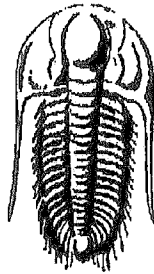


15-167-23620

36-15s-15w

*Ind*



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Jason Oil**

P.O. Box 701  
Russell, KS 67665

ATTN: Herb Deines

**36-15s15w Russell KS**

**Becker #1**

Start Date: 2010.05.01 @ 09:04:07

End Date: 2010.05.01 @ 15:14:31

Job Ticket #: 38171                      DST #: 1

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Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Jason Oil

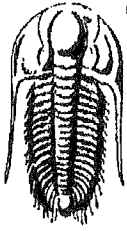
Becker #1

36-15s15w Russell KS

DST # 1

LKC "B-C"

2010.05.01



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Jason Oil  
P.O. Box 701  
Russell, KS 67665  
ATTN: Herb Deines

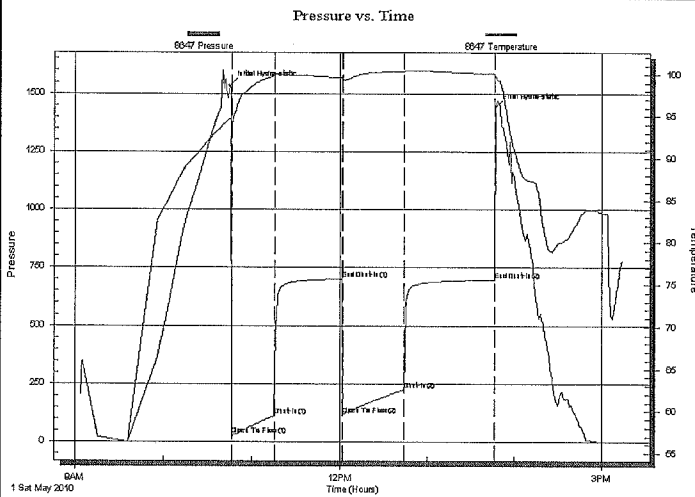
**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38171      DST#: 1  
Test Start: 2010.05.01 @ 09:04:07

## GENERAL INFORMATION:

Formation: **LKC "B-C"**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 10:46:32  
Time Test Ended: 15:14:31  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Interval: **3134.00 ft (KB) To 3160.00 ft (KB) (TVD)**  
Total Depth: 3160.00 ft (KB) (TVD)  
Reference Elevations: 1907.00 ft (KB)  
Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 7.00 ft  
1900.00 ft (CF)

**Serial #: 8647**      **Inside**  
Press@RunDepth: 224.56 psig @ 3137.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.05.01      End Date: 2010.05.01      Last Calib.: 2010.05.01  
Start Time: 09:04:07      End Time: 15:14:31      Time On Btm: 2010.05.01 @ 10:45:02  
Time Off Btm: 2010.05.01 @ 13:47:01

**TEST COMMENT:** IFP - BOB 4 min.  
ISI - 5" blow back  
FFP - BOB 10 min.  
FSI - 5" blow back



## PRESSURE SUMMARY

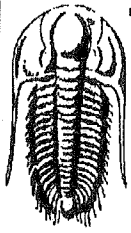
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1533.54	94.70	Initial Hydro-static
2	30.74	93.91	Open To Flow (1)
30	111.65	99.81	Shut-In(1)
76	701.82	99.59	End Shut-In(1)
77	117.08	99.39	Open To Flow (2)
119	224.56	100.32	Shut-In(2)
181	698.27	100.03	End Shut-In(2)
182	1441.56	99.77	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
375.00	GMW 10%G, 80%W, 10%M	5.26
50.00	SGOCWM 10%G, 5%O, 25%W, 60%M	0.70
35.00	WHGOCM 10%G, 30%O, 5%W, 55%M	0.49
0.00	375' GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jason Oil  
P.O. Box 701  
Russell, KS 67665

**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38171      **DST#: 1**  
Test Start: 2010.05.01 @ 09:04:07

ATTN: Herb Deines

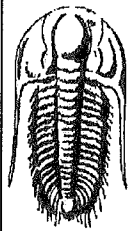
### Tool Information

Drill Pipe:	Length: 3124.00 ft	Diameter: 3.80 inches	Volume: 43.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 38000.00 lb
			<u>Total Volume: 43.82 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3134.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3119.00	
Hydraulic tool	5.00			3124.00	
Packer	5.00			3129.00	20.00      Bottom Of Top Packer
Packer	5.00			3134.00	
Stubb	1.00			3135.00	
Perforations	2.00			3137.00	
Recorder	0.00	8647	Inside	3137.00	
Recorder	0.00	8371	Outside	3137.00	
Perforations	20.00			3157.00	
Bullnose	3.00			3160.00	26.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>46.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jason Oil

