

6-15-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5184 EXPIRATION DATE 6-30-85

OPERATOR Shields Oil Producers, Inc. API NO. 15-167-22,360

ADDRESS Shields Bldg. COUNTY Russell

Russell, Kansas 67665 FIELD Hall-Gurney

** CONTACT PERSON M. L. Ratts PROD. FORMATION Douglas Sand
PHONE 913-483-3141 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Witt

ADDRESS Box 2256 WELL NO. 6

Wichita, Kansas 67201 WELL LOCATION E/2 W/2 NW

DRILLING Shields Drlg., Co., Inc #5655 990 Ft. from West Line and

CONTRACTOR ADDRESS Shields Bldg. 1320 Ft. from North Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 6 TWP 15 RGE 13

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3360 PBD 2900

SPUD DATE 5-2-84 DATE COMPLETED 5-21-84

ELEV: GR 1714 DF 1716 KB 1719

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-7750

Amount of surface pipe set and cemented 707 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. L. Ratts, being of lawful age, hereby certifie that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

X			
		6	

(Office Use On)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

ACO-1 Well History

Side TWO

OPERATOR Shields Oil Producers, Inc LEASE NAME Witt SEC 6 TWP 15 RGE 13 (W. WELL NO 6)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>D.S.T. #1 2955-2983 Times: 15-45-45 45 Rec. Gas to Surface in 21 min. 1,300' Mdy Gsy Oil</p> <p>I.F.P. - 126 to 143 I.S.I.P. - 521 F.F.P. - 176 to 235 F.S.I.P. - 488</p>			Anhydrite Grandhaven Tarkio Lm Topeka Lm Heebner Sh Toronto Lm Douglas Sh L-KC Lm Base KC Conglomerate Arbuckle Dol Reagan Sand Granite Wash	698 2255 2323 2599 2830 2845 2860 2895 3149 3164 3177 3299 3331

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% & 2,000 gal 28%	2976-2979
500 gal 15% & 3,000 gal 28%	2928-2933
400 BBL frac fluid to 20,000# Sand	2874-2878

Date of first production 5-30-84	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 36
Estimated Production-I.P. 30 bbls.	Gas Show MCF	Water 20 %
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio 6 bbls. CFPB

Perforations 2874-2878

Report of all strings set -- surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	707	Quickset	350	
Production	7 7/8	5 1/2	14	3247	Common	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	1/2" Jet	2976-2979
TUBING RECORD			2	1/2" Jet	2928-2933
Size 2" EUE	Setting depth 2885	Pecker set at	4	1/2" Jet	2874-2878