



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30037.D080

Company Trans Pacific Oil Corporation Lease & Well No. Leiker "A" No. 1-18
Elevation 2009 KB Formation Lansing 35' Effective Pay -- Ft. Ticket No. R080
Date 4-6-10 Sec. 18 Twp. 15S Range 17W County Ellis State Kansas
Test Approved By Beth A. Isern Diamond Representative Randy Williams
Formation Test No. 1 Interval Tested from 3,312 ft. to 3,342 ft. Total Depth 3,342 ft.
Packer Depth 3,307 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,312 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,301 ft. Recorder Number 30037 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,339 ft. Recorder Number 13386 Cap. 3,875 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi
Drilling Contractor Shields Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 40 Weight Pipe Length 418 ft. I.D. 2 7/8 in.
Weight 8.8 Water Loss 7.2 cc. Drill Pipe Length 2,870 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, surface blow. No blow back during shut-in.
2nd Open: Weak, surface blow. No blow back during shut-in.

Recovered 15 ft. of oil specked mud = .088500 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: Oil specked mud

Time Set Packer(s)	<u>9:00</u>	<u>AM.</u> P.M.	Time Started Off Bottom	<u>11:30</u>	<u>AM.</u> P.M.	Maximum Temperature	<u>101°</u>
Initial Hydrostatic Pressure			(A)	<u>1571</u>	P.S.I.		
Initial Flow Period	Minutes	<u>30</u>	(B)	<u>4</u>	P.S.I. to (C)	<u>15</u>	P.S.I.
Initial Closed In Period	Minutes	<u>45</u>	(D)	<u>655</u>	P.S.I.		
Final Flow Period	Minutes	<u>30</u>	(E)	<u>21</u>	P.S.I. to (F)	<u>24</u>	P.S.I.
Final Closed In Period	Minutes	<u>45</u>	(G)	<u>240</u>	P.S.I.		
Final Hydrostatic Pressure			(H)	<u>1573</u>	P.S.I.		

DIAMOND TESTING

Drill Test Report

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Contact GLENNA LOWE
Well Name LEIKER "A" 1-18
Unique Well ID DST # 1 LANSING 35' 3312-3342
Surface Location SEC 18-15S-17W ELLIS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R080
Representative RANDY WILLIAMS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2010/04/07
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 1 LANSING 35' 3312-3342
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 19:08:00
Final Test Time 01:13:00

Start Test Date 2010/04/06
Final Test Date 2010/04/07

Gauge Name 30037
Test Type Name

Test Results

RECOVERED: 15' OIL SPECED MUD

TOTAL FLUID: 15'

TOOL SAMPLE: OIL SPECED MUD

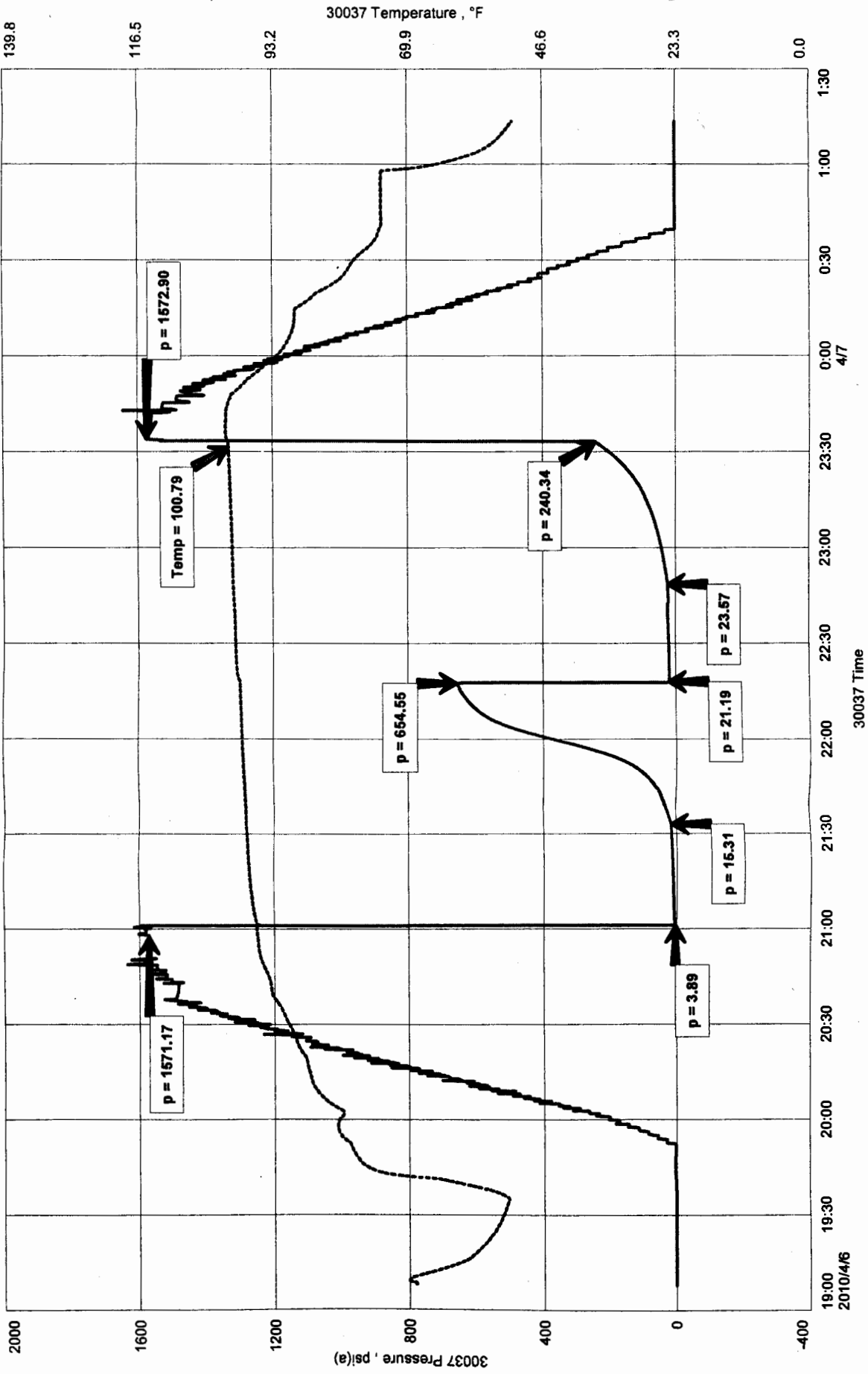
TRANS PACIFIC OIL CORPORATION
DST # 1 LANSING 35' 3312-3342
Start Test Date: 2010/04/06
Final Test Date: 2010/04/07

Formation: DST # 1

LANSING 35'

LEIKER "A" 1-18
3312-3342
Pool: WILDCAT
Job Number: R080

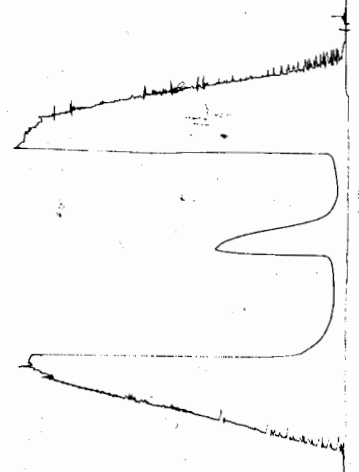
LEIKER "A" 1-18



3312-3342
LOC-3339

DST #1 OUTSIDE #13386

LANSING 35'





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 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30037.D081

Company Trans Pacific Oil Corporation Lease & Well No. Leiker "A" No. 1-18
 Elevation 2009 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. R081
 Date 4-8-10 Sec. 18 Twp. 15S Range 17W County Ellis State Kansas

Test Approved By Beth A. Isern Diamond Representative Randy Williams

Formation Test No. 2 Interval Tested from 3,530 ft. to 3,606 ft. Total Depth 3,606 ft.
 Packer Depth 3,525 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3,530 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,519 ft. Recorder Number 30037 Cap. 5,000 psi
 Bottom Recorder Depth (Outside) 3,603 ft. Recorder Number 13386 Cap. 3,875 psi
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Shields Drilling Company, Inc. - Rig 2 Drill Collar Length -- ft. I.D. -- in.
 Mud Type Chemical Viscosity 43 Weight Pipe Length 418 ft. I.D. 2 7/8 in.
 Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,088 ft. I.D. 3 1/2 in.
 Chlorides 6,700 P.P.M. Test Tool Length 24 ft. Tool Size 3 1/2 - IF in.
 Jars: Make Sterling Serial Number Not Run Anchor Length 45' perf. w/31' drill pipe Size 4 1/2 - FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow, building to 9 ins. in 30 mins. No blow back during shut-in.
 2nd Open: Fair blow, building. Off bottom of bucket in 43 mins. No blow back during shut-in.

Recovered 150 ft. of gas in pipe
 Recovered 100 ft. of clean oil = .590000 bbls. (Gravity: 36 @ 60°)
 Recovered 120 ft. of slightly gas & mud cut oil = .708000 bbls. (Grind out: 6%-gas; 10%-mud; 84%-oil)
 Recovered 120 ft. of slightly gas & mud cut oil = .708000 bbls. (Grind out: 6%-gas; 30%-mud; 64%-oil)
 Recovered 340 ft. of TOTAL FLUID = 2.006000 bbls.
 Remarks Tool Sample Grind Out: 3%-gas; 47%-oil; 50%-mud

Time Set Packer(s) 2:48 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 6:38 ~~P.M.~~ ^{A.M.} Maximum Temperature 104°
 Initial Hydrostatic Pressure (A) 1712 P.S.I.
 Initial Flow Period Minutes 30 (B) 12 P.S.I. to (C) 66 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1051 P.S.I.
 Final Flow Period Minutes 60 (E) 71 P.S.I. to (F) 140 P.S.I.
 Final Closed In Period Minutes 90 (G) 1067 P.S.I.
 Final Hydrostatic Pressure (H) 1702 P.S.I.

DIAMOND TESTING

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Contact GLENNA LOWE
Well Name LEIKER "A" 1-18
Unique Well ID DST # 2 ARBUCKLE 3530-3606
Surface Location SEC 18-15S-17W ELLIS COUNTY
Field WILDCAT
Well Type Vertical

Job Number R081
Representative RANDY WILLIAMS
Well Operator TRANS PACIFIC OIL CORPORATION
Report Date 2010/04/08
Prepared By RANDY WILLIAMS

Test Information

Test Type Drill Stem Test
Formation DST # 2 ARBUCKLE 3530-3606
Well Fluid Type 01 Oil
Test Purpose (AEUB) Initial Test

Start Test Time 12:30:00
Final Test Time 08:43:00

Start Test Date 2010/04/08
Final Test Date 2010/04/08

Gauge Name Gauge 1
Test Type Name

Test Results

RECOVERED: 150' GAS IN PIPE
100' CLEAN OIL, API-36 @ 60 DEG
120' SGMCO, 6% GAS, 84% OIL, 10% MUD
120' SGMCO, 6% GAS, 64% OIL, 30% MUD

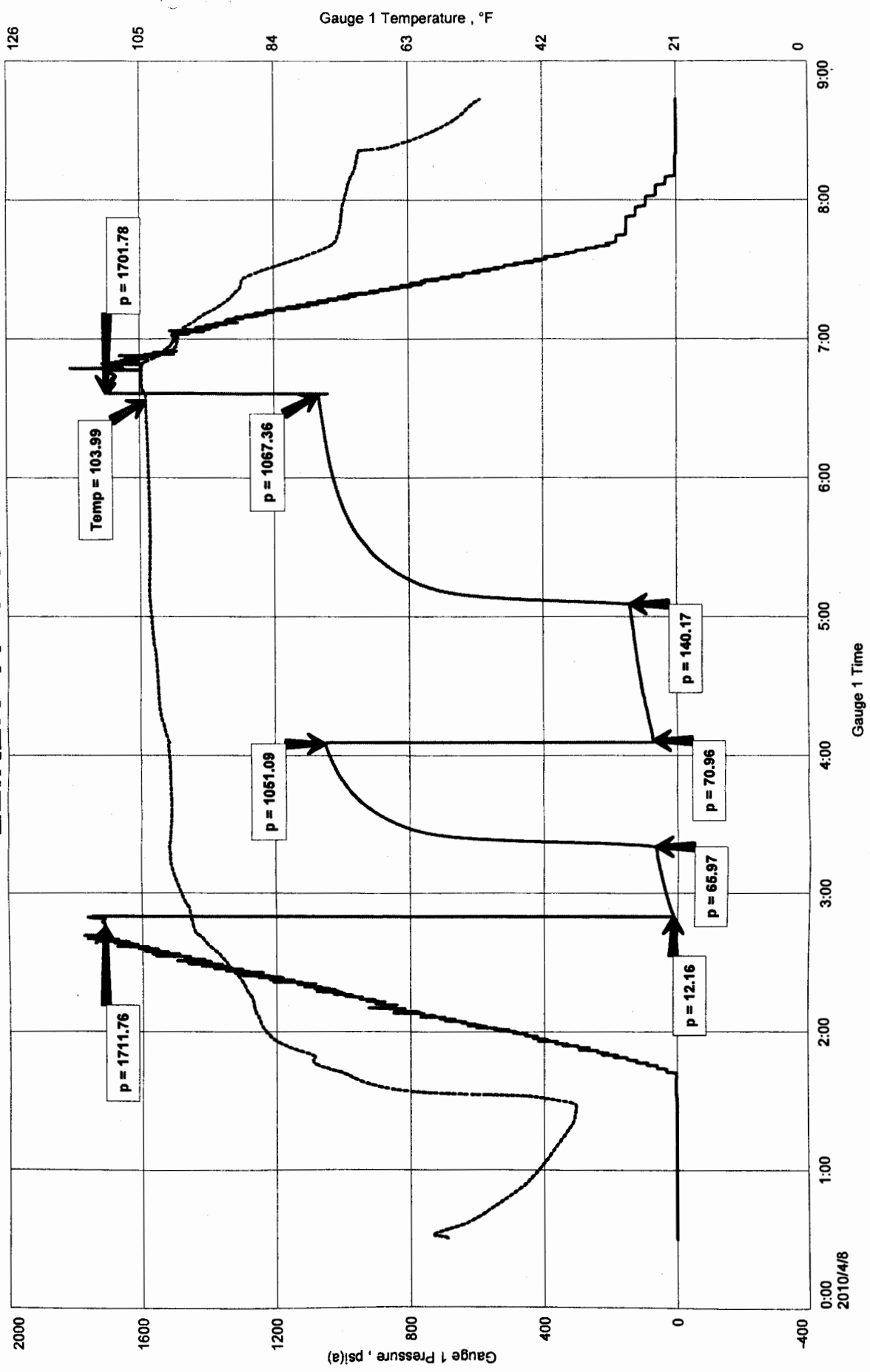
TOTAL FLUID: 340'

TOOL SAMPLE: 3% GAS, 47% OIL, 50% MUD

LEIKER "A" 1-18
 Formation: DST # 2 ARBUCKLE 3530-3606
 Pool: WILDCAT
 Job Number: R081

TRANS PACIFIC OIL CORPORATION
 DST # 2 ARBUCKLE 3530-3606
 Start Test Date: 2010/04/08
 Final Test Date: 2010/04/08

LEIKER "A" 1-18



3530-3606

LOC-3603

DIST # 2 OUTSIDE # 13386

ARBuckle

