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Mai Oil Operations Inc.
Driscoll-Maier Unit #1
NE-SE-NE-NE (675' FNL & 250' FEL)
Section 4-15s-14w
Russell County, Kansas
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5 1/2" Production Casing Set

Contractor: Southwind Drilling Company (Rig #2)
Commenced: May 31, 2011
Completed: June 8, 2011
Elevation: 1764' K.B; 1762 D.F; 11755' G.L.
Casing program: Surface; 8 5/8" @ 324'
Production; 5 1/2" @ 3274'
Sample: Samples saved and examined 2100' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2100 ft to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were five (5) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Superior Well Services; Radiation Guard Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	763	+1001
Base Anhydrite	799	+965
Grand Haven	2334	-570
1 st Tarkio Sand	2340	-576
Dover	2358	-594
2 nd Tarkio Sand	2365	-601
Tarkio Lime	2404	-640
3 rd Tarkio Sand	2424	-660
Elmont	2467	-703
Howard	2609	-845
Topeka	2671	-907
Heebner	2876	-1112
Toronto	2914	-1150
Lansing	2957	-1193
Base Kansas City	3155	-1391
Conglomerate	3175	-1431
Arbuckle	3205	-1441
Rotary Total Depth	3275	-1511
Log Total Depth	3272	-1508

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2340-2350' Sand; gray, very fine grained, poor developed, shaley, no shows.

2ND TARKIO SAND SECTION

2365-2381' Sand; gray, grayish green, very fine grained, calcareous in part, few friable, trace brown stain and saturation, show of free oil and no odor in fresh samples.

Drill Stem Test #1 2338-2380'

Times: 45-30-45-45

Blow: Weak

Recovery: 31' very slightly oil cut muddy water
(2% oil, 18% water, 80% mud)
62' very slightly oil cut mud
(2% oil, 98% mud)

Pressures: ISIP 431 psi
FSIP 434 psi
IFP 34-47 psi
FFP 55-57 psi
HSH 1108-1079 psi

3RD TARKIO SAND SECTION

2424-2428' Sand; gray, very fine grained, calcareous, shaley, poor visible porosity, no shows.

2431-2444' Sand; gray, grayish green, very fine grained, sub rounded, friable, fair porosity, fair stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #2 2409-2470'

Times: 45-30-45-45

Blow: Weak

Recovery: 62' muddy water
10' thin watery mud

Pressures: ISIP 695 psi
FSIP 703 psi
IFP 35-57 psi
FFP 60-74 psi
HSH 1186-1162 psi

TOPEKA SECTION

2698-2708' Limestone; gray, tan, fossiliferous, slightly cherty, questionable stain, no show of free oil and questionable odor in fresh samples.

2845-2880' Limestone; cream, gray, oolitic, chalky, brown dark brown stain, show of free oil (heavy) and no odor in fresh samples.

Drill Stem Test #4 3093-3170'

Times: 30-30-30-30
Blow: Weak
Recovery: 15' very slightly oil cut mud
(4% gas, 1% oil, 95% mud)
Pressures: ISIP 73 psi
FSIP 67 psi
IFP 49-57 psi
FFP 70-88 psi
HSH 1643-1599 psi

CONGLOMERATE SECTION

3194-3203' Trace loose unconsolidated quartz grains, no shows.

ARBUCKLE SECTION

3205-3210' Dolomite; white, cream, medium crystalline, fair intercrystalline porosity, brown stain, show of free oil and faint odor in fresh samples.
3210-3214' Dolomite; gray, white, medium to coarse crystalline, good intercrystalline porosity, fair stain and saturation, show of free oil and faint odor in fresh samples.

Drill Stem Test #5 3176-3217'

Times: 30-30-30-30
Blow: Strong (B.O.B. 2 mins)
Recovery: 124' heavy oil and gas cut mud
(30% gas, 30% oil, 40% mud)
310' oil and gas cut muddy water
(25% gas, 20% oil, 50% water, 5% mud)
62' oil and gas cut muddy water
(30% gas, 20% oil, 40% water, 10% mud)
Pressures: ISIP 960 psi
FSIP 927 psi
IFP 57-166 psi
FFP 185-258 psi
HSH 1710-1042 psi

3214-3240' Dolomite; gray, white, medium crystalline, few finely crystalline, sandy in part, trace stain, show of free oil and questionable odor in fresh samples, plus trace white chert.
3240-3250' Dolomite; white, cream, finely crystalline, oomoldic, fair oomoldic and vuggy type porosity (barren).
3260-3275' Dolomite; gray, tan, pink, highly sandy, poor to fair porosity, no shows.

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Rotary Total Depth **3275**
Log Total Depth **3275**

Recommendations:

5 ½" production casing was set and cemented at 3274' and the following zones should be tested in the Driscoll-Maier Unit #1:

1. Arbuckle 3206-3209

Respectfully submitted;

James C. Musgrove
James C. Musgrove,
Petroleum Geologist



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
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Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 05, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23715-00-00
Driscoll-Maier Unit 1
NE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
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Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 06, 2011

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23715-00-00
Driscoll-Maier Unit 1
NE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 05/31/2011 and the ACO-1 was received on October 05, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department