

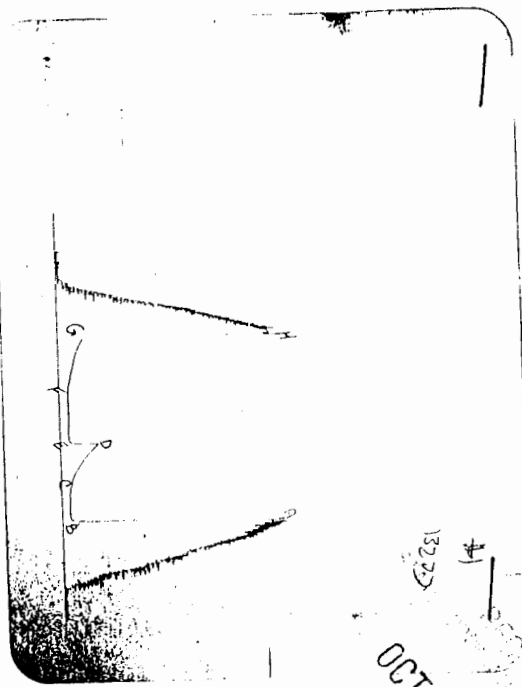
Computer Incorporated

8-15-18W

TRILOBITE TESTING COMPANY
 P.O. BOX 362 • HAYS, KANSAS 67601

Drill-Stem Test Data

OCT 02 1991



POINT FIELD READING OFFICE READING

1) INITIAL HYDROSTATIC MUD	1823	1833.6
2) FIRST INITIAL FLOW PRESSURE	49	51.2
3) FIRST FINAL FLOW PRESSURE	58	63.2
4) INITIAL CLOSED-IN PRESSURE	297	302.1
5) SECOND INITIAL FLOW PRESSURE	58	63.2
6) SECOND FINAL FLOW PRESSURE	58	63.2
7) FINAL CLOSED-IN PRESSURE	181	190.4
8) FINAL HYDROSTATIC MUD	1756	1760.4

Well Name: MARCELLUS RUDER "B" #3
 Company: DIEHL OIL INC
 Address: 205 EAST 13th HAYS KANSAS 67601
 Co. Rep./Geo: GLENN DIEHL
 Location: Sec. 8 Twp. 15S Rge. 18W Co. Ellis State KS
 Test No. 1 Date 9/10/91
 Zone Tested TORONTO-LKC A
 Elevation 2010
 Est. Ft. of Pay
 State KS

Interval Tested 3235-3295
 Anchor Length 60
 Top Packer Depth 3230
 Bottom Packer Depth 3235
 Total Depth 3295
 Mud Wt. 9.8 lb/gal Viscosity 4.6 Filtrate 9.6
 Drill Pipe Size 4.5 XH
 WC Pipe ID .77 FC Run
 Drill Collar - 2.25 FC Run

Tool Open @ 10:17 AM
 Final Blow 4" BLOW BUILDING TO BOTTOM OF BUCKET IN 8 MINUTES

Recovery - Total Feet 90
 Rec. 240 Feet of GAS IN PIPE
 Rec. 90 Feet of GASSY SLTLY OIL CUT MUD-20%GAS/10%OIL/70%MUD

Rec. Feet of
 Rec. Feet of
 Rec. Feet of
 Rec. Feet of
 BHT 106 °F Gravity
 °API @
 °API @
 °API @
 °API @

RW Chlorides ppm Recovery Chlorides ppm System
 (A) Initial Hydrostatic Mud 1833.6 PSI AKI Recorder No. 13277 Range 4125
 (B) First Initial Flow Pressure 51.2 PSI @ (depth) 3270-w/clock No. 17639
 (C) First Final Flow Pressure 63.2 PSI AKI Recorder No. 24174 Range 3350
 (D) Initial Shut-in Pressure 302.1 PSI @ (depth) 3295-w/clock No. 17640
 (E) Second Initial Flow Pressure 63.2 PSI AKI Recorder No. Range
 (F) Second Final Flow Pressure 63.2 PSI @ (depth) w/clock No.
 (G) Final Shut-in Pressure 190.4 PSI Initial Opening 30 Final Flow 50
 (H) Final Hydrostatic Mud 1760.4 PSI Initial Shut-in 60 Final Shut-in 50
 OUR REPRESENTATIVE PAUL SIMPSON TOTAL PRICES 600