**Becker #1**

P.O. Box 701  
Russell, KS 67665

**36-15s15w Russell KS**

Job Ticket: 38171

**DST#: 1**

ATTN: Herb Deines

Test Start: 2010.05.01 @ 09:04:07

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

36000 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.93 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
375.00	GMW 10%G, 80%W, 10%M	5.260
50.00	SGOCVM 10%G, 5%O, 25%W, 60%M	0.701
35.00	WHGOCM 10%G, 30%O, 5%W, 55%M	0.491
0.00	375' GIP	0.000

Total Length: 460.00 ft

Total Volume: 6.452 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .202 @ 71F = 36000 ppm chlorides

Serial #: 8647

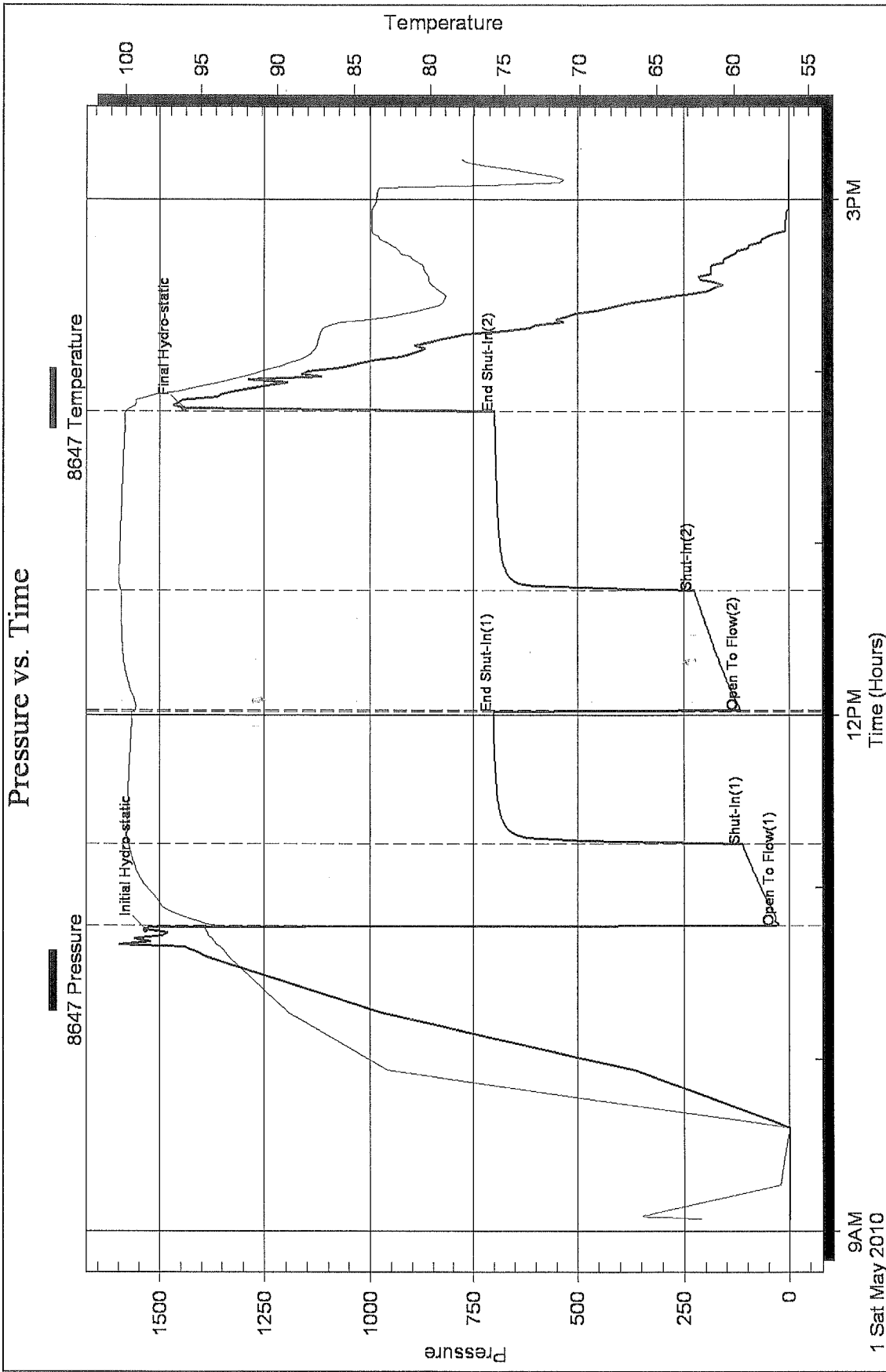
Inside

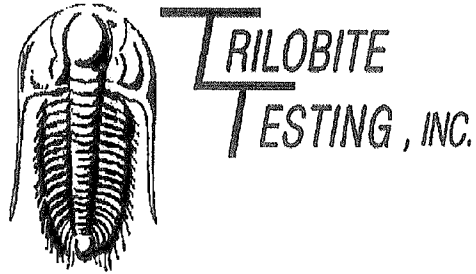
Jason Oil

36-15s15w Russell KS

DST Test Number: 1

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Jason Oil**

P.O. Box 701  
Russell, KS 67665

ATTN: Herb Deines

**36-15s15w Russell KS**

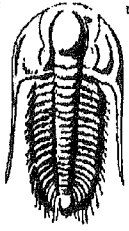
**Becker #1**

Start Date: 2010.05.01 @ 22:20:18

End Date: 2010.05.02 @ 03:40:42

Job Ticket #: 38172                      DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Jason Oil  
P.O. Box 701  
Russell, KS 67665  
ATTN: Herb Deines

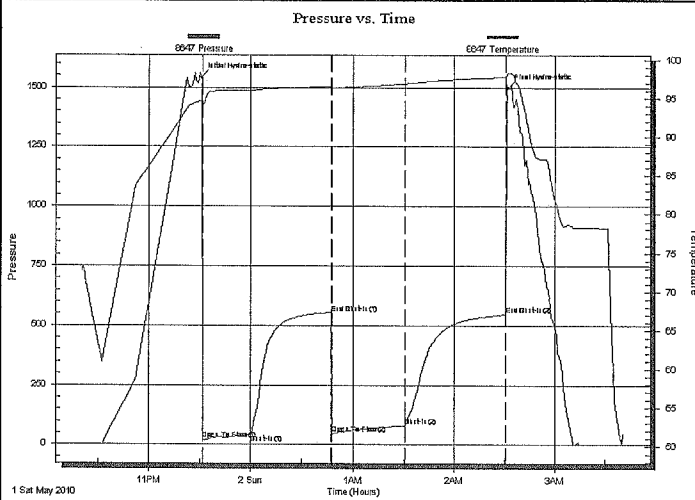
**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38172      **DST#: 2**  
Test Start: 2010.05.01 @ 22:20:18

