

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

PJ 34-15-1400

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6261 EXPIRATION DATE 6-30-85

OPERATOR Ernst & Steinle Oil Operations API NO. 15-167-22,385

ADDRESS Box 859 COUNTY Russell

Russell, Kansas 67665

FIELD

** CONTACT PERSON Rich Steinle PROD. FORMATION
PHONE 913-483-2585

PURCHASER LEASE T. Schneider

ADDRESS WELL NO. 1

WELL LOCATION NW/4 NW/4 NW/4

DRILLING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

330 Ft. from North Line and

330 Ft. from West Line of (EY)
the NW (Qtr.) SEC34 TWP15S RGE14W (W).

PLUGGING Sun Oil Well Cementing
CONTRACTOR
ADDRESS Box 169
Great Bend, Kansas 67530

WELL PLAT (Office Use Only)

♂			

KCC
KGS ✓

SWD/REP
PLG.

NGPA

TOTAL DEPTH 3,360' PBTD

SPUD DATE 6/7/84 DATE COMPLETED 6/13/84

ELEV: GR DF KB 1,880'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 284' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Ernst & Steinle Oil Operations LEASE T. Schneider SEC. 34 TWP. 15S RGE. 14W (W)

PT ACO-1 WELL HISTORY (E)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Post Rock	0	80		
Shale	80	295		
Shale & Sand Streaks	295	585		
Red Bed	585	893		
Anhydrite	893	921		
Shale	921	1560		
Shale & Lime	1560	2300		
Lime & Shale	2300	2585		
Shale & Lime	2585	2739		
Lime	2739	3360		
RTD		3360		
<u>DRILL STEM TEST #1</u> LKC 3253-3333				
Pressures: ISIP 285 IFP: 61-61				
FFP: 61-61				
Recovery: 30' drilling mud w/oil specks in top of tool				
<u>DRILL STEM TEST #2</u> Arbuckle 3328-3347				
Pressures: ISIP 51 IFP: 30				
FFP: 40				
Recovery: 30' drilling mud				

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	292'	Common	175	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		