Yd003

TRILOBITE TESTING COMPANY

P.O. Box 362 • HAYS, KANSAS 67601

Drill-Stem Test Data

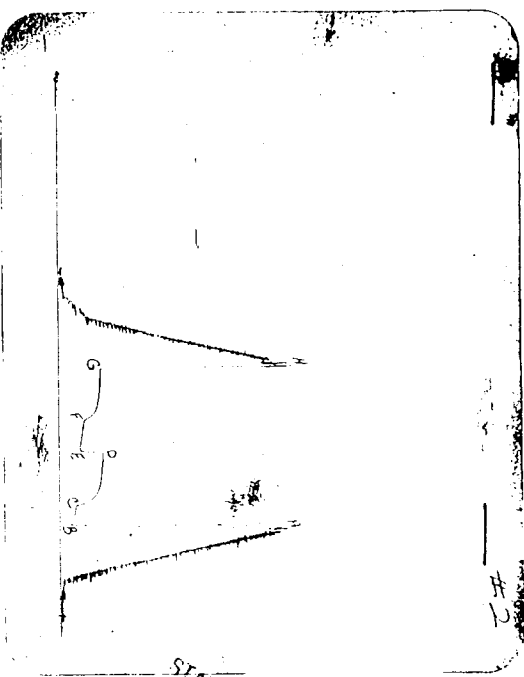
Well Name MARCELLUS RUDER "B" #3 Test No. 2 Date 9/11/91
 Company DIHLL OIL INC Zone Tested LKC-"C-E"
 Address 205 EAST 13TH HAYS KANSAS 67601 Elevation 2010
 Co. Rep./Geo. GLENN DIHLL Cont. EMPHASIS RIG #8 Est. Fc. of Pav. KS
 Location: Sec. 8 Twp. 15S Rge. 18W Co. BULLIS State KS

Interval Tested 3295-3356 Drill Pipe Size 4.5 XH
 Anchor Length 61 W.C. Pipe I.D. 2.27 Ft. Run
 Top Packer Depth 3290 Drill Collar 225 Ft. Run
 Bottom Packer Depth 3295
 Total Depth 3356

Mud Wt. 9.9 lb / gal. Viscosity 48 Filtrate 11.2

Tool Open @ 5:56 AM Initial Blow Strong 4" Blow Building to Bottom of Bucket in
3 MINUTES-(2" Blow Back on Shut In)
 Final Blow 3 Blow Building to Bottom of Bucket in 4 MINUTES
2 BLOW BACK ON SHUT IN

This is an actual photograph of recorder chart PRESSURE



RECEIVED
 STATE OF KANSAS
 OCT 6 2 1991

	FIELD READING	OFFICE READING
) INITIAL HYDROSTATIC MUD	1840	1850.6
) FIRST INITIAL FLOW PRESSURE	91	99.3
) FIRST FINAL FLOW PRESSURE	116	124.7
) INITIAL CLOSED-IN PRESSURE	338	344.5
) SECOND INITIAL FLOW PRESSURE	157	162.3
) SECOND FINAL FLOW PRESSURE	181	190.4
) FINAL CLOSED-IN PRESSURE	330	339.6
) FINAL HYDROSTATIC MUD	1765	1766.8

Recovery—Total Feet 330/G.I.P./90' Flush Tool? YES

Rec. 90 Feet of GASSY MUD-10%GAS/90%MUD

Rec. 60 Feet of GSY SUTLY OIL & WTR CUT MUD-30%GASSOIL/5%WTR/60%MUD

Rec. 60 Feet of GSY SUTLY OIL & WTR CUT MUD-25%GAS/10%OIL/15%WTR/50%MUD

Rec. 60 Feet of GSY SUTLY OIL & WTR CUT MUD-20%GAS/10%OIL/30%WTR/40%MUD

Rec. 60 Feet of SUTLY OIL CUT WTRY MUD-5%OIL/40%WATER/55% MUD

Rec. 104 Feet of of Gravity °API @ °API @ °API of Corrected Gravity °API

RW 0.15 @ 83 °API of Chlorides 42000 ppm Recovery Chlorides 58000 ppm System

(A) Initial Hydrostatic Mud 1850.6 psi AK1 Recorder No. 13277 Range 4125

(B) First Initial Flow Pressure 99.3 psi @ (depth) 3230 w/Clock No. 17639

(C) First Final Flow Pressure 124.7 psi AK1 Recorder No. 24174 Range 3350

(D) Initial Shut-in Pressure 344.5 psi @ (depth) 3355 w/Clock No. 30401

(E) Second Initial Flow Pressure 162.3 psi AK1 Recorder No. Range

(F) Second Final Flow Pressure 190.4 psi @ (depth) w/Clock No.