## GENERAL INFORMATION:

Formation: **LKC "E-G"**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 23:31:43  
Time Test Ended: 03:40:42  
Interval: **3180.00 ft (KB) To 3219.00 ft (KB) (TVD)**  
Total Depth: 3219.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition:  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Reference Elevations: 1907.00 ft (KB)  
1900.00 ft (CF)  
KB to GR/CF: 7.00 ft

**Serial #: 8647**      **Inside**  
Press@RunDepth: 79.73 psig @ 3184.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.05.01      End Date: 2010.05.02      Last Calib.: 2010.05.02  
Start Time: 22:20:18      End Time: 03:40:42      Time On Btm: 2010.05.01 @ 23:30:43  
Time Off Btm: 2010.05.02 @ 02:31:43

**TEST COMMENT:** IFP - BOB 3 min.  
ISI - no blow back  
FFP - BOB 2 min.  
FSI - no blow back



## PRESSURE SUMMARY

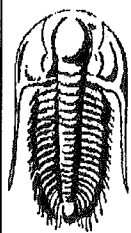
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1543.50	94.63	Initial Hydro-static
1	21.14	94.17	Open To Flow (1)
29	41.78	95.98	Shut-In(1)
76	552.42	96.49	End Shut-In(1)
77	43.85	96.37	Open To Flow (2)
120	79.73	96.88	Shut-In(2)
180	546.51	97.73	End Shut-In(2)
181	1498.87	98.25	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
110.00	GW & MCO 65%G, 25%O, 5%W, 5%M	1.54
40.00	GOCM 5%G, 10%O, 85%M	0.56
0.00	835' GIP	0.00

