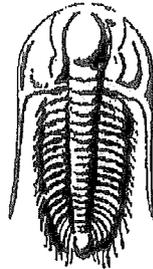


15-167-23668

25-15-15w

IND



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co., LLC**

PO Box 701
Russell KS 67665

ATTN: Francis Whisler

25-15-15 Russell,KS

Becker #1

Start Date: 2010.10.26 @ 04:25:58

End Date: 2010.10.26 @ 11:48:58

Job Ticket #: 40983 DST #: 1

Jason Oil Co., LLC

Becker #1

25-15-15 Russell,KS

DST # 1

KC "B,C"

2010.10.26

RECEIVED

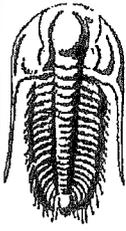
DEC 08 2010

KCC WICHITA

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Jason Oil Co., LLC

Becker #1

PO Box 701
Russell KS 67665

25-15-15 Russell, KS

Job Ticket: 40983

DST#: 1

ATTN: Francis Whisler

Test Start: 2010.10.26 @ 04:25:58

GENERAL INFORMATION:

Formation: **KC "B,C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:49:28

Time Test Ended: 11:48:58

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 47

Interval: **3150.00 ft (KB) To 3180.00 ft (KB) (TVD)**

Reference Elevations: 1907.00 ft (KB)

Total Depth: 3180.00 ft (KB) (TVD)

1898.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition:

KB to GR/CF: 9.00 ft

Serial #: 8319

Inside

Press@RunDepth: 49.71 psig @ 3152.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.26

End Date:

2010.10.26

Last Calib.:

2010.10.26

Start Time: 04:26:03

End Time:

11:48:57

Time On Btm:

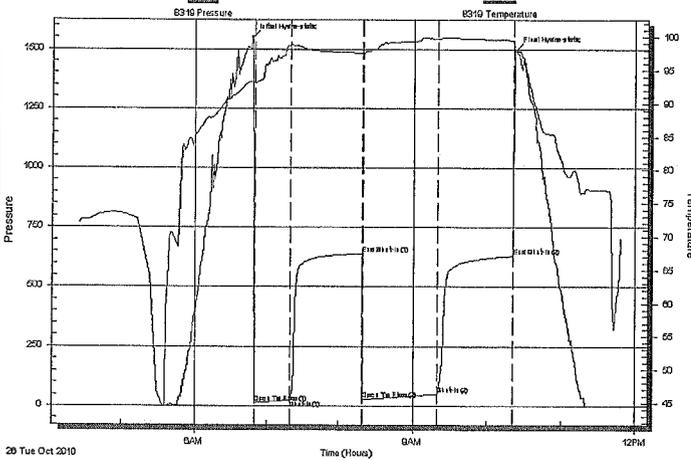
2010.10.26 @ 06:47:28

Time Off Btm:

2010.10.26 @ 10:22:28

TEST COMMENT: IF-1 3/4in blow
IS-No blow
FF-1/2in blow
FSI-No blow

Pressure vs. Time



PRESSURE SUMMARY

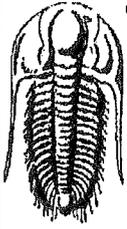
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1546.77	93.30	Initial Hydro-static
2	12.60	93.08	Open To Flow (1)
32	24.78	98.83	Shut-In(1)
92	639.92	97.59	End Shut-In(1)
92	26.40	97.40	Open To Flow (2)
152	49.71	99.76	Shut-In(2)
213	629.39	99.48	End Shut-In(2)
215	1493.37	97.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Water	0.91
10.00	Mud	0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co., LLC

Becker #1

PO Box 701
Russell KS 67665

25-15-15 Russell, KS

Job Ticket: 40983

DST#: 1

ATTN: Francis Whisler

Test Start: 2010.10.26 @ 04:25:58

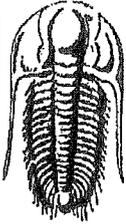
Tool Information

Drill Pipe:	Length: 3140.00 ft	Diameter: 3.80 inches	Volume: 44.05 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 25000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 25000.00 lb
Depth to Top Packer:	3150.00 ft			Final 25000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3131.00	
Shut In Tool	5.00			3136.00	
Hydraulic tool	5.00			3141.00	
Packer	4.00			3145.00	20.00 Bottom Of Top Packer
Packer	5.00			3150.00	
Stubb	1.00			3151.00	
Perforations	1.00			3152.00	
Recorder	0.00	8319	Inside	3152.00	
Recorder	0.00	6719	Outside	3152.00	
Perforations	25.00			3177.00	
Bullnose	3.00			3180.00	30.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co. ,LLC

