6-15-1340

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY
Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5184 EXPIRATION DATE 6-30-83

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,087

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON M. L. Ratts PROD. FORMATION L-KC

PHONE 913-483-3141

PURCHASER Koch Oil LEASE Witt

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SW NW NW

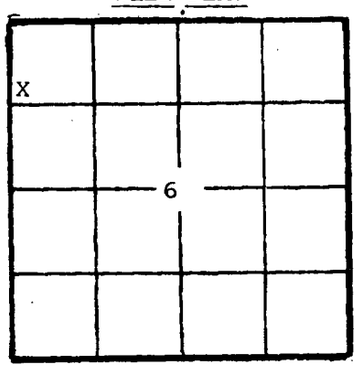
DRILLING CONTRACTOR Shields Drlg., Co., Inc. #5655 330 Ft. from West Line and

990 Ft. from North Line of

ADDRESS Shields Bldg. the NW (Qtr.) SEC 6 TWP 15 RGE 13 (E) (W).

Russell, Kansas 67665

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3175 PBTD 3033

SPUD DATE 3-5-83 DATE COMPLETED 3-23-83

ELEV: GR 1708 DF 1710 KB 1713

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7750.

Amount of surface pipe set and cemented 707 DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M L Ratts
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April, 1983.

Ruth Phillips
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: RUTH PHILLIPS STATE NOTARY PUBLIC RUSSELL COUNTY, KS. Appt. Exp. 5-26-83

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Shields Oil Producers, Inc. LEASE Witt SEC. 6 TWP. 15 RGE. 13

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	697
D.S.T. #1 2815-2845 Times: 30-45-30-45			Grandhaven Lm	2249
Rec. 60' Gas, 60' Wtry Mud			Dover Lm	2273
			Tarkio Lm	2317
I.F.P. - 45#-45#			Elmont Lm	2381
I.S.I.P. - 92#			Topeka Lm	2589
F.F.P. - 52#-52#			Heebner Sh	2818
F.S.I.P. - 84#			Toronto Lm	2836
			Douglas Sh	2848
D.S.T. #2 2847-2880 Times: 15-45-45-45			L-KC Lm	2885
Rec. 720' Gas, 128' OCGM, 320' HO&GCM,			Base KC	3142
384' Mdy Gsy Oil			Arbuckle Dol	3168
			RTD	3175
I.F.P. - 58#to 158#				
I.S.I.P. - 501#				
F.F.P. - 192# to 275#				
F.S.I.P. - 468#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	707	Quickset	350	
Production	7 7/8	5 1/2	14	3050	Common	125	
(Stage Tool)				2386	Common	125	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2" EUE	3030	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2 Jet	2918-2924
4	1/2 Jet	2968-2971

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal 15% and 1500 gal 28%	2968-2971
500 gal 15% and 3000 gal 28%	2918-2924

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-14-83	Pumping	38

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.	Show MCF	75 % 75 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Used on lease

Perforations

2918-2924

2968-2971