

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LOG

API NO. 15- 051-25,030-0000
County Ellis
75'W & 140'N
C - N/2 SW Sec. 31 Twp. 15S Rge. 17W X

COPY

Operator: License # 31725
Name: SHELBY RESOURCES, LLC
Address 5893 Saddle Creek Trail

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2120 Feet from S (circle one) Line of Section
1245 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

City/State/Zip Parker, CO 80134

KCC

Lease Name Zimmer Well # 1

Purchaser: _____

JUN 22 2000

Field Name _____

Operator Contact Person: J. A. Waechter

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Producing Formation LKC

Phone (303) 840-2183

Stratification: Ground 1900 KB 1908

Contractor: Name: Discovery Drilling Co., Inc.

Total Depth 3535 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 1035 Feet

Wellsite Geologist: Ronnie Nelson

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl. Cathodic, etc)

If Alternate II completion, cement circulated from 1035

feet depth to Surface w/ 425 ex cnt

If Workover/Re-Entry: old well into _____

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Drilling Fluid Management Plan See W-5-10-04
(Data must be collected from the Reserve Pit)

Operator: _____

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Chloride content 23,000 ppm Fluid volume 2,400 bbl

Well Name: _____

Dewatering method used Haul free fluids

Comp. Date _____ Old Total Depth _____

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Wichita, Kansas

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Maxwell Operating Co. Inc

4/12/2000 4/19/2000 4/20/2000
Spud Date Date Reached TD Completion Date

Lease Name Werth C License No. 31560

NW Quarter Sec. 26 Twp. 15 S Rng. 19 E

County Ellis Docket No. D 25676

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Waechter

Title GENERAL MANAGER Date _____

Subscribed and sworn to before me this 26 day of _____

Notary Public Beverly J. Schwartz

Date Commission Expires 06/16/03



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution: _____ KCC _____ NGPA
_____ KGS _____ Other (specify)

Release
MAY 1 2000
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Operator Name SHELBY RESOURCES, LLC

Lease Name Zimmer

Well # 1

Sec. 31 Twp. 15s Rge. 17w

East
 West

County Ellis

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Eli Wireline Services: Comp. Density Neutron
Eli Wireline Services: Dual Induction & Sonic
Eli Wireline Services: Cement Bond Log

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Topeka Lm	2874	-966
Heebner Sh	3140	-1232			
Toronto	3158	-1250			
Lansing/KC	3192	-1284			
Base KC	3416	-1508			
Penn Sand	3481	-1573			

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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

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Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	1035	60/40Poz	425	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3512	ASC	200	10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3256-58 STATE CORPORATION COMMISSION	500 gals 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3415		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
5/10/2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		105 BOPD				0 BWPD		40

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Stungled
 Other (Specify)

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Production Interval
3356 - 58

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Zimmer #1
2120' from South line
1245' from West line
Sec. 31 15S 17W

DST #1 3305' - 3362'
 30-60-30-60
 IFP: 154# - 260#, FFP: 367# - 450#, SIP: 1121# - 1121#
 IHH: 1612#, FHH: 1565#, BHT: 109
 REC: 1330' clean gassy oil (40% gas, 60% oil)

DST #2 3472' - 3486"
 30-45-30-60
 IFP: 331# - 827#, FFP: 969# - 1144#, SIP: 1191# - 1191#
 IHH: 1799# - 1717#, BHT: 110
 REC: 2542" of salt water

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Wichita, Kansas

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