Becker #1

PO Box 701
Russell KS 67665

25-15-15 Russell,KS

Job Ticket: 40983

DST#: 1

ATTN: Francis Whisler

Test Start: 2010.10.26 @ 04:25:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

110000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.48 in³

Gas Cushion Type:

Resistivity: ohmm

Gas Cushion Pressure:

psig

Salinity: 1000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Water	0.912
10.00	Mud	0.140

Total Length: 75.00 ft

Total Volume: 1.052 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

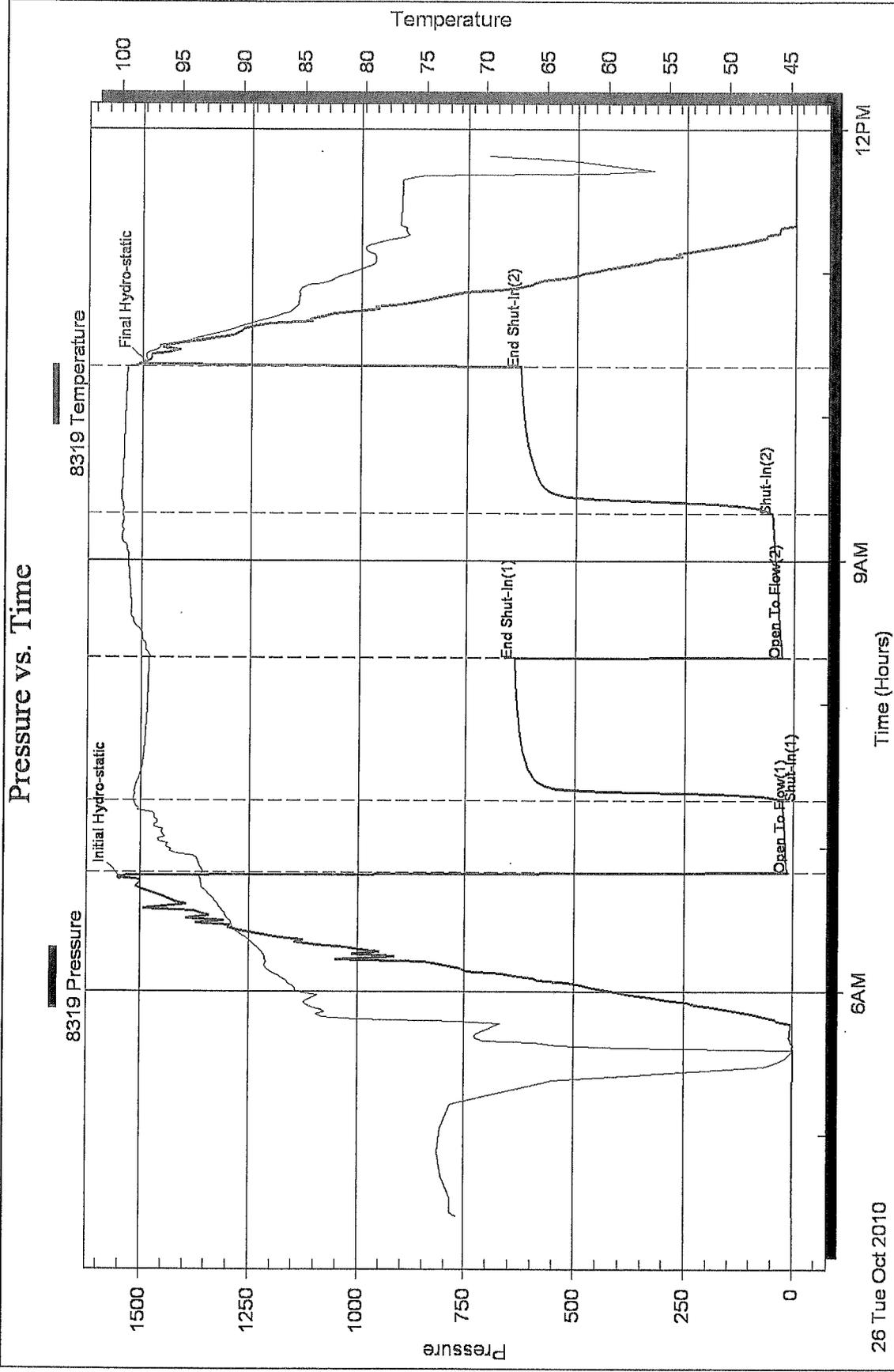
Serial #:

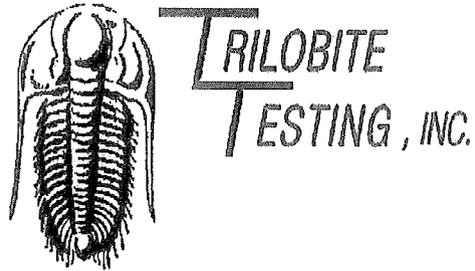
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Jason Oil Co., LLC**

PO Box 701
Russell KS 67665

ATTN: Francis Whisler

25-15-15 Russell,KS

Becker #1

Start Date: 2010.10.26 @ 19:15:53

End Date: 2010.10.27 @ 00:21:23

Job Ticket #: 40984 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil Co., LLC

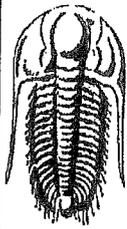
Becker #1

25-15-15 Russell,KS

DST # 2

KC "F,G"

2010.10.26



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Jason Oil Co., LLC
 PO Box 701
 Russell KS 67665
 ATTN: Francis Whisler

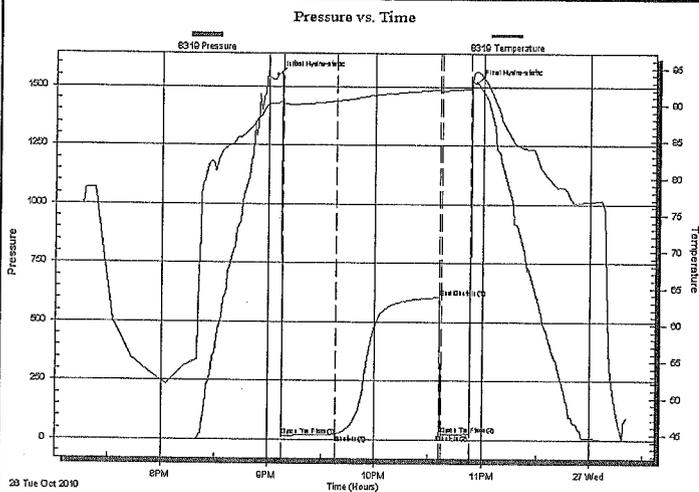
Becker #1
25-15-15 Russell, KS
 Job Ticket: 40984 DST#: 2
 Test Start: 2010.10.26 @ 19:15:53

GENERAL INFORMATION:

Formation: **KC "F,G"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:07:53
 Time Test Ended: 00:21:23
 Interval: **3198.00 ft (KB) To 3240.00 ft (KB) (TVD)**
 Total Depth: **3240.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** - Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 47
 Reference Elevations: 1907.00 ft (KB)
 1898.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8319 **Inside**
 Press@RunDepth: 21.58 psig @ 3200.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2010.10.26 End Date: 2010.10.27 Last Calib.: 2010.10.27
 Start Time: 19:15:58 End Time: 00:21:22 Time On Btm: 2010.10.26 @ 21:05:23
 Time Off Btm: 2010.10.26 @ 22:56:23

TEST COMMENT: IF-1/4in blow
 IS-No blow
 FF-No blow



PRESSURE SUMMARY

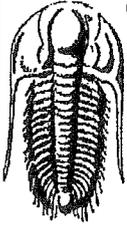
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1549.80	90.14	Initial Hydro-static
3	15.79	90.09	Open To Flow (1)
33	21.58	90.49	Shut-In(1)
91	604.69	92.10	End Shut-In(1)
92	25.84	91.98	Open To Flow (2)
108	25.32	92.22	Shut-In(2)
111	1517.23	94.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSOCM 5%O 95%M	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jason Oil Co., LLC

Becker #1

PO Box 701
Russell KS 67665

25-15-15 Russell, KS

Job Ticket: 40984

DST#: 2

ATTN: Francis Whisler

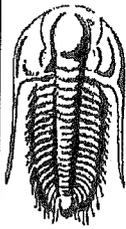
Test Start: 2010.10.26 @ 19:15:53

Tool Information

Drill Pipe:	Length: 3196.00 ft	Diameter: 3.80 inches	Volume: 44.83 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 28000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 28000.00 lb
Depth to Top Packer:	3198.00 ft			Final 28000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	42.00 ft			
Tool Length:	62.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3179.00	
Shut In Tool	5.00			3184.00	
Hydraulic tool	5.00			3189.00	
Packer	4.00			3193.00	20.00 Bottom Of Top Packer
Packer	5.00			3198.00	
Stubb	1.00			3199.00	
Perforations	1.00			3200.00	
Recorder	0.00	8319	Inside	3200.00	
Recorder	0.00	6719	Outside	3200.00	
Perforations	37.00			3237.00	
Bullnose	3.00			3240.00	42.00 Bottom Packers & Anchor

