

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 30606 Name: Murfin Drilling Co., Inc. Address 250 N. Water, Suite 300 City/State/Zip Wichita, KS 67202 Purchaser: Genesis Crude Oil Operator Contact Person: Larry M. Jack Phone (316) 267-3241 Contractor: Name: Murfin Drilling Co., Inc. License: 30606

Wellsite Geologist: Paul Gunzelman Designate Type of completion x New Well Re-Entry Workover x Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 10-18-01 10-22-01 11-2-01 Spud Date Date Reached TD Completion Date

API NO. 15- 167-23211 County Russell SE-SE - NW Sec 8 Twp. 15 S Rge. 13W 2550 Feet from N Line of Section 2310 Feet from E Line of Section Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) Lease Name MV Rein Well # 4 Field Name Trapp Producing Formation Arbuckle Elevation: Ground 1737 KB 1742 Total Depth 3268 PBTD 3150 Amount of Surface Pipe Set and Cemented at 709 Feet Multiple Stage Cementing Collar Used? Yes x No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

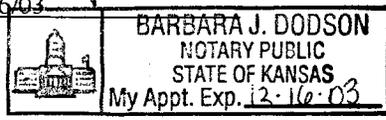
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume 2500 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/W County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry M Jack Title Larry M. Jack, Production Manager Date 2000

Subscribed and sworn to before me this 28th day of NOV. 2001. Notary Public Barbara J. Dodson Date Commission Expires 12/16/03



K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

Operator Name Murfin Drilling Co. Inc.

Lease Name MV Rein Well # 4

Sec. 8 Twp. 5 S Rge. 13 W

East
 West

County Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List all E. Log Geologists Report, Dual Induction Log,
Dual Compensated Porosity Log, & Microresistivity Log

Log Formation (Top), Depth and Datums Sample
Name Top Datum

No DST's

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	709'	Comm. 3%cc 2%gel	300sx	
Production	7 7/8"	5 1/2"	15.5#	3267'	AA2	250 sx 13 sx RH 10 sx MH	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <u>Perforate</u> <u>Protect Csg</u> <u>Plug Back TD</u> <u>Plug Off Zone</u>	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	2853-55	500 gal. 15% NE	2853
	2921-23	750 gal. 15% NE	2921
4	2938-40	750 gal. 15% NE	2938
	2974-76	500 gal. 15% NE	2974
4	2996-98	No Acid Used	
	3093-95	500 gal. 15% NE	3093
4	3179-82	250 gal. 15% NE	3179
	3191-94	No Acid Used	

TUBING RECORD	Size	Set At	Packer At	Liner
	2 7/8"	3121.52		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
11/17/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	48.24		144.72		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

as above