

MAY 30 1936

Total Depth. 3175'
Comm. 2-5-36 Comp. 3-17-36
Shot or Treated. 8000 Gals Acid
Contractor. Southern & Thurmond
Issued. 5-30-36

CASING.
12 1/2"
6 5/8"

Rotary O-3146
Cable 3146-3175
410'
3143'



Elevation.

Production. 10,000 Gas

Figures Indicate Bottom of Formations. Pot. 939 Oil, 50 Wtr.

clay & shale	90	Slightly porous. Top Lansing	
sandy shale	125	lime 3142' Light show of oil	3143
shale & sand	175	lime brown & grey-no increase-	3149 1/2
shale	195	medium soft brown cherty lime	3160
sand	210	3 hr test showed 1/2 bbl oil per hr	
shale & red bed	300	hard grey cherty lime with 10%	
shale & shells	378	brown lime	3162 1/2
sand wtr	395	no increase	
shale & shells	430	soft brown lime with 25% shale	
shale	460	green	3155
shale & shells	900	porous with little saturation	
anhydrite	958	gas estimate 2,000 cu. ft.	
shale	965	3 hr test showed 1/4 blr oil &	
shale & shells	1290	1 blr water per hr.	
shale, salt & shells	1405	soft brown & grey lime	3160
salt & shells	1545	porous.	
salt & shale	1615	soft brown & grey lime	3163
shale & lime	1760	hard fine cherty lime	3165
lime	1865	soft brown celitic lime with 25%	
broken lime	1980	porous grey lime	3172
lime	2050	medium hard grey lime with 50%	
broken lime	2115	shale green	3175
lime	2165	Total Depth	
broken lime	2235		
lime	2370	Top Lansing lime 3142	
broken lime	2430	Oil from 3142-72	
lime	2510	main body pay formation with	
broken lime	2640	best pay 3165-3172	
lime	2855		
broken lime	2895		
lime	2925		
lime & shale	2960		
lime	3025		
Oil stained	3025-3030		
Oil stained	3035-3050		
red rock	3122		
shale grey	3130		
Cored	3130-3136 Recovered		
6'. All dark grey silty			
shale-pyritic			
Cored	3136-3146 Recovered		
3 1/2' Top 3' 2" dark grey			
pyritic shale Bottom 4"			
brown crystalline lime.			