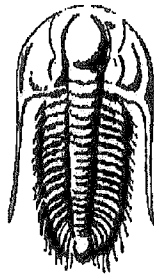


15-051-25979

21-15s-18w

15-051-25979



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

21-15s-18w Ellis,KS

Enger Lease Well #1

Start Date: 2010.08.08 @ 03:00:32

End Date: 2010.08.08 @ 11:02:32

Job Ticket #: 36222 DST #: 1

Engel

name is Engel, not Enger

Dreiling Oil Inc

Enger Lease Well #1

21-15s-18w Ellis,KS

DST # 1

Toronto-D

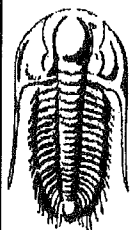
2010.08.08

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

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SEP 13 2010
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Drilling Oil Inc

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

Enger Lease Well #1

21-15s-18w Ellis,KS

Job Ticket: 36222

DST#: 1

Test Start: 2010.08.08 @ 03:00:32

GENERAL INFORMATION:

Formation: **Toronto-D**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:29:02

Time Test Ended: 11:02:32

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: **3230.00 ft (KB) To 3332.00 ft (KB) (TVD)**

Total Depth: 3302.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2008.00 ft (KB)

2000.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8321

Inside

Press@RunDepth: 92.57 psig @ 3237.00 ft (KB)

Start Date: 2010.08.08

End Date:

2010.08.08

Start Time: 03:00:33

End Time:

11:02:32

Capacity: 8000.00 psig

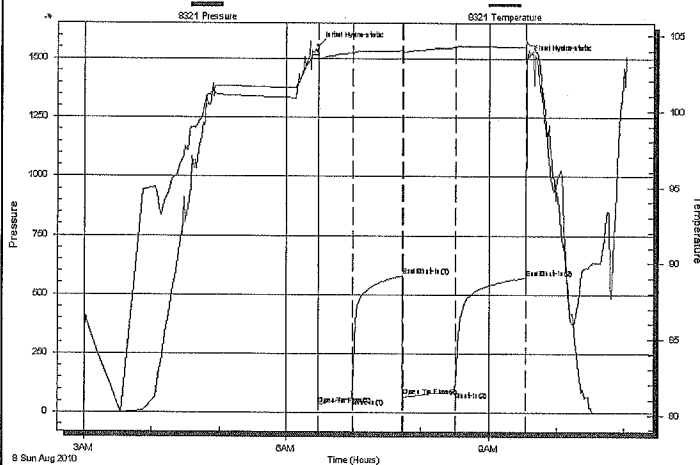
Last Calib.: 2010.08.08

Time On Btm: 2010.08.08 @ 06:28:32

Time Off Btm: 2010.08.08 @ 09:33:02

TEST COMMENT: IFP-Fair blow built to 7 3/4 in
ISI-Dead no blow back
FFP-Fair blow built to 7 in
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1555.07	103.75	Initial Hydro-static
1	34.20	103.42	Open To Flow (1)
31	62.70	103.85	Shut-In(1)
75	579.13	104.04	End Shut-In(1)
76	69.04	103.90	Open To Flow (2)
122	92.57	104.24	Shut-In(2)
184	574.48	104.28	End Shut-In(2)
185	1501.86	104.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
31.00	WM40%W60%M	0.15
139.00	Mud	1.95

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36222

DST#: 1

ATTN: Terry W Piesker

Test Start: 2010.08.08 @ 03:00:32

Tool Information

Drill Pipe:	Length: 3200.00 ft	Diameter: 3.80 inches	Volume: 44.89 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 59000.00 lb
			Total Volume: 45.04 bbl	Tool Chased 8.00 ft
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3230.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	102.00 ft			
Tool Length:	122.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3211.00	
Shut In Tool	5.00			3216.00	
Hydraulic tool	5.00			3221.00	
Packer	4.00		*	3225.00	20.00 Bottom Of Top Packer
Packer	5.00			3230.00	*
Stubb	1.00			3231.00	
Perforations	5.00			3236.00	
Change Over Sub	1.00			3237.00	
Recorder	0.00	8321	Inside	3237.00	
Recorder	0.00	8672	Outside	3237.00	
Drill Pipe	62.00			3299.00	
Change Over Sub	1.00			3300.00	
Perforations	29.00			3329.00	
Bullnose	3.00			3332.00	102.00 Bottom Packers & Anchor
Total Tool Length:		122.00			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36222