(G) Final Shut-in Pressure 339.6 psi Initial Opening 25 Final Flow 35

(H) Final Hydrostatic Mud 1766.8 psi Initial Shut-in 60 Final Shut-in 60

Our Representative PAUL STIMPSON TOTAL PRICES 600

PRINCIPAL PARTNER HAYS KS

YDPOO

TRILOBITE TESTING COMPANY

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name MARCELLUS RUDER "B" #3 Test No. 3 Date 9/12/91
 Company DIEHL OIL INC LKC-"H-I-J"
 Address 205 EAST 13th HAYS KANSAS 67601 Zone Tested 2010
 Co. Rep./Geo. GLENN DIEHL cont. EMPHASIS RIG #8 Est. Fc. of Pay
 Location: Sec. 8 Twp. 15S Rge. 18W CO. ELLIS State KS

Interval Tested 3405-3470 Drill Pipe Size 4.5 XH
 Anchor Length 65 WC Pipe ID. 2.27 FE Run
 Top Packer Depth 3400 Drill Collar — 225 FC Run
 Bottom Packer Depth 3405
 Total Depth 3470

Mud Wt. 9.9 lb/gal. Viscosity 50 Filtrate 10.4

Tool Open @ 2:55 Initial Blow 1" BLOW BUILDING TO BOTTOM OF BUCKET IN 19 MINUTE

Final Blow 6" BLOW BUILDING TO BOTTOM OF BUCKET IN 5 MINUTES
 (DRILLER PICKED TOOL UP TOO HIGH ON PSI-TRAPPED HYDROSTATIC)

Recovery — Total Feet 90 Flush Tool? NO

Rec. 510 Feet of GAS IN PIPE

Rec. 30 Feet of GSY SLTLY OIL CUT MUD-10%GAS/5%OIL/85%MUD

Rec. 60 Feet of GSY SLTLY OIL CUT MUD-10%GAS/10%OIL/80%MUD

Rec. _____ Feet of _____

Rec. _____ Feet of _____

BHT 103 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1930.4 PSI AKI Recorder No. 13277 Range 4.125

(B) First Initial Flow Pressure 51.2 PSI @ (Depth) _____ 34.0 w/Clock No. 30401

(C) First Final Flow Pressure 51.2 PSI AKI Recorder No. 24174 Range 3350

(D) Initial Shut-in Pressure 310.2 PSI @ (Depth) _____ 34.6 w/Clock No. 17640

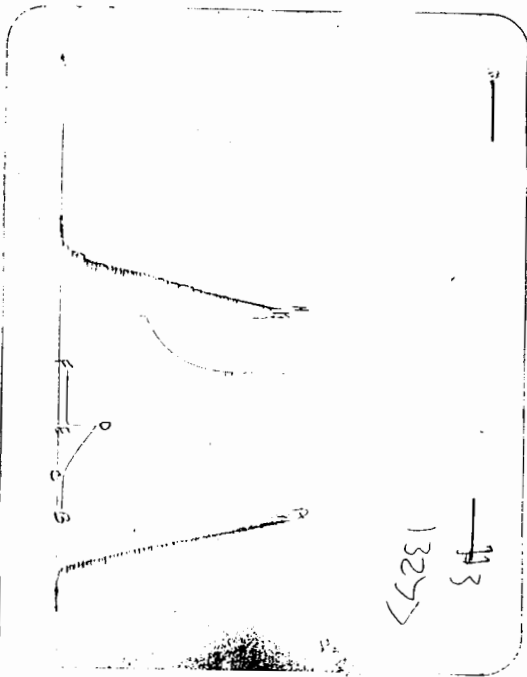
(E) Second Initial Flow Pressure 63.2 PSI AKI Recorder No. _____ Range _____

(F) Second Final Flow Pressure 63.2 PSI @ (Depth) _____ w/Clock No. _____

(G) Final Shut-in Pressure INVALID PSI Initial Opening _____ 30 Final Flow _____ 60

(H) Final Hydrostatic Mud 1905.6 PSI Initial Shut-in _____ 60 Final Shut-in _____ 60

Our Representative PAUL SIMPSON TOTAL PRICE \$ 600



This is an actual photograph of recorder chart PRESSURE

FIELD READING OFFICE READING

INITIAL HYDROSTATIC MUD	1923	1930.4
FIRST INITIAL FLOW PRESSURE	49	51.2
FIRST FINAL FLOW PRESSURE	49	51.2
INITIAL CLOSED-IN PRESSURE	305	310.2
SECOND INITIAL FLOW PRESSURE	58	63.2
SECOND FINAL FLOW PRESSURE	58	63.2
FINAL CLOSED-IN PRESSURE	INVALID	INVALID
FINAL HYDROSTATIC MUD	1898	1905.6

