sec 6 Twp 15S Rge 13 East  
(location) XX West

Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

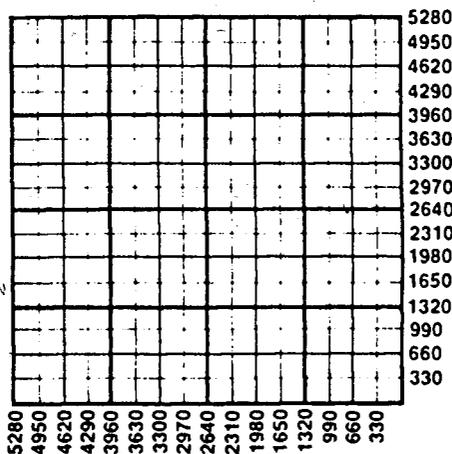
Lease Name Theresa Well# 1

Field Name

Producing Formation Arbuckle

Elevation: Ground KB 1856'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 2 1984  
OIL & GAS DIVISION

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-539

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 300 Ft North From Southeast Corner and  
(Stream/Pond/etc.) 100 Ft West From Southeast Corner  
Sec 1 Twp 15 Rge 14  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Morris & Morris Oil Oper Lease Name Theresa Well# 1 SEC 6 TWP 15S RGE 13  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Drill Stem Test No. 1 3078-3095 L.K.C.

Time: Open 30 min., Shut in 30 min., Open 30 min.,  
 Shut in 30 min.

Blow: Initial Flow - weak for 10 min.  
 Final Flow - no blow, flushed tool

Recovery: 35 feet of oil spotted muddy water

Pressures: IHMP: 1645# IFP 25# - 23#  
 ISIP: 277" FFP 33#-42#  
 FSIP: 92# BHT N.A.  
 FHMP: 1640

Mud Properties: Viscosity 42 Weight 10.0  
 Water loss 12.6

Name	Top	Bottom
Anhydrite	846	877
Grand Haven	2401	
Dover Lime	2423	
2nd Tarkio Sand	2432	
Tarkio Lime	2469	
3rd Tarkio Sand	2495	
Elmont	2535	
Topeka	2742	
Heebner	2980	
Toronto	2998	
Douglas Sand	3027	
Landing-Kan. City	3047	3304
Conglomerate	3320	
T.D.	3340	

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	20#	491.88'	60/40 poz	225	2% gel/3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth