



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Rd.
Ste. #800
Dallas, TX 75225
ATTN: Steve Murphy

Flegler B #3

11-15-14 Russell, KS

Job Ticket: 42424

DST#: 1

Test Start: 2011.07.02 @ 21:31:30

GENERAL INFORMATION:

Formation: Tarkio

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:51:50

Time Test Ended: 03:20:00

Test Type: Conventional Bottom Hole

Tester: Dustin Rash

Unit No: 38

Interval: 2310.00 ft (KB) To 2360.00 ft (KB) (TVD)

Total Depth: 2360.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1754.00 ft (KB)

1746.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

Press@RunDepth: 64.84 psig @ 2349.00 ft (KB)

Start Date: 2011.07.02

End Date:

2011.07.03

Start Time: 21:41:30

End Time:

03:20:00

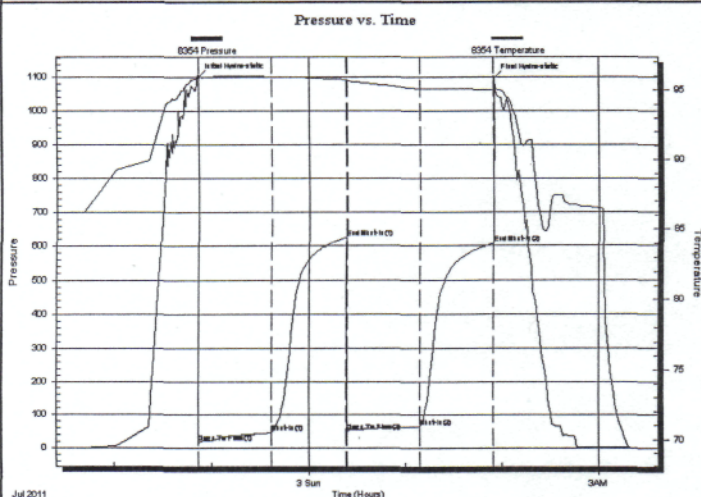
Capacity: 8000.00 psig

Last Calib.: 2011.07.03

Time On Btm: 2011.07.02 @ 22:51:40

Time Off Btm: 2011.07.03 @ 01:55:00

TEST COMMENT: IF-Weak building blow. Built to 10 inches.
ISI-No Return.
FF-Fair building blow. BOB in 23 minutes.
FSI-Surface return @ 8 minutes. Died in 6 minutes 30 seconds.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1101.04	96.06	Initial Hydro-static
1	17.14	95.52	Open To Flow (1)
46	46.59	95.93	Shut-In(1)
92	624.57	95.73	End Shut-In(1)
93	50.54	95.63	Open To Flow (2)
138	64.84	95.07	Shut-In(2)
183	607.40	95.01	End Shut-In(2)
184	1099.01	95.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
61.00	90%Water/10%Mud	0.30
62.00	50%Mud/20%Gas/20%Oil/10%Water	0.87
3.00	100%Oil	0.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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8411 Preston Rd.
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ATTN: Steve Murphy

Flegler B #3

11-15-14 Russell, KS

Job Ticket: 42425

DST#: 2

Test Start: 2011.07.04 @ 11:33:00

GENERAL INFORMATION:

Formation: KC "B, C"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:48:30

Time Test Ended: 18:22:30

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 38

Interval: 2948.00 ft (KB) To 2986.00 ft (KB) (TVD)

Total Depth: 2986.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1754.00 ft (KB)

1746.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8520

Outside

Press@RunDepth: 63.69 psig @ 2952.00 ft (KB)

Start Date: 2011.07.04

End Date:

2011.07.04

Start Time: 11:43:00

End Time:

18:22:30

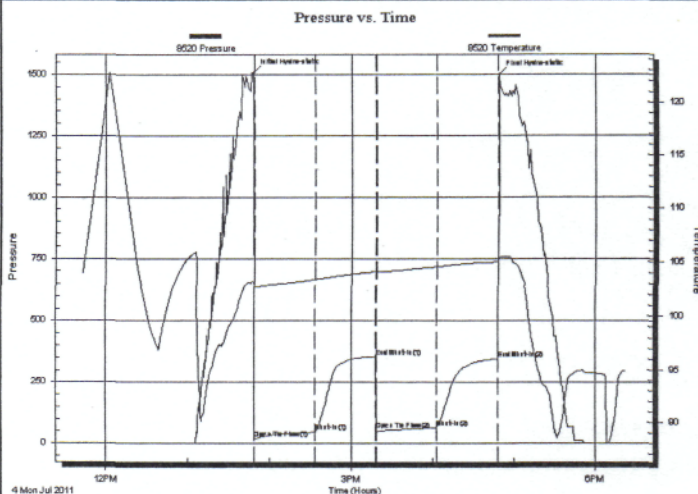
Capacity: 8000.00 psig

Last Calib.: 2011.07.04

Time On Btm: 2011.07.04 @ 13:48:00

Time Off Btm: 2011.07.04 @ 16:48:30

TEST COMMENT: 45 - IF- 8" blow
45 - IS- No blow back
45 - FF- 3" Blow
45 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1506.95	103.13	Initial Hydro-static
1	19.32	102.79	Open To Flow (1)
45	46.51	103.38	Shut-In(1)
90	354.94	104.08	End Shut-In(1)
90	56.65	103.97	Open To Flow (2)
135	63.69	104.53	Shut-In(2)
180	344.75	104.96	End Shut-In(2)
181	1498.36	105.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	95%M, 5%W	0.29
64.00	70%M, 20%O, 5%W, 5%G	0.88
0.00	180' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Rd.
Ste. #800
Dallas, TX 75225
ATTN: Steve Murphy

Flegler B #3

11-15-14 Russell, KS

Job Ticket: 43875

DST#: 3

Test Start: 2011.07.05 @ 02:09:00

GENERAL INFORMATION:

Formation: **KC "E-F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:02:20

Time Test Ended: 07:42:00

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 38

Interval: **3008.00 ft (KB) To 3036.00 ft (KB) (TVD)**

Total Depth: 3036.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1754.00 ft (KB)

1746.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8520

Outside

Press@RunDepth: 59.67 psig @ 3013.00 ft (KB)

Start Date: 2011.07.05

End Date:

2011.07.05

Capacity: 8000.00 psig

Last Calib.:

2011.07.05

Start Time: 02:19:00

End Time:

07:42:00

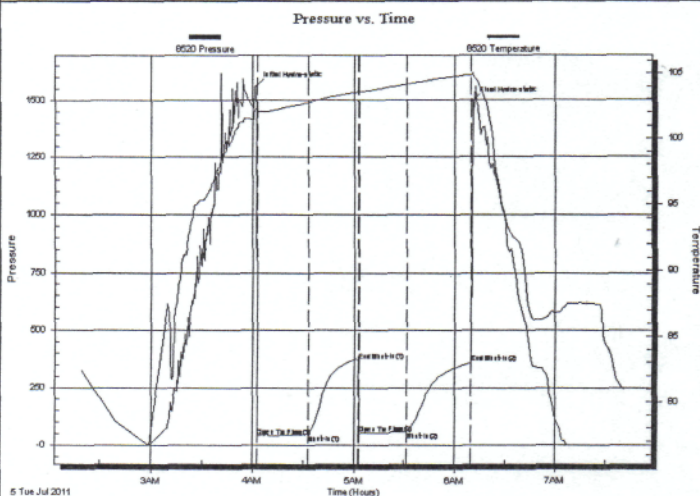
Time On Btm:

2011.07.05 @ 04:02:10

Time Off Btm:

2011.07.05 @ 06:10:30

TEST COMMENT: 30 - IF- 1/2" Blow
30 - IS- No blow back
30 - FF- 1/4" blow
30 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1561.07	102.30	Initial Hydro-static
1	39.17	101.69	Open To Flow (1)
31	49.17	102.77	Shut-In(1)
61	364.56	103.58	End Shut-In(1)
61	53.31	103.58	Open To Flow (2)
90	59.67	104.18	Shut-In(2)
128	358.26	104.88	End Shut-In(2)
129	1496.29	105.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	20%W, 80%M, Oil scum	0.87
31.00	100%M, Oil scum	0.43

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
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DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

8411 Preston Rd.
Ste. #800
Dallas, TX 75225
ATTN: Steve Murphy

Flegler B #3

11-15-14 Russell, KS

Job Ticket: 45176

DST#: 4

Test Start: 2011.07.05 @ 18:43:00

GENERAL INFORMATION:

Formation: **KC "H-J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:36:50

Time Test Ended: 01:30:30

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 38

Interval: **3090.00 ft (KB) To 3140.00 ft (KB) (TVD)**

Total Depth: 3140.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1754.00 ft (KB)

1746.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8520

Outside

Press@RunDepth: 111.25 psig @ 3127.00 ft (KB)

Start Date: 2011.07.05

End Date:

2011.07.06

Start Time: 18:53:00

End Time:

01:30:30

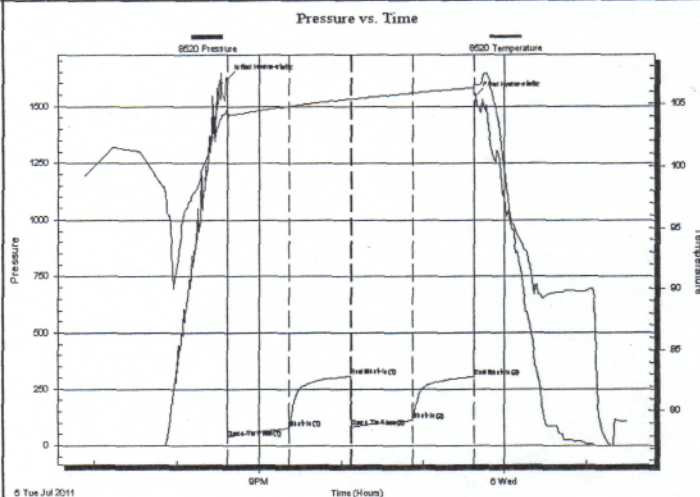
Capacity: 8000.00 psig

Last Calib.: 2011.07.06

Time On Btm: 2011.07.05 @ 20:36:40

Time Off Btm: 2011.07.05 @ 23:38:30

TEST COMMENT: 45 - IF- 9" Blow
45 - IS- No blow back
45 - FF- 1/2" Blow
45 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1620.93	104.46	Initial Hydro-static
1	35.61	103.80	Open To Flow (1)
46	77.54	104.81	Shut-In(1)
91	307.63	105.42	End Shut-In(1)
91	82.71	105.39	Open To Flow (2)
136	111.25	105.86	Shut-In(2)
181	304.17	106.29	End Shut-In(2)
182	1546.45	106.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	20%M, 80%W Oil Scum	0.87
62.00	10%O, 70%W, 20%M	0.87
20.00	5%O, 25%W, 70%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Mai Oil Operations, Inc.

8411 Preston Rd.
Ste. #800
Dallas, TX 75225
ATTN: Steve Murphy

Flegler B #3

11-15-14 Russell, KS

Job Ticket: 45177

DST#: 5

Test Start: 2011.07.06 @ 10:43:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:12:30

Time Test Ended: 18:01:30

Test Type: Conventional Bottom Hole

Tester: Cody Bloedorn

Unit No: 38

Interval: **3180.00 ft (KB) To 3202.00 ft (KB) (TVD)**

Total Depth: 3202.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 1754.00 ft (KB)

1746.00 ft (CF)

KB to GRVCF: 8.00 ft

Serial #: 8520

Outside

Press@RunDepth: 199.68 psig @ 3184.00 ft (KB)

Start Date: 2011.07.06

End Date:

2011.07.06

Start Time: 10:53:00

End Time:

18:01:30

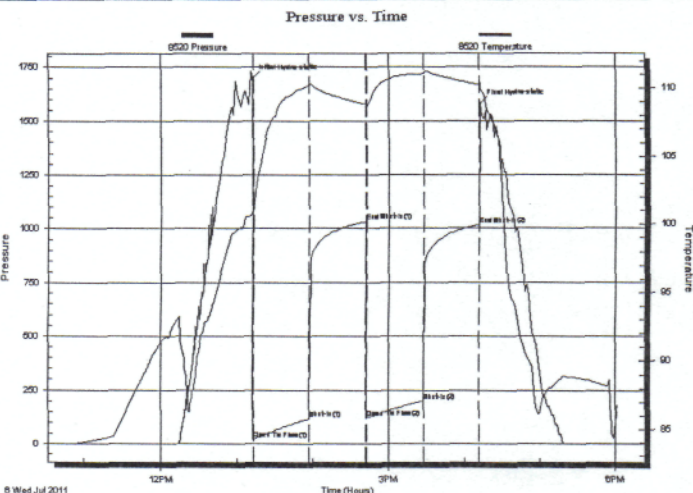
Capacity: 8000.00 psig

Last Calib.: 2011.07.06

Time On Btmr: 2011.07.06 @ 13:12:00

Time Off Btmr: 2011.07.06 @ 16:12:30

TEST COMMENT: 45 - IF- B.O.B. - 17 Min
45 - IS- No blow back
45 - FF- 6" Blow
45 - FS- No blow back