RECEIVED
 OCT 02 1991
 TRANSMISSION

TRILOBITE TESTING COMPANY
 P.O. BOX 362 • HAYS, KANSAS 67601

Drill-Stem Test Data

Well Name MARCELLUS RUDER "B" #3 Test No. 4 Date 9/13/91
 Company DIEHL OIL INC Zone Tested CONG-ARBUCCKLE
 Address 205 EAST 13th HAYS KANSAS 67601 Elevation 2010
 Co. Rep./Geo. GLENN DIEHL Cont. EMPHASIS RIG #8 Est. Ft. of Pay K5
 Location: Sec 8 TWP 15S Rge. 18W CO. BILLS State K5

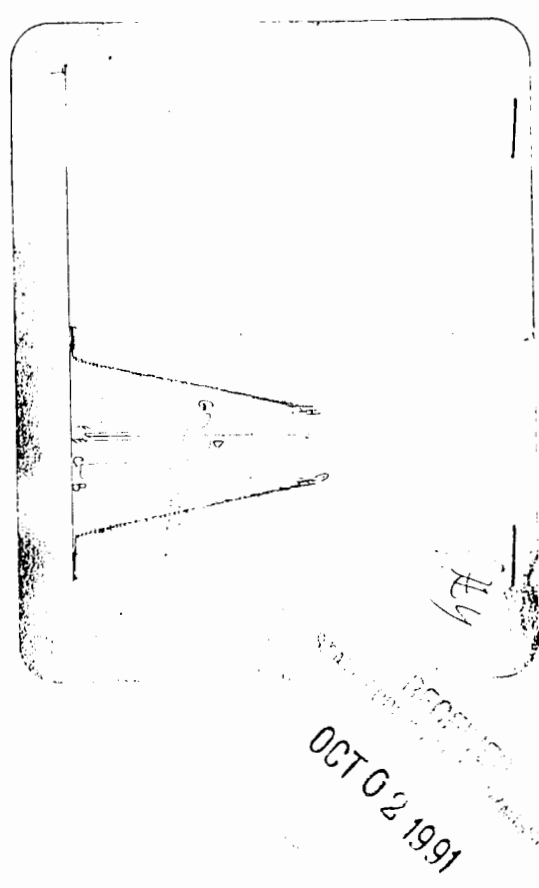
Interval Tested 3590-3594 Drill Pipe Size 4.5 XH
 Anchor Length 35 Wt. Pipe L.D. 2.27 Ft. Run
 Top Packer Depth 3554 Drill Collar 2.25 Ft. Run
 Bottom Packer Depth 3559
 Total Depth 3594

Mud Wt. 9.9 lb/gal. Viscosity 56 Filtrate 10.6
 Tool Open @ 3:07 After Blow WEAK 1/2" BLOW DECREASING TO VERY WEAK SURFACE
 BLOW NO BLOW-FIISHED TOOL-NO BLOW AFTER SURGE
 Final Blow _____

Recovery - Total Feet 120 Flush Toolr YES/2nd OPEN
 Rec. 120 Feet of SLTLY OIL CUT MUD-72OIL/932MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 1.08 °F Gravity 94.9 °API 94.9 °F Corrected Gravity _____ °API
 FW _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2040.6 PSI AKI Recorder No. 13277 Range 4125
 (B) First Initial Flow Pressure 57.3 PSI @ (depth) 3564 w/clock No. 17639
 (C) First Final Flow Pressure 70.2 PSI AKI Recorder No. 24174 Range 3350
 (D) Initial Shut-in Pressure 1141.5 PSI @ (depth) 3593 w/clock No. 17640
 (E) Second Initial Flow Pressure 90.6 PSI AKI Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 90.6 PSI @ (depth) _____ w/clock No. _____
 (G) Final Shut-in Pressure 1141.5 PSI Initial Opening 15 Final Flow 5
 (H) Final Hydrostatic Mud 1944.7 PSI Initial Shut-in 30 Final Shut-in 20
 Our Representative PAUL STIMPSON TOTAL PRICES 600



This is an actual photograph of recorded chart

	FIELD READING	OFFICE READING
A) INITIAL HYDROSTATIC MUD	2032	2040.6
B) FIRST INITIAL FLOW PRESSURE	58	57.3
C) FIRST FINAL FLOW PRESSURE	66	70.2
D) INITIAL CLOSED-IN PRESSURE	1137	1141.5
E) SECOND INITIAL FLOW PRESSURE	82	90.6
F) SECOND FINAL FLOW PRESSURE	82	90.6
G) FINAL CLOSED-IN PRESSURE	1137	1141.5
H) FINAL HYDROSTATIC MUD	1948	1944.7