

TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

Flegler A #2

3-15s-14w, Russell, KS

Job Ticket: 42842

DST#: 1

Test Start: 2011.04.06 @ 19:24:35

GENERAL INFORMATION:

Formation: Tarkio
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:46:35
Time Test Ended: 01:07:05

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 54

Interval: 2334.00 ft (KB) To 2375.00 ft (KB) (TVD)
Total Depth: 2375.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1766.00 ft (KB)
1758.00 ft (CF)
KB to GR/CF: 8.00 ft

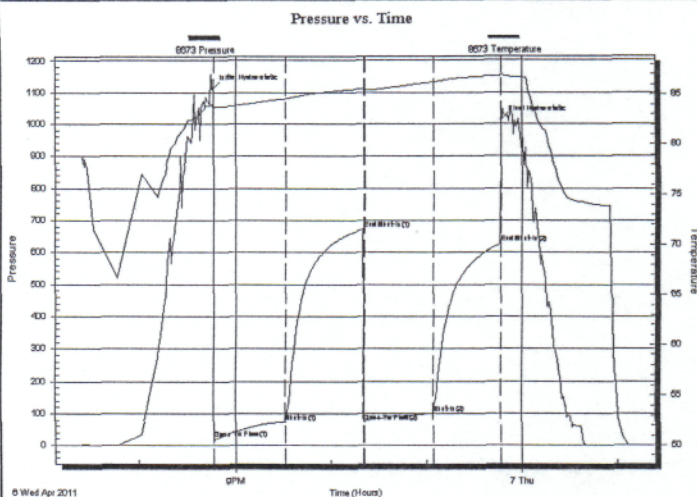
Serial #: 8673

Inside

Press@RunDepth: 100.24 psig @ 2372.00 ft (KB)
Start Date: 2011.04.06 End Date: 2011.04.07
Start Time: 19:24:37 End Time: 01:07:05

Capacity: 8000.00 psig
Last Calib.: 2011.04.07
Time On Btm: 2011.04.06 @ 20:46:05
Time Off Btm: 2011.04.06 @ 23:47:05

TEST COMMENT: IFP-Good Blow ,BOB in 5 Min.
ISI-Dead
FFP-Fair Blow ,BOB in 29 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1111.31	84.02	Initial Hydro-static
1	22.69	83.51	Open To Flow (1)
46	73.72	84.61	Shut-In(1)
95	673.30	85.63	End Shut-In(1)
95	72.73	85.41	Open To Flow (2)
139	100.24	86.28	Shut-In(2)
181	627.21	86.90	End Shut-In(2)
181	1013.07	87.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy Water-85%W-15%M	0.59
65.00	Drilling Mud	0.88

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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ORIGINAL



**TRILOBITE
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Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

Flegler A #2

3-15s-14w, Russell, KS

Job Ticket: 42843

DST#: 2

Test Start: 2011.04.08 @ 10:01:06

GENERAL INFORMATION:

Formation: A-C

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:33:21

Time Test Ended: 15:44:06

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: 2964.00 ft (KB) To 3004.00 ft (KB) (TVD)

Total Depth: 3004.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1766.00 ft (KB)

1758.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8673

Inside

Press@RunDepth: 27.37 psig @ 3001.00 ft (KB)

Start Date: 2011.04.08

End Date:

2011.04.08

Start Time: 10:01:08

End Time:

15:44:06

Capacity: 8000.00 psig

Last Calib.: 2011.04.08

Time On Btm: 2011.04.08 @ 12:32:51

Time Off Btm: 2011.04.08 @ 14:31:06

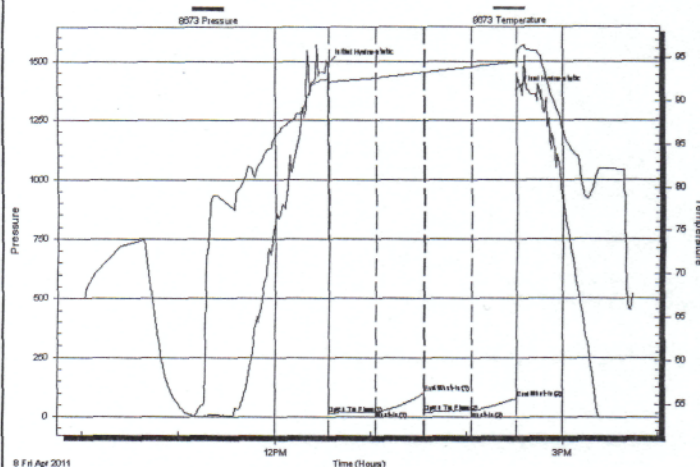
TEST COMMENT: IFP-Weak Blow ,Built to 2"

ISI-Dead

FFP-Weak Blow ,Built to 1-1/2"

FSI-Dead

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1492.12	92.58	Initial Hydro-static
1	15.28	91.90	Open To Flow (1)
31	23.40	92.66	Shut-In(1)
61	102.41	93.32	End Shut-In(1)
61	20.90	93.31	Open To Flow (2)
90	27.37	93.93	Shut-In(2)
118	78.90	94.49	End Shut-In(2)
119	1379.17	95.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCWM-5%O-5%W-90%M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Road
Suite 800
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ATTN: Kitt Noah

Flegler A #2

3-15s-14w, Russell, KS

Job Ticket: 42844

DST#: 3

Test Start: 2011.04.09 @ 10:46:48

GENERAL INFORMATION:

Formation: "J-K-L"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:06:33

Time Test Ended: 15:37:33

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: 3120.00 ft (KB) To 3184.00 ft (KB) (TVD)

Total Depth: 3184.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1766.00 ft (KB)

1758.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8673

Inside

Press@RunDepth: 186.18 psig @ 3156.00 ft (KB)

Start Date: 2011.04.09

End Date:

2011.04.09

Start Time: 10:46:50

End Time:

15:37:33

Capacity: 8000.00 psig

Last Calib.: 2011.04.09

Time On Btm: 2011.04.09 @ 12:06:03

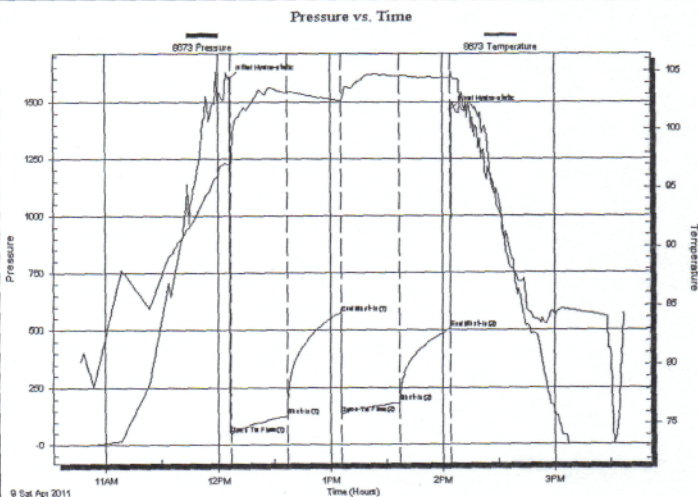
Time Off Btm: 2011.04.09 @ 14:04:33

TEST COMMENT: IFP-Strong, BOB in 4-1/2 Min

ISI-Dead

FFP-Fair Blow, BOB in 16 Min.

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1602.64	96.99	Initial Hydro-static
1	49.24	96.57	Open To Flow (1)
31	128.50	103.16	Shut-In(1)
60	575.28	102.48	End Shut-In(1)
60	137.08	102.25	Open To Flow (2)
91	186.18	104.53	Shut-In(2)
119	506.23	104.36	End Shut-In(2)
119	1465.51	104.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	Muddy Water - 80%W-20%M	4.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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8411 Preston Road
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ATTN: Kitt Noah

Flegler A #2

3-15s-14w, Russell, KS

Job Ticket: 42845

DST#: 4

Test Start: 2011.04.10 @ 00:09:22

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:47:52

Time Test Ended: 04:08:07

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **3191.00 ft (KB) To 3230.00 ft (KB) (TVD)**

Total Depth: 3230.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1766.00 ft (KB)

1758.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8673

Inside

Press@RunDepth: 15.92 psig @ 3194.00 ft (KB)

Start Date: 2011.04.10

End Date:

2011.04.10

Start Time: 00:09:24

End Time:

04:08:07

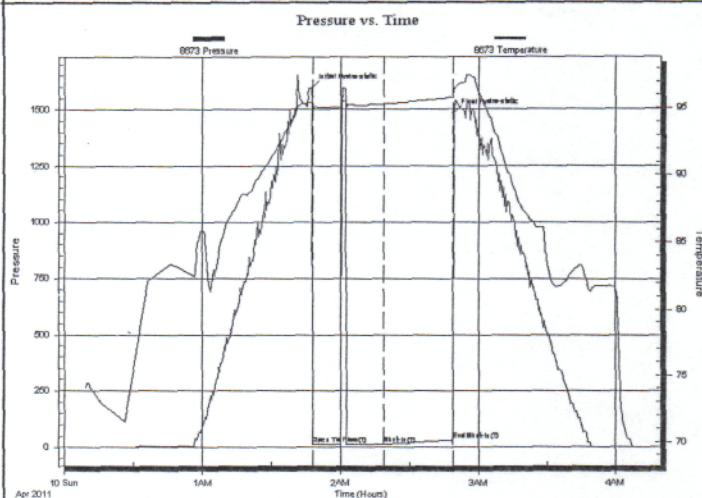
Capacity: 8000.00 psig

Last Calib.: 2011.04.10

Time On Btm: 2011.04.10 @ 01:47:37

Time Off Btm: 2011.04.10 @ 02:49:07

TEST COMMENT: IFP-Weak Surface, Dead in 5 Min., Flush Tool, Dead After Surge
ISI-Dead, Pull Tool



PRESSURE SUMMARY

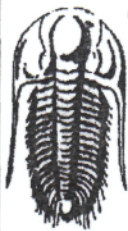
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1595.85	95.49	Initial Hydro-static
1	13.81	94.82	Open To Flow (1)
32	15.92	95.34	Shut-In(1)
61	33.76	95.86	End Shut-In(1)
62	1484.46	96.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drilling Mud	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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8411 Preston Road
Suite 800
Dallas, TX. 75225
ATTN: Kitt Noah

Flegler A #2

3-15s-14w, Russell, KS

Job Ticket: 42846

DST#: 5

Test Start: 2011.04.10 @ 11:12:45

GENERAL INFORMATION:

Formation: **Dolomite Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:03:00

Time Test Ended: 17:20:00

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 54

Interval: **3251.00 ft (KB) To 3258.00 ft (KB) (TVD)**

Total Depth: 3258.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1766.00 ft (KB)

1758.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8673

Inside

Press@RunDepth: 207.99 psig @ 3252.00 ft (KB)

Start Date: 2011.04.10

End Date:

2011.04.10

Start Time: 11:12:47

End Time:

17:20:00

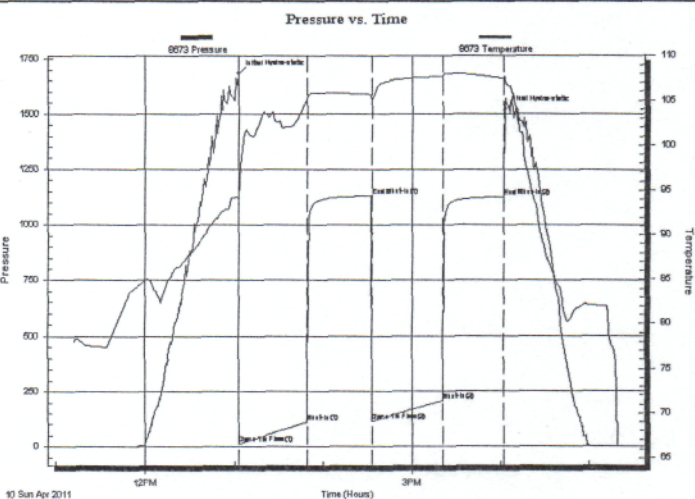
Capacity: 8000.00 psig

Last Calib.: 2011.04.10

Time On Btm: 2011.04.10 @ 13:02:45

Time Off Btm: 2011.04.10 @ 16:02:45

TEST COMMENT: IFP-Good Blow ,BOB in 17 Min.
ISI-Dead
FFP-Fair Blow ,BOB in 23 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1682.48	94.19	Initial Hydro-static
1	14.36	93.59	Open To Flow (1)
47	111.25	105.09	Shut-In(1)
90	1132.24	105.64	End Shut-In(1)
90	113.92	105.01	Open To Flow (2)
139	207.99	107.69	Shut-In(2)
180	1128.54	107.42	End Shut-In(2)
180	1515.89	107.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
420.00	Muddy Water-95%W-5%M	4.77

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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5



4/10

**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

 NO. 042842 **15576**

Well Name & No. Flegler A 2 Test No. 1 Date 4-6-11
 Company Mai Oil Operations, Inc. Elevation 1766 KB 1758 GL
 Address 8411 Preston Road, Suite 800, Dallas, TX, 75225
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 3 Twp. 15s Rge. 14w Co. Russell State KS

Interval Tested 2334-2375 Zone Tested Tackio 1st + 2nd
 Anchor Length 41' Drill Pipe Run 2208 Mud Wt. 8.7
 Top Packer Depth 2329 Drill Collars Run 123 Vis 8.5
 Bottom Packer Depth 2334 Wt. Pipe Run 0 WL 7.2
 Total Depth 2375 Chlorides 1,000 ppm System LCM Ø

 Blow Description IFP - Good Blow, BOB in 5 min.
ISI - Dead
FFP - Fair Blow, BOB in 29 min.
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Mud</u>				
<u>120</u>	<u>Muddy Water</u>		<u>85</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 185 BHT 87° Gravity API RW .130 @ 60° F Chlorides 62,000 ppm

(A) Initial Hydrostatic 1111
 (B) First Initial Flow 23
 (C) First Final Flow 74
 (D) Initial Shut-In 673
 (E) Second Initial Flow 73
 (F) Second Final Flow 100
 (G) Final Shut-In 627
 (H) Final Hydrostatic 1013

☒ Test 1125-

☐ Jars

☐ Safety Joint

☐ Circ Sub

☐ Hourly Standby

☒ Mileage 80 + 100-

☐ Sampler

☐ Straddle

☐ Shale Packer

☐ Extra Packer

☐ Extra Recorder

☐ Day Standby

☐ Accessibility

Sub Total 1225-

T-On Location 18:07

T-Started 19:22

T-Open 20:47

T-Pulled 23:47

T-Out 1:06

Comments

☐ Ruined Shale Packer

☐ Ruined Packer

☐ Extra Copies

Sub Total 8

Total 1225-

MP/DST Disc't

Initial Open 45

Initial Shut-In 45

Final Flow 45

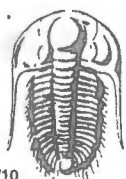
Final Shut-In 45

Approved By

Our Representative Jason Mc Lemore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank You



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042843

Well Name & No. Flegler A #2 Test No. 2 Date 4-8-11
 Company Mai Oil Operations Inc Elevation 1766 KB 1758 GL
 Address 8411 Preston Road, Suite 800, Dallas, TX. 75225
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 3 Twp. 15s Rge. 14w Co. Russell State KS

Interval Tested 2964-3004 Zone Tested A-C
 Anchor Length 40' Drill Pipe Run 2905 Mud Wt. 9.1
 Top Packer Depth 2959 Drill Collars Run 61 Vis 61
 Bottom Packer Depth 2964 Wt. Pipe Run 0 WL 9.2
 Total Depth 3004 Chlorides 4800 ppm System LCM 0
 Blow Description IFP- Weak Blow, Built to 2"
ISI- Dead
FFP- Weak Blow, Built to 1 1/2"
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>SOC WM</u>	<u>5</u>	<u>5</u>	<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 94° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1492
 (B) First Initial Flow 15
 (C) First Final Flow 23
 (D) Initial Shut-In 102
 (E) Second Initial Flow 21
 (F) Second Final Flow 27
 (G) Final Shut-In 79
 (H) Final Hydrostatic 1379

☒ Test 1125-
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 80 rt 100-
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1225

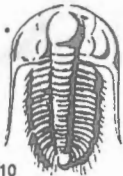
T-On Location 9:30
 T-Started 9:59
 T-Open 12:33
 T-Pulled 14:33
 T-Out 15:44
 Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 8
 Total 1225-
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____

Our Representative Jason

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042844

4/10

Well Name & No. Flegler 'A' #2 Test No. 3 Date 4-9-11
 Company Max Oil Operations, Inc. Elevation 1766 KB 1758 GL
 Address 8411 Preston Road, Suite 800, Dallas, TX. 75225
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 3 Twp. 15s Rge. 14w Co. Russell State Ks

Interval Tested 3120-3184 Zone Tested J-K-L
 Anchor Length 64' Drill Pipe Run 3128 Mud Wt. 9.4
 Top Packer Depth 3115 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3120 Wt. Pipe Run 0 WL 9.6
 Total Depth 3184 Chlorides 6,000 ppm System LCM Ø
 Blow Description IFP- Strong, BOB in 4 1/2 min.
ISI-Dead
FFP- Fair Blow, BOB in 16 min.
FSI-Dead

