

PT

9/12/82
FCC
State Geological Survey
PI

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL WICHITA BRANCH

22-15-18W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5145 EXPIRATION DATE 6-30-83
OPERATOR Dreiling Oil, Inc. API NO. 15-051-23,137
ADDRESS Rt. #1 COUNTY Ellis
Victoria, KS 67671 FIELD Schoenchen
** CONTACT PERSON Bill Draper PROD. FORMATION Kansas City & Arbuckle
PHONE 913 735-2204

PURCHASER Cities Service Co. LEASE Pivonka
ADDRESS Box 300 WELL NO. 1
Tulsa, OK 74102 WELL LOCATION E/2 E/2 SE/4

DRILLING CONTRACTOR Dreiling Oil, Inc. Ft. from _____ Line and
ADDRESS Rt. #1 Ft. from _____ Line of
Victoria, KS 67671 the (Qtr.) SEC 22 TWP 15 RGE 18 W

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3574' PBTD _____
SPUD DATE 9-7-82 DATE COMPLETED 9-12-82
ELEV: GR 2013' DF 2015' KB 2018'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 197' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Patty Dreiling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Patty Dreiling

608-21-55

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil - Clay	0'	40'		
Shale	40'	202'		
Shale	202'	336'		
Shale & Sand	336'	557'		
Sand	557'	810'		
Shale	810'	1110'		
Red Bed & Shale	1110'	1160'		
Anhy. Shale	1160'	1201'		
Shale	1201'	1570'		
Shale	1570'	1935'		
Lime & Shale	1935'	2180'		
Lime & Shale	2180'	2377'		
Lime & Shale	2377'	2618'		
Lime & Shale	2618'	2870'		
Lime & Shale	2870'	3080'		
Lime	3080'	3206'		
Lime	3206'	3325'		
Lime	3325'	3444'		
Lime	3444'	3546'		
Lime	3546'	3574'		
T.D.	3574'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals. 20% each perforation depth	

Date of first production 10-20-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34°
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Estimated Production -TIP	Oil 10 bbls.	Gas None	Water 90 % MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		197'	common	135	
		5 1/2"	14#	3573'	AFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	2	Shots per ft.	1/2" DP	Depth interval
						3327-28
						3343-44
						3466-67
						3477-78

TUBING RECORD

Size 2 1/2"	Setting depth 3575'	Packer set at None
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