

1-15-15W
ACO-1 WELL HISTORY
Compt.

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6261 EXPIRATION DATE

OPERATOR Ernst & Steinle Oil Operations API NO. 15-167-22-545

ADDRESS P.O. Box 859 COUNTY Russell
Russell, KS 67665 FIELD

** CONTACT PERSON Richard Steinle PROD. FORMATION Gorham Sand
PHONE 913-666-4468

PURCHASER LEASE Schwien
ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Big Three Drilling Co. 3500 Ft. from N-SE Corner Line and
CONTRACTOR 1650 Ft. from W-SE Corner Line of SW-NE
ADDRESS Gorham, KS 67640 the NE (Qtr.) SEC 1 TWP 15 RGE 15 (W).

PLUGGING Sun Oil Well Cementing

CONTRACTOR
ADDRESS Box 69

Hays, KS 67601

TOTAL DEPTH 3177 PBTD

SPUD DATE 12-23-84 DATE COMPLETED 1-8-85

ELEV: GR 1726 DF KB 1731

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

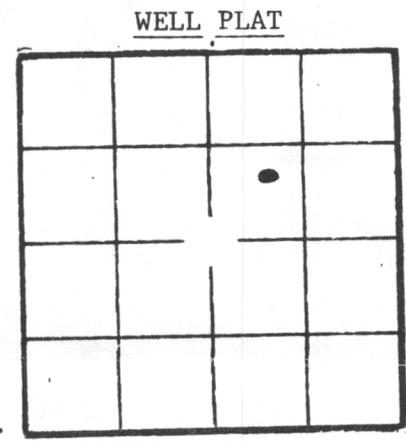
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 740 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Richard A. Steinle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Steinle
(Name)

SIDE TWO

OPERATOR Ernst & Steinle Oil LEASE Schwieb

ACO-1 WELL HISTORY (E)
(W)

SEC. 1 TWP. 15 RGE. 15

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST # 1 Tarkio - 2323 - 2395 Time - 30-30-30-30 Total Fluid - 90' Drilling Mud IFP - 28 FFP - 37 ISIP - 577 FSIP - 564			Anhy-Base Tarkio Top Heeb. L-KC Base L-KC Gorham Sand RTD	787 +947 2330 -599 2651 -920 2874 -1143 2932 -1201 3163 -1433 3168 -1437 3177 -1446
DST # 2 Topeka - 2634 - 2670 Time - 30-30-30-30 Total Fluid - 8' Drilling Mud IFP - 49 ISP - 51 FFP - 42 FSIP - 52				
DST # 3 KC - 2945 - 2984 Time - 30-30-30-30 Total Fluid - 15' Oil Specked Mud IFP - 57 ISIP - 248 FFP - 43 FSIP - 150				
DST # 4 Gorham Sand - 3150 - 3171 Time 30-30 Total Fluid - 3' Drilling Mud IFP - 43 ISIP - 54 FFP - 38 FSIP - None				
DST # 5 Gorham Sand - 3150 - 3174 Time - 30-30 Total Fluid - 10' Oil Specked Mud IFP - 55 ISIP - 1050 FFP - 51 FSIP - None				
DST # 6 Gorham Sand - 3151 - 3177 Time - 30-30-30-30 Total Fluid - 11-- Sulfer Water IFP - 65 ISIP -1081 FFP - 501 FSIP -1080				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	740	60/40 Pos	125	2% Gel 3% C.C.

RECEIVED
STATE CORPORATION COMMISSION

FEB 04 1955

CONSERVATION DIVISION
Kansas

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at