Rec <u>330</u>	Feet of <u>Muddy Water</u>	%gas	%oil <u>80</u>	%water <u>20</u>	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 330 BHT 104 Gravity _____ API RW 150 @ 87 °F Chlorides 36,000 ppm

(A) Initial Hydrostatic 1603
 (B) First Initial Flow 49
 (C) First Final Flow 129
 (D) Initial Shut-In 575
 (E) Second Initial Flow 137
 (F) Second Final Flow 186
 (G) Final Shut-In 506
 (H) Final Hydrostatic 1466

☒ Test 1125'
☐ Jars _____
☐ Safety Joint _____
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 80 rt 100
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1225'

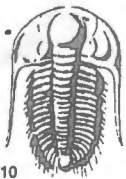
T-On Location 9:29
 T-Started 10:44
 T-Open 12:05
 T-Pulled 14:05
 T-Out 15:35
 Comments _____
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total Ø
 Total 1225'
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Approved By _____

Our Representative Jason

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**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042845

Well Name & No. Flegler A #2 Test No. 4 Date 4-9-11
 Company Mai Oil Operations Elevation 1766 KB 1758 GL
 Address 8411 Preston Road, Suite 800, Dallas, TX, 75225
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 3 Twp. 15s Rge. 14w Co. Russell State Ks

Interval Tested 3191-3230 Zone Tested Arbuckle
 Anchor Length 39' Drill Pipe Run 3191 Mud Wt. 9.4
 Top Packer Depth 3186 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3191 Wt. Pipe Run 0 WL 9.6
 Total Depth 3230 Chlorides 6,000 ppm System LCM Ø
 Blow Description IFP- Weak Surface, Dead in 5 min, Flush Tool, Dead After Surge
ISI-Dead, Pull Tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 96 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm
 (A) Initial Hydrostatic 1596 ☒ Test 1125' T-On Location 23:40
 (B) First Initial Flow 14 ☐ Jars _____ T-Started 24:07
 (C) First Final Flow 16 ☐ Safety Joint _____ T-Open 1:48
 (D) Initial Shut-In 34 ☐ Circ Sub _____ T-Pulled 2:48
 (E) Second Initial Flow / ☐ Hourly Standby _____ T-Out 4:10
 (F) Second Final Flow / ☒ Mileage 80 RT 100' Comments _____
 (G) Final Shut-In / ☐ Sampler _____
 (H) Final Hydrostatic 1484 ☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____

Initial Open 30
 Initial Shut-In 30
 Final Flow X
 Final Shut-In X

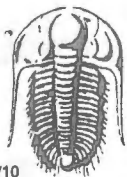
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total 8
 Total 1225'
 MP/DST Disc't _____

Approved By _____

Our Representative

Jason McLemore Thank You

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**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042846

4/10

Well Name & No. Flegler 'A' #2 Test No. 5 Date 4-10-11
 Company Mai Oil Operations Elevation 1766 KB 1758 GL
 Address 8411 Preston Road, Suite 800, Dallas, TX, 75225
 Co. Rep / Geo. Kitt Noah Rig Southwind #3
 Location: Sec. 3 Twp. 15s Rge. 14w Co. Russell State KS

Interval Tested 3251-3258 Zone Tested Dolomite Sand
 Anchor Length 7' Drill Pipe Run 3131 Mud Wt. 9.2
 Top Packer Depth 3246 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 3251 Wt. Pipe Run 0 WL 9.6
 Total Depth 3258 Chlorides 6,000 ppm System LCM Ø
 Blow Description IFP - Good Blow, BOB in 17 min.
ISI - Dead
FFP - Fair Blow, BOB in 23 min
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>420</u>	<u>Salt Water</u>			<u>95</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 420 BHT 107° Gravity API RW 212 @ 77° F Chlorides 27,000 ppm
 (A) Initial Hydrostatic 1682 ☒ Test 1125 T-On Location 10:50
 (B) First Initial Flow 14 ☐ Jars 11:10
 (C) First Final Flow 111 ☐ Safety Joint 13:02
 (D) Initial Shut-In 1132 ☐ Circ Sub 16:02
 (E) Second Initial Flow 114 ☐ Hourly Standby 17:20
 (F) Second Final Flow 208 ☒ Mileage 80 RT 100 Comments
 (G) Final Shut-In 1129 ☐ Sampler
 (H) Final Hydrostatic 1516 ☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total 8
 Total 1225

Approved By

Our Representative

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank you