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TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name 3 A SCHREIBER Test No. 1 Date 9/16/94
 Company HINKLE OIL COMPANY Zone LKC 'B'
 Address 150 N. MAIN #1018-WICHITA, KS.67202 Elevation 1884
 Rep./Geo. ORVIE HOWELL Cont. DUKE #4 Est. Ft. of Pay _____
 Location: Sec. 25 Twp. 15S Rge. 13W Co. RUSSELL State KS

Interval Tested 3095-3155 Drill Pipe Size 4.5" XH
 Anchor Length 60 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Packer Depth 3090 Drill Collar - 2.25 Ft. Run _____
 Bottom Packer Depth 3095 Mud Wt. 9.2 lb/Gal.
 Total Depth 3155 Viscosity 43 Filtrate 6.4

Well Open @ 9:06 A.M. Initial Blow 3/4" BLOW BUILDING TO 6"

Final Blow 1 1/2 BLOW BUILDING TO 9 1/2"

Recovery - Total Feet 45 Flush Tool? NO

45 Feet of SLIGHT OIL CUT MUD 5%OIL/95%MUD
 c. _____ Feet of _____
 c. _____ Feet of _____
 c. _____ Feet of _____
 c. _____ Feet of _____

T 101 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 V _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

Initial Hydrostatic Mud 1588.8 PSI AK1 Recorder No. 22150 Range 3925

First Initial Flow Pressure 52.6 PSI @ (depth) 3100 w / Clock No. 23935

First Final Flow Pressure 52.6 PSI AK1 Recorder No. 24174 Range 3050

Initial Shut-in Pressure 766.2 PSI @ (depth) 3150 w / Clock No. 23839

Second Initial Flow Pressure 63.0 PSI AK1 Recorder No. _____ Range _____

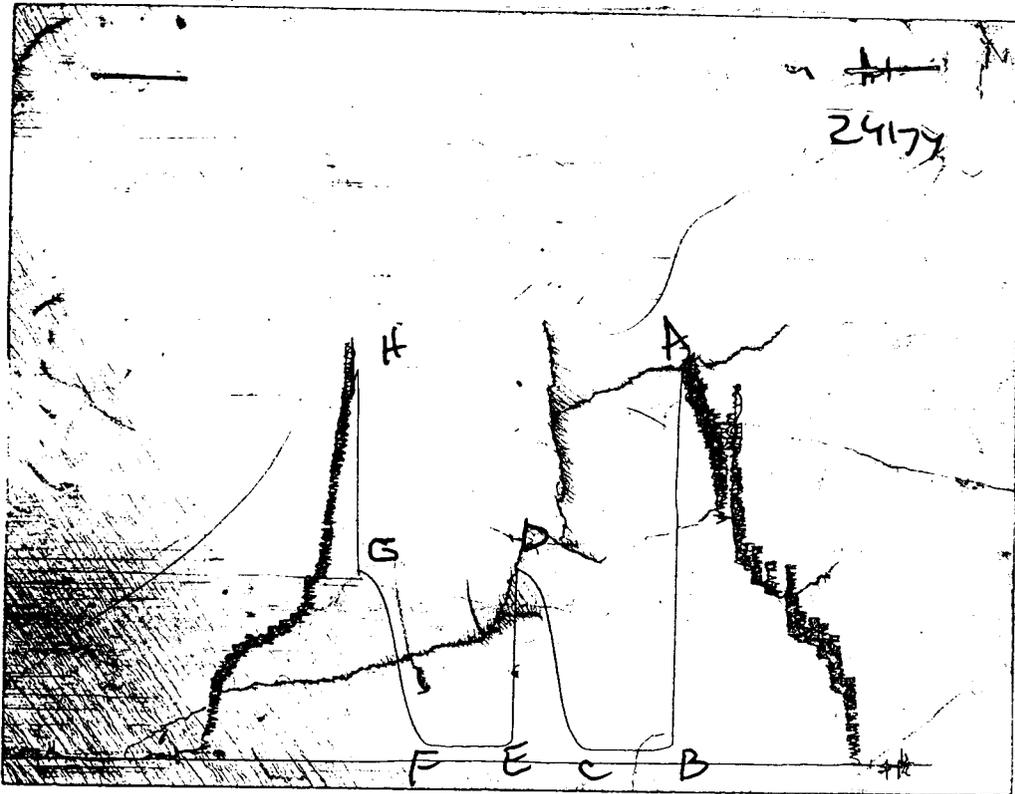
Second Final Flow Pressure 63.0 PSI @ (depth) _____ w / Clock No. _____

Final Shut-in Pressure 751.7 PSI Initial Opening 60 Final Flow 60

Final Hydrostatic Mud 1541.8 PSI Initial Shut-in 60 Final Shut-in 60

Drill Representative PAUL SIMPSON

CHART PAGE



	FIELD READING	OFFICE READING
(A). INITIAL HYDROSTATIC MUD	1598	1588.8
(B) FIRST INITIAL FLOW PRESSURE	44	52.6
(C) FIRST FINAL FLOW PRESSURE	44	52.6
(D) INITIAL CLOSED-IN PRESSURE	759	766.2
(E) SECOND INITIAL FLOW PRESSURE	52	63
(F) SECOND FINAL FLOW PRESSURE	52	63
(G) FINAL CLOSED-IN PRESSURE	751	751.7
(H) FINAL HYDROSTATIC MUD	1560	1541.8