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Jason Oil  
P.O. Box 701  
Russell, KS 67665  
ATTN: Herb Deines

**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38172      **DST#: 2**  
Test Start: 2010.05.01 @ 22:20:18

**Tool Information**

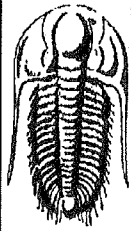
Drill Pipe:	Length: 3186.00 ft	Diameter: 3.80 inches	Volume: 44.69 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 44.69 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	3180.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	39.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3165.00	
Hydraulic tool	5.00			3170.00	
Packer	5.00			3175.00	20.00 Bottom Of Top Packer
Packer	5.00			3180.00	
Stubb	1.00			3181.00	
Perforations	2.00			3183.00	
Change Over Sub	1.00			3184.00	
Recorder	0.00	8647	Inside	3184.00	
Recorder	0.00	8371	Outside	3184.00	
Blank Spacing	31.00			3215.00	
Change Over Sub	1.00			3216.00	
Bullnose	3.00			3219.00	39.00 Bottom Packers & Anchor

**Total Tool Length: 59.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jason Oil

**Becker #1**

P.O. Box 701  
Russell, KS 67665

**36-15s15w Russell KS**

Job Ticket: 38172

**DST#: 2**

ATTN: Herb Deines

Test Start: 2010.05.01 @ 22:20:18

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	34000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 15.92 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 12000.00 ppm			
Filter Cake: inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	GW & MCO 65%G, 25%O, 5%W, 5%M	1.543
40.00	GOCM 5%G, 10%O, 85%M	0.561
0.00	835' GIP	0.000

Total Length: 150.00 ft      Total Volume: 2.104 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: RW .33 @ 45F = 34000 chlorides