DST#: 1

ATTN: Terry W Piesker

Test Start: 2010.08.08 @ 03:00:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 45.00 sec/l

Cushion Volume:

bbl

Water Loss: 9.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
31.00	WM40%W60%M	0.152
139.00	Mud	1.950

Total Length: 170.00 ft

Total Volume: 2.102 bbl

Num Fluid Samples: 0

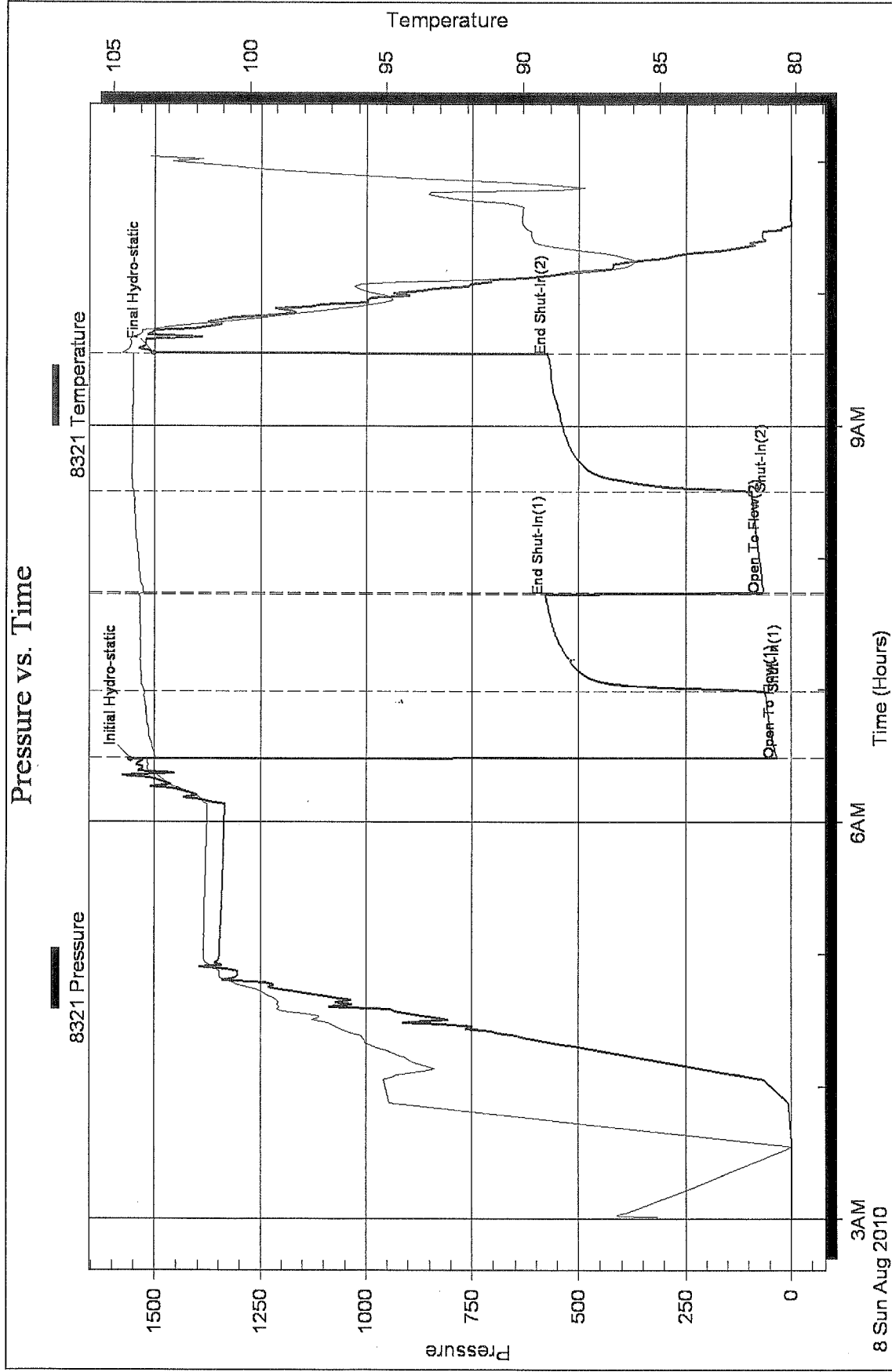
Num Gas Bombs: 0

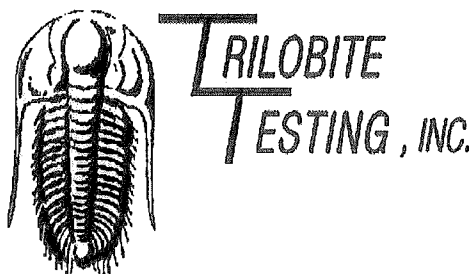
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

21-15s-18w Ellis,KS

Enger Lease Well #1

Start Date: 2010.08.08 @ 20:15:45

End Date: 2010.08.09 @ 00:38:14

Job Ticket #: 36223 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreiling Oil Inc

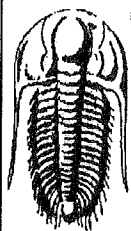
Enger Lease Well #1

21-15s-18w Ellis,KS

DST # 2

LKC-E-F-G

2010.08.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dreiling Oil Inc

Po Box 550
Hays Ks 67601

ATTN: Terry W Plesker

Enger Lease Well #1

21-15s-18w Ellis,KS

Job Ticket: 36223

DST#: 2

Test Start: 2010.08.08 @ 20:15:45

GENERAL INFORMATION:

Formation: **LKC-E-F-G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:00:14

Time Test Ended: 00:38:14

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: **3334.00 ft (KB) To 3384.00 ft (KB) (TVD)**

Total Depth: 3384.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2008.00 ft (KB)

2000.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8672

Outside

Press@RunDepth: 20.18 psig @ 3341.00 ft (KB)

Start Date: 2010.08.08

End Date:

2010.08.09

Start Time: 20:15:45

End Time:

00:38:14

Capacity: 8000.00 psig

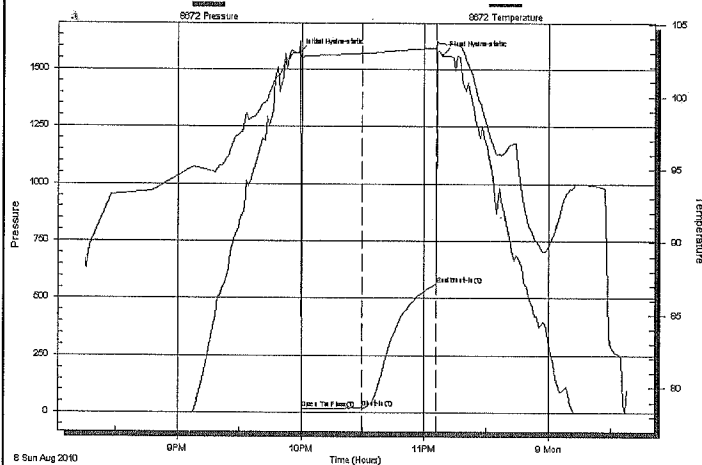
Last Calib.: 2010.08.09

Time On Btm: 2010.08.08 @ 21:58:44

Time Off Btm: 2010.08.08 @ 23:08:44

TEST COMMENT: IFP-Weak blow built to 1/4 in died in 24 min
ISI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