PRESSURE SUMMARY

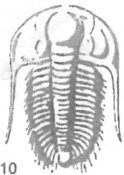
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1697.99	100.94	Initial Hydro-static
1	24.05	100.89	Open To Flow (1)
45	117.66	110.20	Shut-In (1)
90	1032.45	108.83	End Shut-In (1)
90	121.88	108.60	Open To Flow (2)
136	199.68	111.05	Shut-In (2)
180	1017.33	110.25	End Shut-In (2)
181	1580.67	109.93	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5%O, 5%G, 90%M	0.87
310.00	5%G, 5%O, 80%W, 10%M	4.35
62.00	5%G, 5%O, 90%M	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042424 15978

Well Name & No. Flegler B #3 Test No. 1 Date 7-2-11
 Company Mai Oil Operations, Inc. Elevation 1754 KB 1746 GL
 Address 8411 Preston Rd. Ste. 800 Dallas TX 75225
 Co. Rep / Geo. _____ Rig Southwind 3
 Location: Sec. 11 Twp. 15S Rge. 14W Co. Russell State KS

Interval Tested 2310-2360 Zone Tested Tankro
 Anchor Length 50' Drill Pipe Run 2237 Mud Wt. 8.7
 Top Packer Depth 2305 Drill Collars Run 61 Vis 58
 Bottom Packer Depth 2310 Wt. Pipe Run 0 WL 8.0
 Total Depth 2360 Chlorides 800 ppm System LCM 1.5#

Blow Description IF- Weak building blow. Built to 10 inches.
ISF- No Return.
FF- Fair building blow. BOB in 23 minutes.
FSI- Surface return @ 8 minutes. Dred in 6 min 30 sec

Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>0.1</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>62</u>	<u>MIWIGIO</u>	<u>20</u>	<u>20</u>	<u>10</u>	<u>50</u>
<u>61</u>	<u>WIM</u>	<u>0</u>	<u>0</u>	<u>90</u>	<u>10</u>
____	____	____	____	____	____
____	____	____	____	____	____

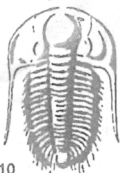
Rec 126 Feet of 186' G.I.P. %gas _____ %oil _____ %water _____ %mud _____
 BHT 95 Gravity _____ API RW 1370@68 °F Chlorides 18,000 ppm

(A) Initial Hydrostatic 1101 ☒ Test 1125 T-On Location 2100
 (B) First Initial Flow 17 ☐ Jars _____ T-Started 2135
 (C) First Final Flow 47 ☐ Safety Joint _____ T-Open 2252
 (D) Initial Shut-In 625 ☐ Circ Sub _____ T-Pulled 0155
 (E) Second Initial Flow 51 ☐ Hourly Standby _____ T-Out 0315
 (F) Second Final Flow 65 ☒ Mileage 70RT 98 Comments Bar-2131
 (G) Final Shut-In 607 ☐ Sampler _____
 (H) Final Hydrostatic 1099 ☐ Straddle _____

☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Initial Open 45 ☐ Extra Packer _____
 Initial Shut-In 45 ☐ Extra Recorder _____
 Final Flow 45 ☐ Day Standby _____
 Final Shut-In 45 ☐ Accessibility _____
 Sub Total 1223

Approved By _____ Our Representative D. Rask

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUL 07 2011

Test Ticket

NO. 042425

BY: _____

Well Name & No. Flegler B #3 Test No. 2 Date 7-4-11

Company Mai Oil Operations, Inc. Elevation 1754 KB 1746 GL

Address 8411 Preston RD, STE 800 Dallas TX 75225

Co. Rep / Geo. Steve Murphy Rig Southward 3

Location: Sec. 11 Twp. 15S Rge. 14W Co. Russell State KS

Interval Tested 2948 - 2986 Zone Tested KC "B+C"

Anchor Length 38' Drill Pipe Run 2893 Mud Wt. 9.3

Top Packer Depth 2943 Drill Collars Run 61 Vis 56

Bottom Packer Depth 2948 Wt. Pipe Run — WL 46,000 9.2

Total Depth 2986 Chlorides 46,000 ppm System LCM 1#

Blow Description IF- 8" blow

ISI- No blow back

FF- 3" blow

FSI- No blow back

Rec <u>59</u>	Feet of <u>MW</u>	%gas	%oil	<u>5</u> %water	<u>95</u> %mud
Rec <u>64</u>	Feet of <u>OCGMW</u>	<u>5</u> %gas	<u>20</u> %oil	<u>5</u> %water	<u>70</u> %mud
Rec _____	Feet of <u>3 stands G.I.P.</u>	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

Rec Total 123' BHT 104° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1506

(B) First Initial Flow 19

(C) First Final Flow 46

(D) Initial Shut-In 354

(E) Second Initial Flow 56

(F) Second Final Flow 63

(G) Final Shut-In 344

(H) Final Hydrostatic 1498

☒ Test 1125

☐ Jars _____

☐ Safety Joint _____

☐ Circ Sub _____

☐ Hourly Standby _____

☒ Mileage 35X2 98⁰⁰

☐ Sampler _____

☐ Straddle _____

☐ Shale Packer _____

☐ Extra Packer _____

☐ Extra Recorder _____

☒ Day Standby 8hrs 260.72

☐ Accessibility _____

Sub Total 1223

T-On Location 11:17 AM

T-Started 11:33 am

T-Open 1:48 pm

T-Pulled 4:48 pm

T-Out 6:23 pm

Comments _____

☐ Ruined Shale Packer _____

☐ Ruined Packer _____

☐ Extra Copies _____

Sub Total 260.72

Total 1489.72

MP/DST Disc't _____

Initial Open 45

Initial Shut-In 45

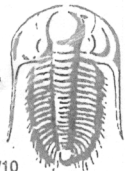
Final Flow 45

Final Shut-In 45

Approved By _____

Our Representative Cody Bloodorn

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

JUL 07 2011

NO. 43875

Well Name & No. Flegler B #3 Test No. 3 Date 7-5-11
Company Mai Oil Operations, Inc. Elevation 1754 KB 1746 GL
Address 8411 Preston RD, STE 800 Dallas TX 75225
Co. Rep / Geo. Steve Murphy Rig Southwind 3
Location: Sec. 11 Twp. 15S Rge. 14W Co. Russell State KS

Interval Tested 3008-3036 Zone Tested KC "E-F"
Anchor Length 28' Drill Pipe Run 3020 Mud Wt. 9.3
Top Packer Depth 3003 Drill Collars Run — Vis 56
Bottom Packer Depth 3008 Wt. Pipe Run — WL 9.2
Total Depth 3036 Chlorides 46000 ppm System LCM 1#
Blow Description IF-1/2" blow
ISI- No blow back
FF-1/4" blow
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM, oil scum</u>			<u>20</u>	<u>80</u>
<u>31</u>	<u>M, oil scum</u>				<u>100</u>

Rec Total 93' BHT 104° Gravity — API RW 91 @ 71 °F Chlorides 70,000 ppm

(A) Initial Hydrostatic	(B) First Initial Flow	(C) First Final Flow	(D) Initial Shut-In	(E) Second Initial Flow	(F) Second Final Flow	(G) Final Shut-In	(H) Final Hydrostatic
<u>1561</u>	<u>39</u>	<u>49</u>	<u>364</u>	<u>53</u>	<u>59</u>	<u>358</u>	<u>1496</u>

☒ Test 1125
☐ Jars
☐ Safety Joint
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 35X2 98
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

T-On Location 1:55am
T-Started 2:09am
T-Open 4:03am
T-Pulled 6:03am
T-Out 7:43am
Comments

Initial Open 30
Initial Shut-In 30
Final Flow 30
Final Shut-In 30

Sub Total 1223

Approved By

Our Representative

Cody Bloodorn

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**TRILOBITE
TESTING INC.**

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45176

BY: _____

Well Name & No. Flegler B #3 Test No. 4 Date 7-5-11
Company Mai Oil Operations, Inc. Elevation 1754 KB 1746 GL
Address 8411 Preston RD, STE 800 Dallas TX 75225
Co. Rep / Geo. Steve Murphy Rig Southwind 3
Location: Sec. 11 Twp. 15S Rge. 14W Co. Russell State KS