Serial #: 8647

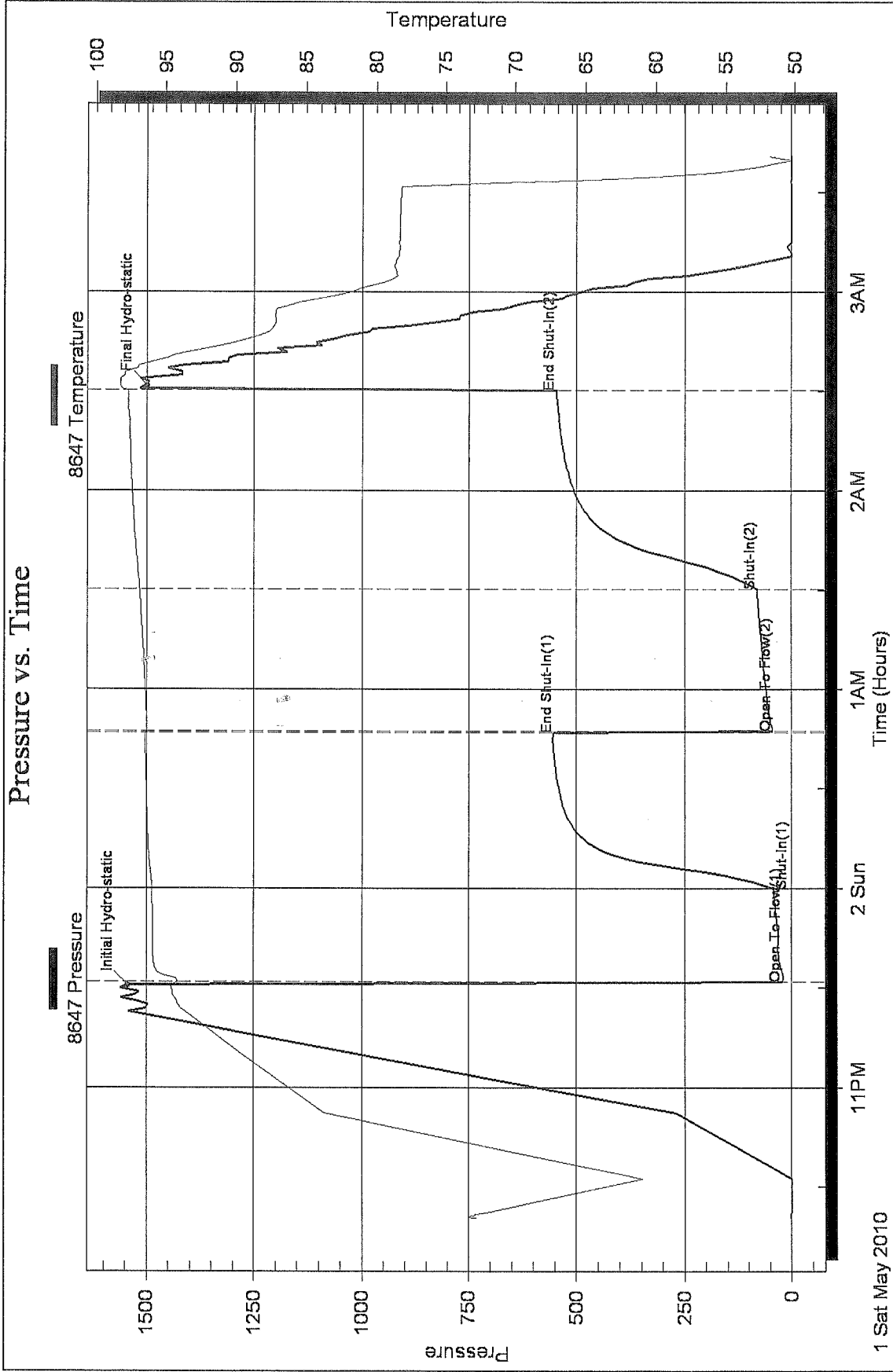
Inside

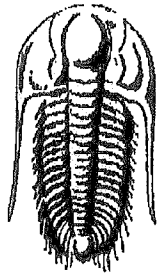
Jason Oil

36-15s15w Russell KS

DST Test Number: 2

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Jason Oil**

P.O. Box 701  
Russell, KS 67665

ATTN: Herb Deines

**36-15s15w Russell KS**

**Becker #1**

Start Date: 2010.05.02 @ 16:41:31

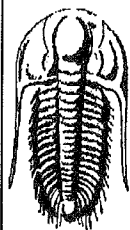
End Date: 2010.05.02 @ 21:19:55

Job Ticket #: 38173                      DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Jason Oil  
P.O. Box 701  
Russell, KS 67665  
ATTN: Herb Deines

**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38173      **DST#: 3**  
Test Start: 2010.05.02 @ 16:41:31

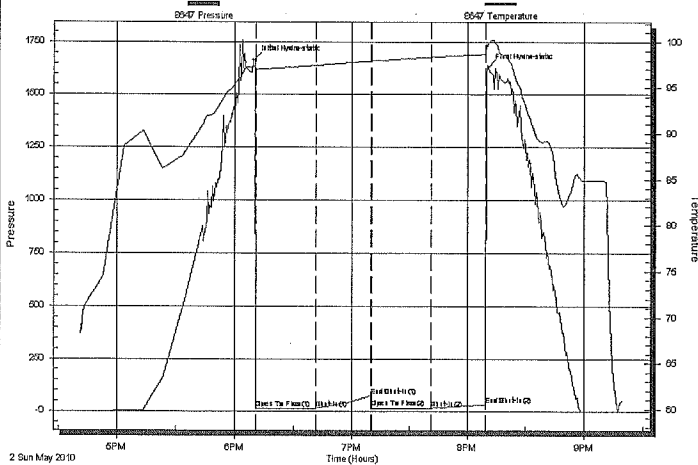
## GENERAL INFORMATION:

Formation: **Arbuckle**  
Deviated: No Whipstock:                      ft (KB)  
Time Tool Opened: 18:10:56  
Time Test Ended: 21:19:55  
Interval: **3340.00 ft (KB) To 3378.00 ft (KB) (TVD)**  
Total Depth: 3378.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition:  
Test Type: Conventional Bottom Hole  
Tester: Brian Fairbank  
Unit No: 41  
Reference Elevations: 1907.00 ft (KB)  
1900.00 ft (CF)  
KB to GR/CF: 7.00 ft

**Serial #: 8647**      **Inside**  
Press@RunDepth: 16.97 psig @ 3343.00 ft (KB)      Capacity: 8000.00 psig  
Start Date: 2010.05.02      End Date: 2010.05.02      Last Calib.: 2010.05.02  
Start Time: 16:41:31      End Time: 21:19:55      Time On Btm: 2010.05.02 @ 18:09:56  
Time Off Btm: 2010.05.02 @ 20:10:56

**TEST COMMENT:** IFP - 1/2" blow - died 13 min.  
ISI - no blow back  
FFP - no blow  
FSI - no blow back ...

Pressure vs. Time



PRESSURE SUMMARY

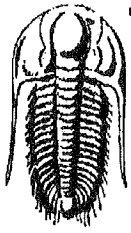
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.71	97.31	Initial Hydro-static
1	14.66	96.74	Open To Flow (1)
32	17.54	97.42	Shut-In(1)
60	76.55	97.91	End Shut-In(1)
61	19.53	97.89	Open To Flow (2)
92	16.97	98.34	Shut-In(2)
120	35.70	98.67	End Shut-In(2)
121	1632.14	99.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
9.00	VSOCM 2%O, 98%M	0.13
1.00	FREE OIL 98%O, 2%M	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

Jason Oil  
P.O. Box 701  
Russell, KS 67665  
ATTN: Herb Deines

**Becker #1**  
**36-15s15w Russell KS**  
Job Ticket: 38173      **DST#: 3**  
Test Start: 2010.05.02 @ 16:41:31

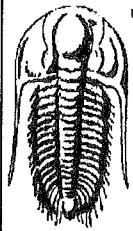
**Tool Information**

Drill Pipe:	Length: 3346.00 ft	Diameter: 3.80 inches	Volume: 46.94 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 42000.00 lb
			<u>Total Volume: 46.94 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 37000.00 lb
Depth to Top Packer:	3340.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	38.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3325.00	
Hydraulic tool	5.00			3330.00	
Packer	5.00			3335.00	20.00      Bottom Of Top Packer
Packer	5.00			3340.00	
Stubb	1.00			3341.00	
Perforations	1.00			3342.00	
Change Over Sub	1.00			3343.00	
Recorder	0.00	8647	Inside	3343.00	
Recorder	0.00	8371	Outside	3343.00	
Blank Spacing	31.00			3374.00	
Change Over Sub	1.00			3375.00	
Bullnose	3.00			3378.00	38.00      Bottom Packers & Anchor

**Total Tool Length: 58.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Jason Oil

**Becker #1**

P.O. Box 701  
Russell, KS 67665

**36-15s15w Russell KS**

Job Ticket: 38173

**DST#: 3**

ATTN: Herb Deines

Test Start: 2010.05.02 @ 16:41:31

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.57 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
9.00	VSOCM 2%O, 98%M	0.126
1.00	FREE OIL 98%O, 2%M	0.014

Total Length: 10.00 ft      Total Volume: 0.140 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8647

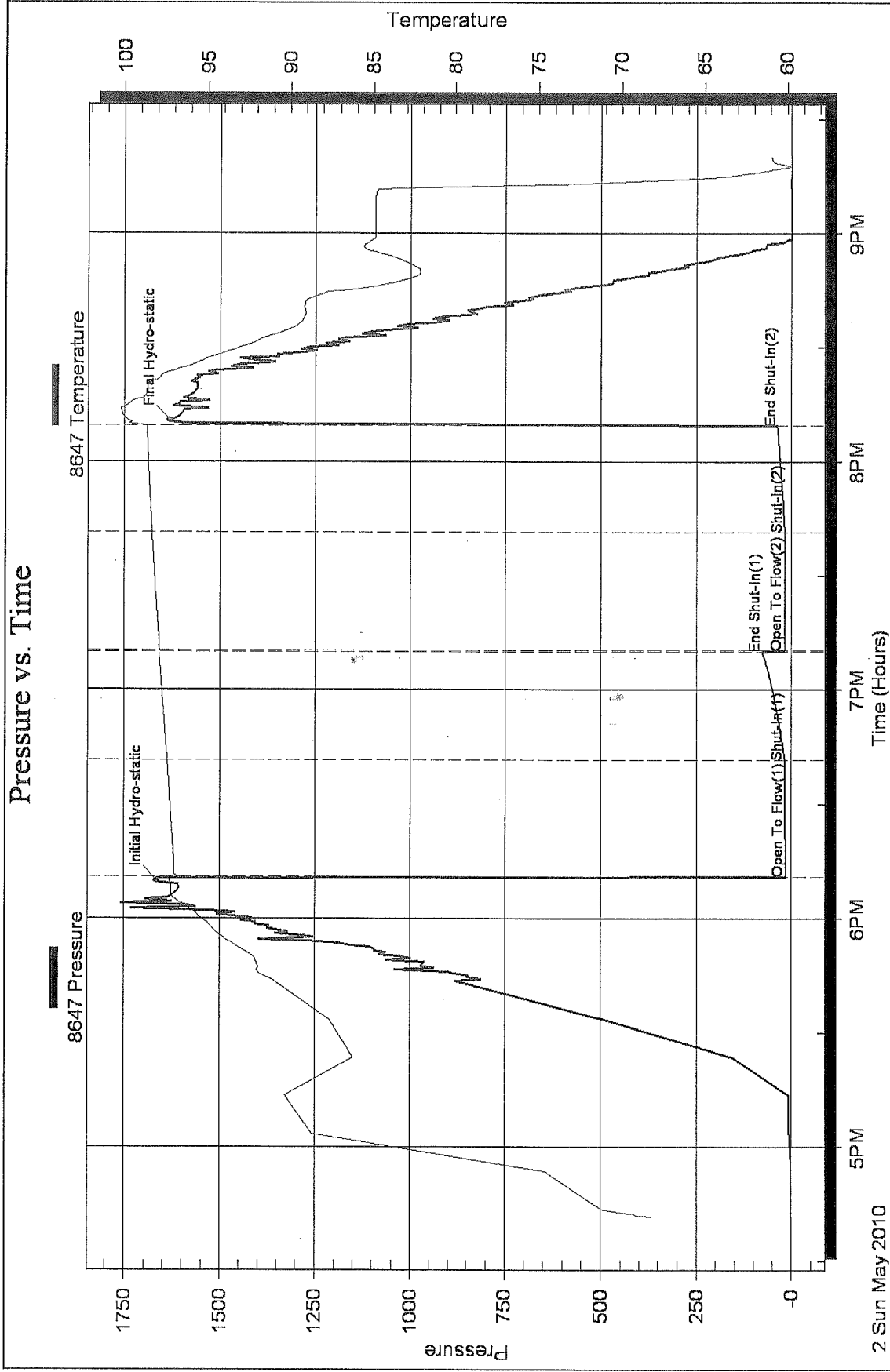
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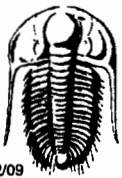
Jason Oil

36-15s15w Russell KS

DST Test Number: 3

### Pressure vs. Time





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

MAY 03 2010

NO. 38171

14206

Well Name & No. Becker #1 Test No. 1 Date 5-1-10  
 Company Josa Oil Elevation 1907 KB 1900 GL  
 Address PO Box 701 Russell, K1 67665  
 Co. Rep / Geo. Herb Deines Rig Royal 2  
 Location: Sec. 36 Twp. 15<sup>s</sup> Rge. 15<sup>w</sup> Co. Russell State K

Interval Tested 3134-3160 Zone Tested LHC "B-C"  
 Anchor Length 26 Drill Pipe Run 3124 Mud Wt. 8.7  
 Top Packer Depth 3129 Drill Collars Run — Vis 61  
 Bottom Packer Depth 3134 Wt. Pipe Run — WL 8.0  
 Total Depth 3160 Chlorides 1800 ppm System LCM

Blow Description FFP- BOB 4 min  
FSI- 5" blow back  
FFP- BOB 10 min  
FSI- 5" blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>375'</u>	<u>GIP</u>				
<u>35</u>	<u>WHGCM</u>	<u>10</u>	<u>30</u>	<u>5</u>	<u>55</u>
<u>50</u>	<u>SGOCWM</u>	<u>10</u>	<u>5</u>	<u>25</u>	<u>60</u>
<u>375</u>	<u>GMW</u>	<u>10</u>		<u>80</u>	<u>10</u>

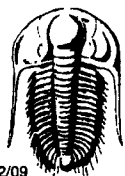
Rec Total 410 BHT 100 Gravity — API RW .202 @ 71 °F Chlorides 36000 ppm

(A) Initial Hydrostatic 1534  Test 1125- T-On Location 0845  
 (B) First Initial Flow 31  Jars — T-Started 0904  
 (C) First Final Flow 112  Safety Joint — T-Open 1046  
 (D) Initial Shut-In 702  Circ Sub — T-Pulled 1346  
 (E) Second Initial Flow 117  Hourly Standby — T-Out 1516  
 (F) Second Final Flow 225  Mileage 83 RT 103.75 Comments —  
 (G) Final Shut-In 698  Sampler —  
 (H) Final Hydrostatic 1442  Straddle —

Initial Open 30  Ruined Shale Packer —  
 Initial Shut-In 45  Ruined Packer —  
 Final Flow 45  Extra Copies —  
 Final Shut-In 60  Extra Recorder —  
 Sub Total 1228.75  Day Standby —  
 Total 1228.75  Accessibility —  
 Sub Total 1228.75

Approved By — Our Representative Bra Fambank (Herb)

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

MAY 08 2010

## Test Ticket

NO. 38172

Well Name & No. Becker #1 Test No. 2 Date 5-1-16  
 Company Jasen Oil Elevation 1907 KB 1900 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Herb Deine Rig Royal 2  
 Location: Sec. 36 Twp. 15<sup>s</sup> Rge. 15<sup>w</sup> Co. Russell State K

Interval Tested 3180-3219 Zone Tested LKC "E-G"  
 Anchor Length 39 Drill Pipe Run 3186 Mud Wt. 9.5  
 Top Packer Depth 3175 Drill Collars Run — Vis 58  
 Bottom Packer Depth 3180 Wt. Pipe Run — WL 16.0  
 Total Depth 3219 Chlorides 12,000 ppm System LCM  
 Blow Description FFP-BOB 3 min  
ISI - no blow back  
FFP-BOB 2 min  
FSI - no blow back

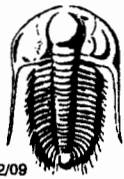
Rec	Feet of	%gas	%oil	%water	%mud
<u>835</u>	<u>GIP</u>				
<u>40</u>	<u>GOCM</u>	<u>5%</u>	<u>10%</u>	<u>85%</u>	
<u>110</u>	<u>Gwam CO</u>	<u>65%</u>	<u>25%</u>	<u>5%</u>	<u>5%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 150 BHT 98 Gravity API RW .331 @ 45 ° F Chlorides 34,000 ppm  
 (A) Initial Hydrostatic 1544  Test 1125- T-On Location 2157  
 (B) First Initial Flow 21  Jars \_\_\_\_\_ T-Started 2220  
 (C) First Final Flow 42  Safety Joint \_\_\_\_\_ T-Open 2331  
 (D) Initial Shut-In 552  Circ Sub \_\_\_\_\_ T-Pulled 0231  
 (E) Second Initial Flow 44  Hourly Standby \_\_\_\_\_ T-Out 0342  
 (F) Second Final Flow 80  Mileage 83 RT 102.75 Comments \_\_\_\_\_  
 (G) Final Shut-In 547  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1499  Straddle \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 30  Day Standby \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 45  Accessibility \_\_\_\_\_ Total 1228.75  
 Final Flow 45  
 Final Shut-In 60  
 Sub Total 1228.75

Approved By \_\_\_\_\_

Our Representative Brian Fairbank (Hrb)

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# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

NO. 38173

MAY 08 2010

Well Name & No. Becker #1 Test No. 3 Date 5-2-10  
 Company Jasa Oil Elevation 1907 KB 1900 GL  
 Address \_\_\_\_\_  
 Co. Rep / Geo. Herb Deines Rig Roy's 2  
 Location: Sec. 36 Twp. 15<sup>n</sup> Rge. 15<sup>w</sup> Co. Russell State K

Interval Tested 3340-3378 Zone Tested Arbuckle  
 Anchor Length 38 Drill Pipe Run 3346 Mud Wt. 9.1  
 Top Packer Depth 3335 Drill Collars Run — Vis 51  
 Bottom Packer Depth 3340 Wt. Pipe Run — WL 9.6  
 Total Depth 3378 Chlorides 8000 ppm System LCM \_\_\_\_\_  
 Blow Description IFP- 1/2" blow - died 13 min  
ISI- no blow back  
FFP no blow  
FSI- no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>9</u>	<u>USOCM</u>		<u>2</u>		<u>98</u>
<u>1</u>	<u>Free Oil</u>		<u>98</u>		<u>2</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 99 Gravity 37 API RW @ \_\_\_\_\_ ° F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1666  Test 1125 T-On Location 1641  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 1641  
 (C) First Final Flow 18  Safety Joint \_\_\_\_\_ T-Open 1811  
 (D) Initial Shut-In 77  Circ Sub \_\_\_\_\_ T-Pulled 2011  
 (E) Second Initial Flow 20  Hourly Standby \_\_\_\_\_ T-Out 2121  
 (F) Second Final Flow 17  Mileage 83 RT 103.75 Comments \_\_\_\_\_  
 (G) Final Shut-In 36  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1617  Straddle \_\_\_\_\_

Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Shut-In 30  Day Standby \_\_\_\_\_ Sub Total 0  
 Sub Total 1228.75  Accessibility \_\_\_\_\_ Total 1228.75

Approved By \_\_\_\_\_

Our Representative Brian Fairbank (Herb)

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