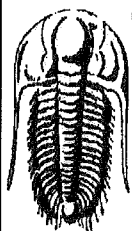
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1571.00	103.01	Initial Hydro-static
2	16.96	102.62	Open To Flow (1)
31	20.18	102.99	Shut-In(1)
67	560.95	103.36	End Shut-In(1)
70	1562.32	103.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.01

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

Enger Lease Well #1

21-15s-18w Ellis, KS

Job Ticket: 36223

DST#: 2

Test Start: 2010.08.08 @ 20:15:45

Tool Information

Drill Pipe:	Length: 3294.00 ft	Diameter: 3.80 inches	Volume: 46.21 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 46.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3334.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	70.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3315.00	
Shut In Tool	5.00			3320.00	
Hydraulic tool	5.00			3325.00	
Packer	4.00			3329.00	20.00 Bottom Of Top Packer
Packer	5.00			3334.00	
Stubb	1.00			3335.00	
Perforations	5.00			3340.00	
Change Over Sub	1.00			3341.00	
Recorder	0.00	8321	Inside	3341.00	
Recorder	0.00	8672	Outside	3341.00	
Drill Pipe	31.00			3372.00	
Change Over Sub	1.00			3373.00	
Perforations	8.00			3381.00	
Bullnose	3.00			3384.00	50.00 Bottom Packers & Anchor

Total Tool Length: 70.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36223

DST#: 2

ATTN: Terry W Piesker

Test Start: 2010.08.08 @ 20:15:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/l

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

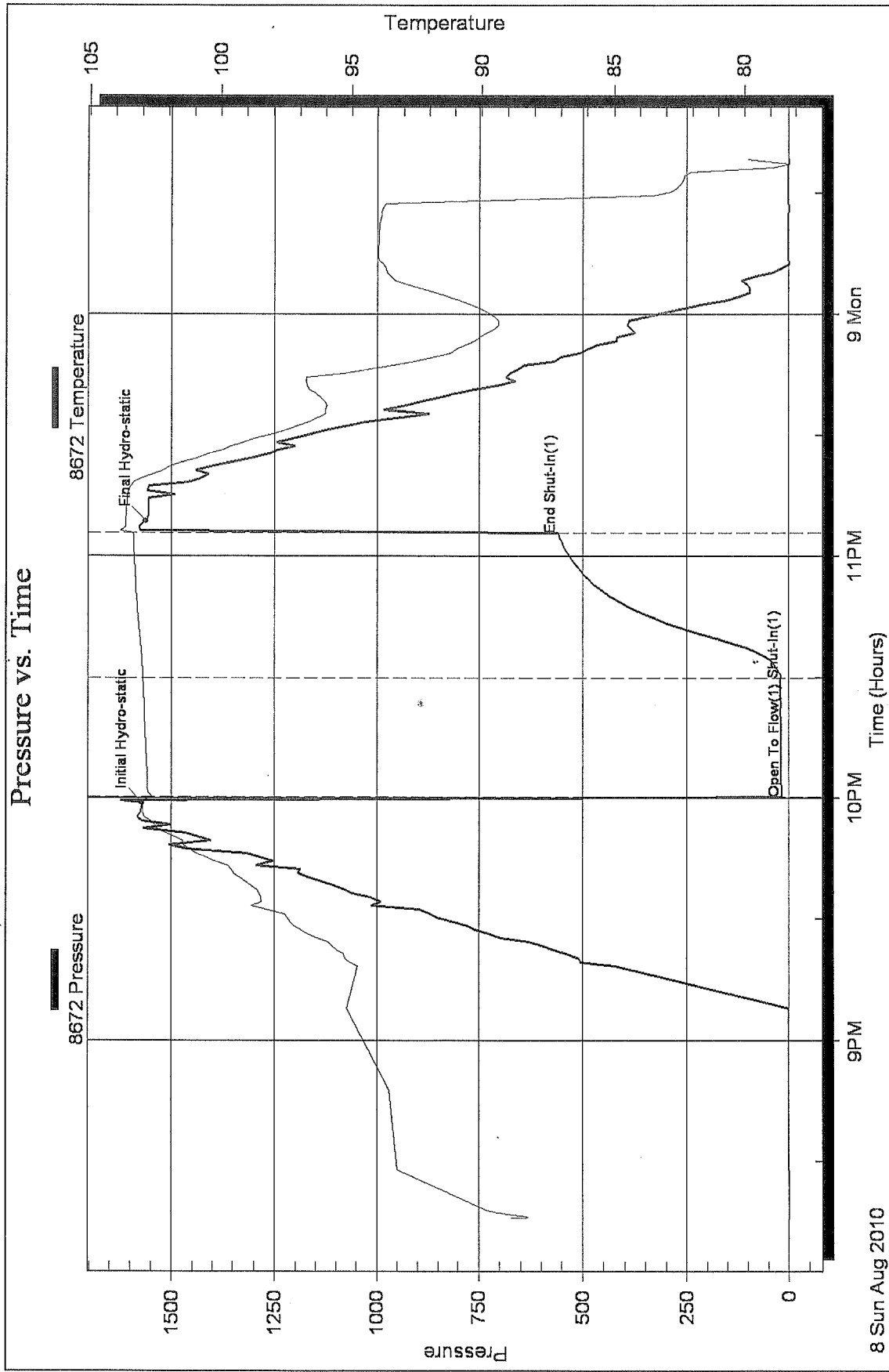
Num Gas Bombs: 0

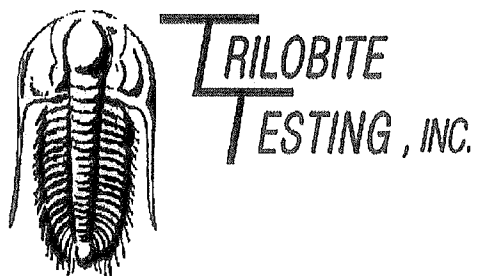
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **Dreilling Oil Inc**

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

21-15s-18w Ellis,KS

Enger Lease Well #1

Start Date: 2010.08.09 @ 12:19:47

End Date: 2010.08.09 @ 17:24:47

Job Ticket #: 36224 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Dreilling Oil Inc

Enger Lease Well #1

21-15s-18w Ellis,KS

DST # 3

LKC-H-I-J

2010.08.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dreiling Oil Inc

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

Enger Lease Well #1

21-15s-18w Ellis,KS

Job Ticket: 36224

DST#: 3

Test Start: 2010.08.09 @ 12:19:47

GENERAL INFORMATION:

Formation: **LKC-H-I-J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:48:47

Time Test Ended: 17:24:47

Interval: **3396.00 ft (KB) To 3474.00 ft (KB) (TVD)**

Total Depth: 3474.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Reference Elevations: 2008.00 ft (KB)

2000.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8321

Inside

Press@RunDepth: 30.66 psig @ 3403.00 ft (KB)

Start Date: 2010.08.09

End Date:

2010.08.09

Capacity: 8000.00 psig

Last Calib.:

2010.08.09

Start Time: 12:39:48

End Time:

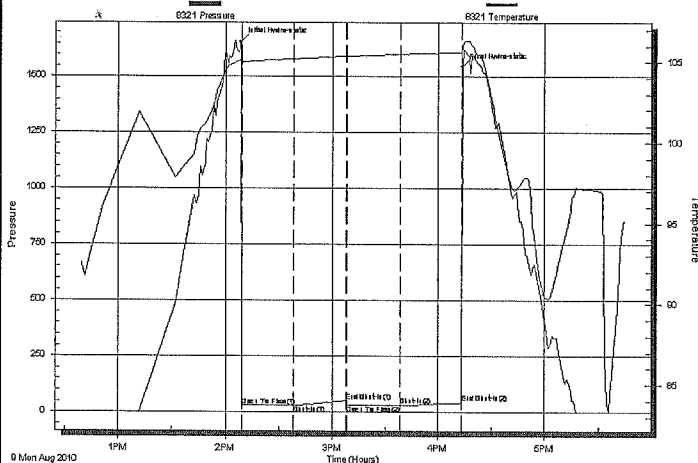
17:44:47

Time On Btm: 2010.08.09 @ 14:08:17

Time Off Btm: 2010.08.09 @ 16:13:47

TEST COMMENT: IFP-Weak blow built to 1 in died to 1/4 in
ISI-Dead no blow back
FFP-Dead no blow
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

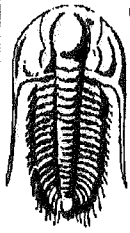
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.54	105.15	Initial Hydro-static
1	28.86	104.87	Open To Flow (1)
30	29.77	105.21	Shut-In (1)
60	49.48	105.37	End Shut-In (1)
60	30.00	105.37	Open To Flow (2)
90	30.66	105.50	Shut-In (2)
125	41.82	105.64	End Shut-In (2)
126	1546.99	106.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MUD	0.07

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (MMcf/d)
--	----------------	-----------------	-------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36224

DST#: 3

ATTN: Terry W Piesker

Test Start: 2010.08.09 @ 12:19:47

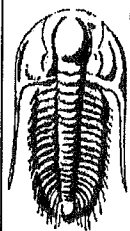
Tool Information

Drill Pipe:	Length: 3356.00 ft	Diameter: 3.80 inches	Volume: 47.08 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 31.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 58000.00 lb
		Total Volume: 47.23 bbl		Tool Chased 3.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3396.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	78.00 ft			
Tool Length:	98.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3377.00	
Shut In Tool	5.00			3382.00	
Hydraulic tool	5.00			3387.00	
Packer	4.00			3391.00	20.00 Bottom Of Top Packer
Packer	5.00			3396.00	
Stubb	1.00			3397.00	
Perforations	5.00			3402.00	
Change Over Sub	1.00			3403.00	
Recorder	0.00	8321	Inside	3403.00	
Recorder	0.00	8679	Outside	3403.00	
Drill Pipe	62.00			3465.00	
Change Over Sub	1.00			3466.00	
Perforations	5.00			3471.00	
Bullnose	3.00			3474.00	78.00 Bottom Packers & Anchor

Total Tool Length: 98.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36224

DST#: 3

ATTN: Terry W Piesker

Test Start: 2010.08.09 @ 12:19:47

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/l

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 6000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	MUD	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

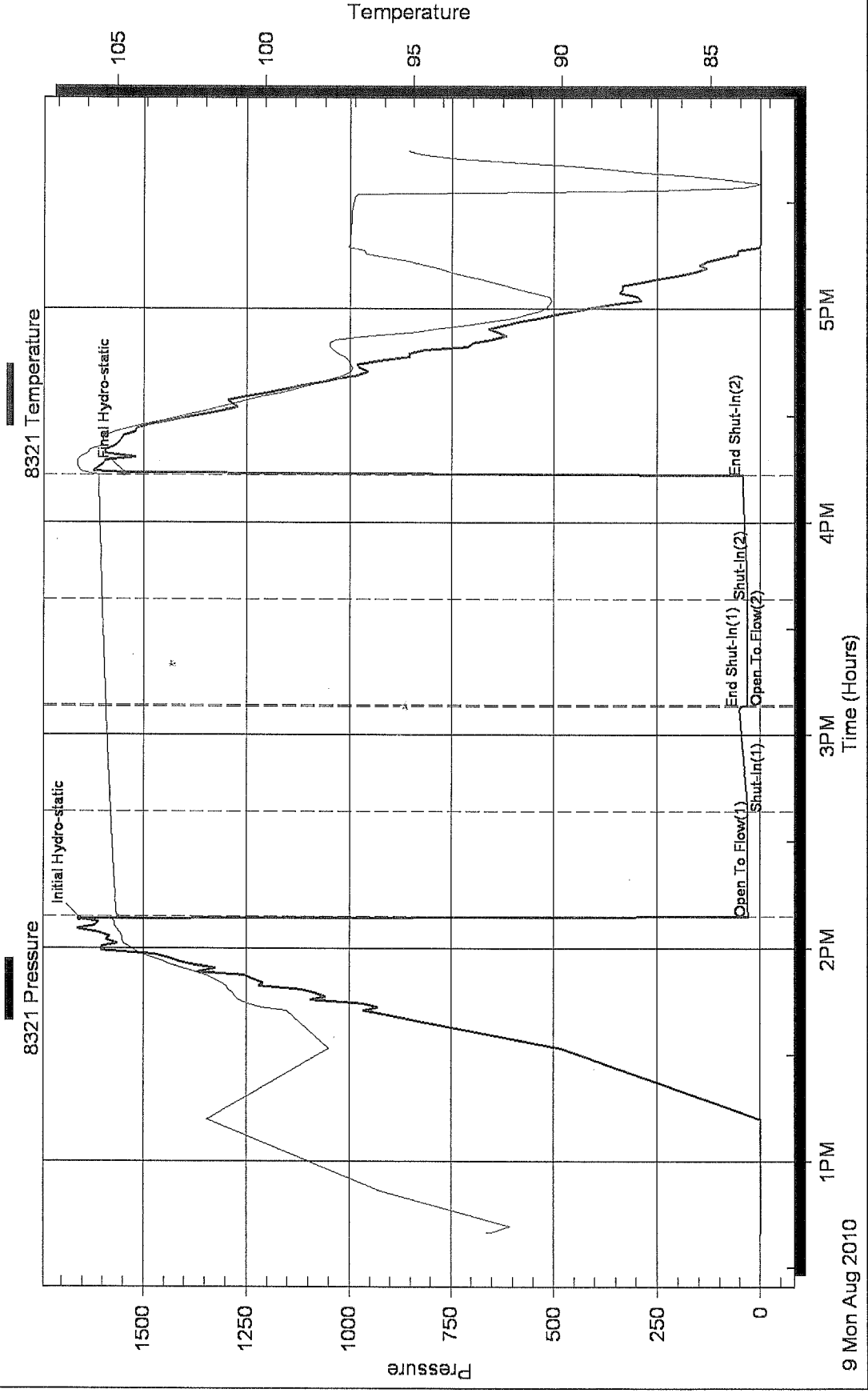
Serial #:

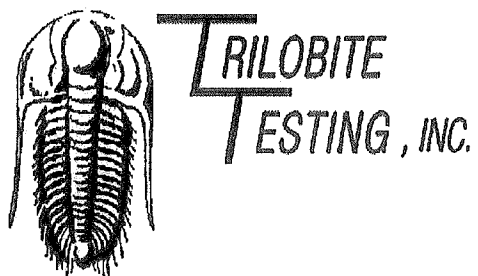
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Dreiling Oil Inc**

Po Box 550
Hays Ks 67601

ATTN: Terry W Piesker

21-15s-18w Ellis,KS

Enger Lease Well #1

Start Date: 2010.08.10 @ 09:08:32

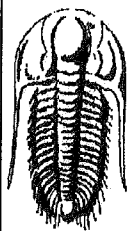
End Date: 2010.08.10 @ 15:17:32

Job Ticket #: 36225 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Drilling Oil Inc

Po Box 550
Hays Ks 67601

ATTN: Terry W Plesker

Enger Lease Well #1

21-15s-18w Ellis, KS

Job Ticket: 36225

DST#: 4

Test Start: 2010.08.10 @ 09:08:32

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:31:02

Time Test Ended: 15:17:32

Test Type: Conventional Bottom Hole

Tester: Jeff Brown

Unit No: 44

Interval: **3538.00 ft (KB) To 3598.00 ft (KB) (TVD)**

Total Depth: 3598.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2008.00 ft (KB)

2000.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8321 Inside

Press@RunDepth: 1103.13 psig @ 3545.00 ft (KB)

Start Date: 2010.08.10

End Date:

2010.08.10

Start Time: 09:08:33

End Time:

15:17:32

Capacity: 8000.00 psig

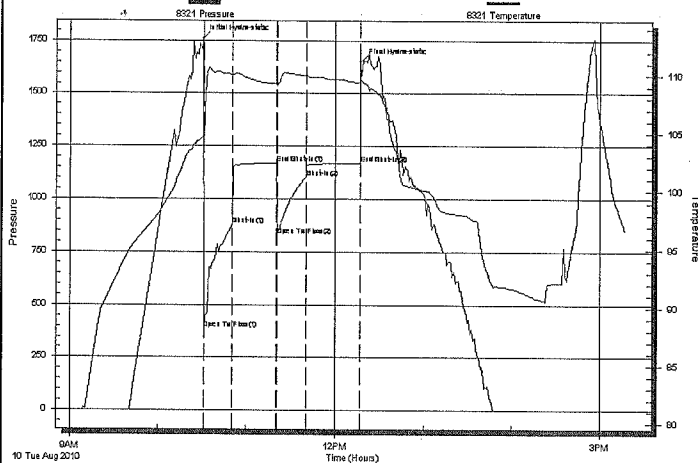
Last Calib.: 2010.08.10

Time On Btm: 2010.08.10 @ 10:30:32

Time Off Btm: 2010.08.10 @ 12:17:32

TEST COMMENT: IFP-Strong blow BOB in 45 sec
ISI-Dead no blow back
FFP-Strong blow BOB in 30 sec
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

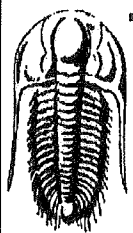
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1758.77	104.68	Initial Hydro-static
1	382.33	104.17	Open To Flow (1)
20	876.48	110.08	Shut-In(1)
50	1169.03	109.31	End Shut-In(1)
51	826.78	109.22	Open To Flow (2)
70	1103.13	109.98	Shut-In(2)
107	1169.19	109.46	End Shut-In(2)
107	1650.44	109.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	Water	4.14
756.00	WM 5%W 95%Mw / scum of oil	10.60
1386.00	SOCMW 5%O 10%M 85%W	19.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dreiling Oil Inc

Enger Lease Well #1

Po Box 550
Hays Ks 67601

21-15s-18w Ellis,KS

Job Ticket: 36225

DST#: 4

ATTN: Terry W Plesker

Test Start: 2010.08.10 @ 09:08:32

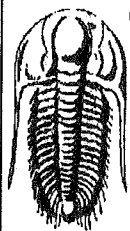
Tool Information

Drill Pipe:	Length:	3511.00 ft	Diameter:	3.80 inches	Volume:	49.25 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	31.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	60000.00 lb
					Total Volume:	49.40 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft							
Depth to Top Packer:	3538.00 ft							
Depth to Bottom Packer:	ft							
Interval between Packers:	60.00 ft							
Tool Length:	80.00 ft							
Number of Packers:	2		Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3519.00	
Shut In Tool	5.00			3524.00	
Hydraulic tool	5.00			3529.00	
Packer	*4.00			3533.00	20.00 Bottom Of Top Packer*
Packer	5.00			3538.00	
Stubb	1.00			3539.00	
Perforations	5.00			3544.00	
Change Over Sub	1.00			3545.00	
Recorder	0.00	8321	Inside	3545.00	
Recorder	0.00	8672	Outside	3545.00	
Drill Pipe	31.00			3576.00	
Change Over Sub	1.00			3577.00	
Perforations	18.00			3595.00	
Bullnose	3.00			3598.00	60.00 Bottom Packers & Anchor

Total Tool Length: 80.00



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FLUID SUMMARY

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Hays Ks 67601

21-15s-18w Ellis, KS

Job Ticket: 36225

DST#: 4

ATTN: Terry W Plesker

Test Start: 2010.08.10 @ 09:08:32

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 62.00 sec/l

Water Loss: 8.97 in³

Resistivity: ohm.m

Salinity: 5800.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 30000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
315.00	Water	4.136
756.00	WM 5%W 95%Mw / scum of oil	10.605
1386.00	SOCMV 5%O 10%M 85%W	19.442

Total Length: 2457.00 ft

Total Volume: 34.183 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