Interval Tested 3090 - 3140 Zone Tested KC "H, I, J"
Anchor Length 50' Drill Pipe Run 3084 Mud Wt. 9.5
Top Packer Depth 3085 Drill Collars Run — Vis 59
Bottom Packer Depth 3090 Wt. Pipe Run — WL 11.2
Total Depth 3140 Chlorides 10,000 ppm System LCM 1/4 #

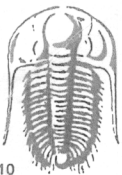
Blow Description IF - 9" blow
ISI - No blow back
FF - 1/2" blow
FST - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>MW, oil scum</u>			<u>80</u>	<u>20</u>
<u>62</u>	<u>50 CMW</u>		<u>10</u>	<u>70</u>	<u>20</u>
<u>20</u>	<u>VSOCWM</u>		<u>5</u>	<u>25</u>	<u>70</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 144 BHT 106° Gravity _____ API RW .14 @ 77° F Chlorides 50,000 ppm
(A) Initial Hydrostatic 1620 ☒ Test 125' T-On Location 6:25 pm
(B) First Initial Flow 35 ☐ Jars _____ T-Started 6:43 pm
(C) First Final Flow 77 ☐ Safety Joint _____ T-Open 8:37 pm
(D) Initial Shut-In 307 ☐ Circ Sub _____ T-Pulled 11:37 pm
(E) Second Initial Flow 82 ☐ Hourly Standby _____ T-Out 1:31 am
(F) Second Final Flow 111 ☒ Mileage 35 x 2 98' Comments _____
(G) Final Shut-In 304 ☐ Sampler _____
(H) Final Hydrostatic 1546 ☐ Straddle _____

Initial Open 45 ☐ Shale Packer _____
Initial Shut-In 45 ☐ Extra Packer _____
Final Flow 45 ☐ Extra Recorder _____
Final Shut-In 45 ☐ Day Standby _____
Sub Total 1223 ☐ Accessibility _____
MP/DST Disc't _____

Approved By _____ Our Representative Cody Bleedorn
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 45177

Well Name & No. Flegler B #3 Test No. 5 Date 7-6-11
 Company Mai oil operations, Inc. Elevation 1754 KB 1746 GL
 Address 8411 Preston RD, STE 800 Dallas TX 75225
 Co. Rep / Geo. Steve Murphy Rig South Wind 3
 Location: Sec. 11 Twp. 15S Rge. 14W Co. Russell State KS

Interval Tested 3180 3202 Zone Tested Arbuckle
 Anchor Length 22' Drill Pipe Run 3179 Mud Wt. 9.2
 Top Packer Depth 3175 Drill Collars Run — Vis 64
 Bottom Packer Depth 3180 Wt. Pipe Run — WL 10.8
 Total Depth 3202 Chlorides 8800 ppm System LCM 3/4 #

Blow Description IF-B.O.B-17 Min
ISI- No blow back
FF- 6" blow
FSI- No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>SOC6M, oil scum</u>	<u>5</u>	<u>5</u>	<u>5</u>	<u>90</u>
<u>310</u>	<u>SOC6WM</u>	<u>5</u>	<u>5</u>	<u>80</u>	<u>10</u>
<u>62</u>	<u>SOC6M</u>	<u>5</u>	<u>5</u>	<u>—</u>	<u>90</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 434' BHT 110° Gravity — API RW .39 @ 93° F Chlorides 13000 ppm

(A) Initial Hydrostatic	<u>1697</u>	☒ Test	<u>1125'</u>	T-On Location	<u>10:19 am</u>
(B) First Initial Flow	<u>24</u>	☐ Jars		T-Started	<u>10:43 am</u>
(C) First Final Flow	<u>117</u>	☐ Safety Joint		T-Open	<u>1:12 pm</u>
(D) Initial Shut-In	<u>1032</u>	☐ Circ Sub		T-Pulled	<u>4:12 pm</u>
(E) Second Initial Flow	<u>121</u>	☐ Hourly Standby		T-Out	<u>6:02 pm</u>
(F) Second Final Flow	<u>199</u>	☒ Mileage	<u>35X2 98'</u>	Comments	
(G) Final Shut-In	<u>1017</u>	☐ Sampler			
(H) Final Hydrostatic	<u>1580</u>	☐ Straddle		☐ Ruined Shale Packer	

Initial Open 45
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 45

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

Sub Total 1223'

Sub Total 1223'

MP/DST Disc't

Approved By _____

Our Representative Cody Bleedorn

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