	E Geological	Survey	\bigcirc				^′	- /4	1-21125				
	E GEOLOGICAL . KANSAS DRILLE	CH LOC	O	•	•		Ο.	0.5	15 14 S				
	KANSAS DKILLE	KS LOG							r. 15 R. 14 W				
7	API No. 15	167	<u> </u>	125 mber				.oc. <u>С</u> S	2 SW NE				
겜	Operator	County	Nui	mber				ounty R					
	Roy Vonfeldt								640 Acres N				
ŀ	524 St. Jol	hn Street		160	60								
Ì	Well No.	Lease Name Ochs											
ŀ	#7 Footage Location												
		(N) (S) line			from (E) (W)	line		-					
	Principal Confractor	rilling	E0 (30)	ogist Om oar (2 Mus	20.	and .	166	160				
	Spud Date			Depth	P.B.T.D.	1			cate well correctly				
	Date Completed			75 urchaser			[*]	lev.: Gr					
	12-17-7	7	4) hell	in		D	F	КВ				
	•	CASING RECORD											
기	Report of all string	js set — surface,	intermediate,										
-	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	7	Type cement	Sacks	Type and percent additives				
1				-									
								· - ·					
╗			'										
ᆀ	<u> </u>												
		<u> </u>											
		LINER RECOI				PERF Shots per ft.		FORATION RECORD					
	Top, ft.	Bottom, ft.	Sacks ce	ement	Shots	per H	. Size	& type	Depth interval				
	. •	TUBING RECO	ORD										
7	Size Setting depth Packer set at							· · · · · · · · · · · · · · · · · · · ·					
	2/2	33555		-									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated												
${\ \ }$			Depth interval treated										
. 4	Pertora	tel		3350 - 3353									
	1 1 1	natu	. 0	12 hales									
	Nuched.	nacu	<u> </u>	1 d rates									
	509 mater												
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	RATE OF PRODUCTION PER 24 HOURS	Oil	1,	Gas		Ţ,	Water		Gas-oil ratio				
_ \	PER 24 HOURS Disposition of gas (vented	, used on lease or	bbl sold)	ls.		MCF	85 Producing interval	bbls.	СЕРВ				
기	-,												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No.	Lease Name						
STRE					•		
Show all important zones of p	WELL LOG how all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in- luding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
				ļ			
				,			
		ĺ					
		İ					
		Į					
		į					
		·					
					•		
	USE ADDITIONAL SHEETS	. IF NECESSARY, TO	COMPLETE WI	LL RECORD			
Date Received							
			Signature				
		3415					
		<u></u>		Title			
				Date			