Total Tool Length: 62.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jason Oil Co., LLC

Becker #1

PO Box 701
Russell KS 67665

25-15-15 Russell, KS

Job Ticket: 40984

DST#: 2

ATTN: Francis Whisler

Test Start: 2010.10.26 @ 19:15:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	VSOCM 5%O 95%M	0.421

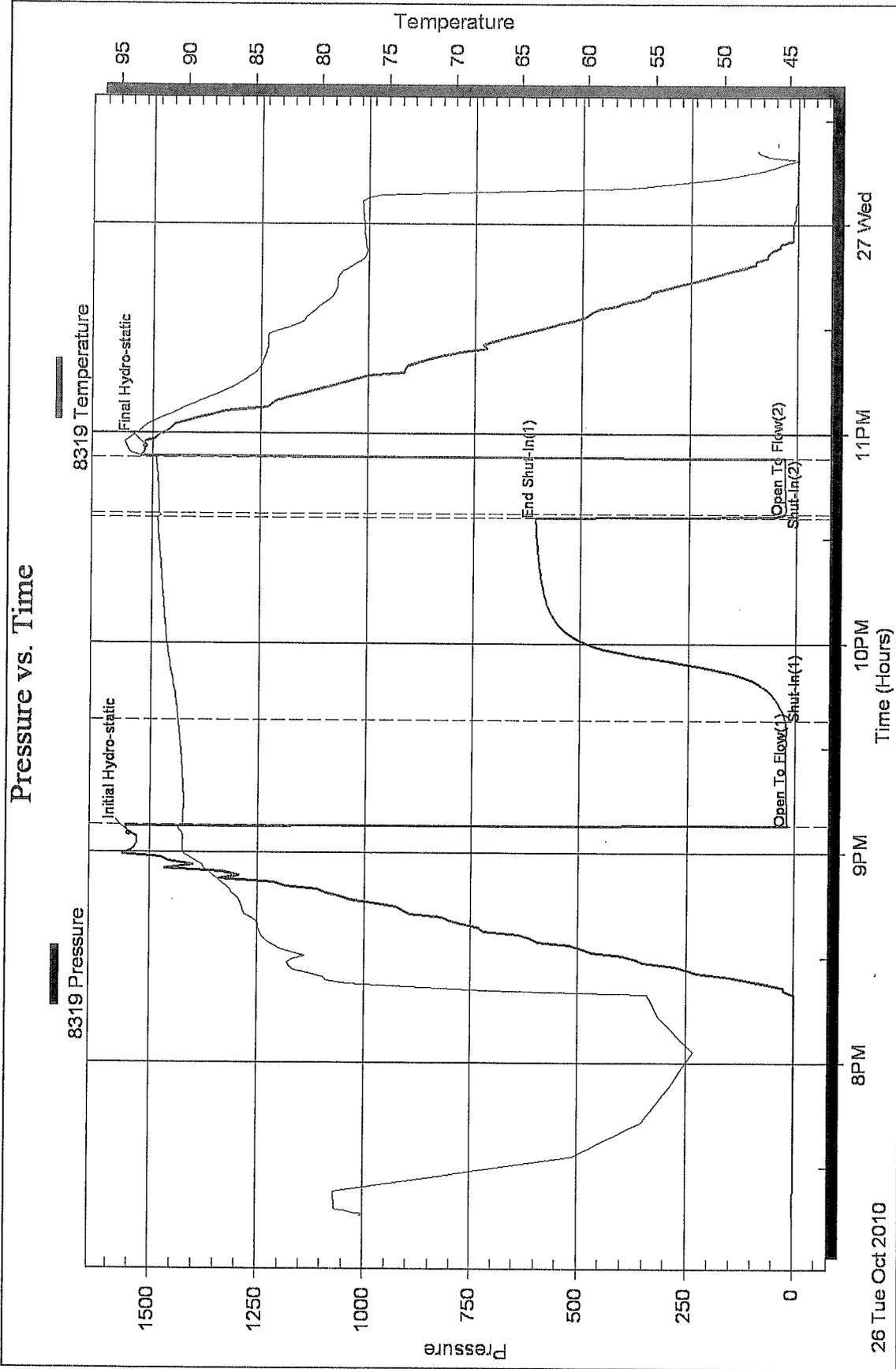
Total Length: 30.00 ft Total Volume: 0.421 bbl

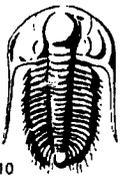
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 28 2010

Test Ticket

NO. 040983 14971

Well Name & No. Becker #1 Test No. 1 Date 10-26-10
 Company Jason Oil Co, LLC Elevation 1907 KB 1898 GL
 Address PO Box 701 Russell KS 67665
 Co. Rep / Geo. Francis W Rig Southwind #2
 Location: Sec. 25 Twp. 15 Rge. 15 Co. Russell State KS

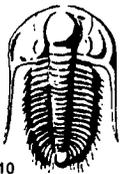
Interval Tested 3150 - 3180 Zone Tested KC" B, C"
 Anchor Length 30 Drill Pipe Run 3140 Mud Wt. 8.7
 Top Packer Depth 3145 Drill Collars Run _____ Vis 56
 Bottom Packer Depth 3150 Wt. Pipe Run _____ WL 10.5
 Total Depth 3180 Chlorides 1000 ppm System LCM 2
 Blow Description IF - 1 3/4 in blow
ISI - No blow
FF - 1/2 in blow
FSI - No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Feet of water</u>				
<u>18</u>	<u>Feet of mud</u>				
____	Feet of _____				
____	Feet of _____				

Rec Total 75 BHT 99 Gravity _____ API RW 09 @ 60 °F Chlorides 110000 ppm
 (A) Initial Hydrostatic 1546 Test 1125 T-On Location 3:55
 (B) First Initial Flow 12 Jars _____ T-Started 4:18
 (C) First Final Flow 24 Safety Joint _____ T-Open 6:49
 (D) Initial Shut-In 639 Circ Sub _____ T-Pulled 10:19
 (E) Second Initial Flow 26 Hourly Standby _____ T-Out 11:48
 (F) Second Final Flow 49 Mileage 42 x 2 B4RT 105 Comments _____
 (G) Final Shut-In 629 Sampler _____
 (H) Final Hydrostatic 1493 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 60 Day Standby _____ Total 1230
 Final Flow 60 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1230

Approved By _____ Our Representative Burt Dyer

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
OCT 28 2010

Test Ticket

NO. 040984

4/10

BY: _____

Well Name & No. <u>Becker #1</u>	Test No. <u>2</u>	Date <u>10/20/10</u>
Company <u>Jason Oil Co, LLC</u>	Elevation <u>1907</u>	KB <u>1898</u> GL
Address <u>PO Box 701 Russell KS 67665</u>		
Co. Rep / Geo. <u>Francis W.</u>	Rig <u>Southwind #2</u>	
Location: Sec. <u>25</u> Twp. <u>15</u> Rge. <u>15</u>	Co. <u>Russell</u>	State <u>KS</u>

Interval Tested <u>3198 - 3240</u>	Zone Tested <u>KC "F&G"</u>	
Anchor Length <u>42</u>	Drill Pipe Run _____	Mud Wt. <u>9.2</u>
Top Packer Depth <u>3193</u>	Drill Collars Run _____	Vis <u>50</u>
Bottom Packer Depth <u>3198</u>	Wt. Pipe Run _____	WL <u>8.9</u>
Total Depth <u>3240</u>	Chlorides <u>2000</u> ppm System	LCM <u>-</u>
Blow Description <u>IF - 1/4 in blow</u>		
<u>FSL - No blow</u>		
<u>FF - No blow</u>		

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>450CM</u>	<u>5</u>		<u>95</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total <u>30</u>	BHT _____	Gravity _____	API RW _____	@ _____ °F	Chlorides _____ ppm
(A) Initial Hydrostatic <u>1549</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>18:50</u>			
(B) First Initial Flow <u>15</u>	<input type="checkbox"/> Jars _____	T-Started <u>19:10</u>			
(C) First Final Flow <u>21</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>21:06</u>			
(D) Initial Shut-In <u>604</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>22:51</u>			
(E) Second Initial Flow <u>25</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>00:20</u>			
(F) Second Final Flow _____	<input checked="" type="checkbox"/> Mileage <u>42x2 105</u>	Comments _____			
(G) Final Shut-In _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Ruined Shale Packer _____			
(H) Final Hydrostatic <u>1517</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Packer _____			
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Extra Copies _____			
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	Sub Total <u>8</u>			
Final Flow <u>15</u>	<input type="checkbox"/> Extra Recorder _____	Total <u>1230</u>			
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	MP/DST Disc't _____			
	<input type="checkbox"/> Accessibility _____	Sub Total <u>1230</u>			

Approved By _____

Our Representative Butt J...

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.