

P1
[Signature]

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5127
Name Stecklein Oil Company
Address HC #32, Box 384
Hays, Kansas 67601
City/State/Zip

Purchaser Kaw pipe line, Nat. Coop

Operator Contact Person Daniel Stecklein
Phone bus. 913-628-8850, hm. 628-2556

Contractor: License # 5127
Name Stecklein Oil Company

Wellsite Geologist Duane Stecklein
Phone bus. 913-628-8850, hm. 625-2708

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Jones, Shelburn and Farmer
Well Name Pivonka no. 3
Comp. Date 11/19/48 Old Total Depth 3572

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10/1/84 10/13/84 10/17/84
Spud Date Date Reached TD Completion Date

3579
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-051-01,017-0001

County Ellis

SE-NE-SE Sec. 22 Twp. 15s Rge. 18w East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

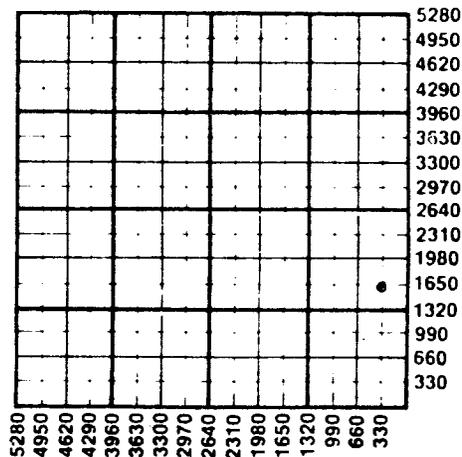
Lease Name Pivonka Well # 3

Field Name

Producing Formation Arbuckle

Elevation: Ground 2010 KB 2015

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel Stecklein

Co-Owner Stecklein Oil Date 12-28-84

Notary Public Seal: Notary Public, State of Kansas, Expires July 3, 1995

Subscribed and sworn to before me this 28 day of December 1984
Notary Public [Signature]
Date Commission Expires July 3, 1995

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
Wichita, Kansas

Sec. 2, Twp. 15S, Rge. 18W

Operator Name Stecklein Oil Company Lease Name Pivonka Well # 3
 Sec. 22 Twp. 15 Rge. 18W East West
 County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name
 Heebner 3252
 IKC 3302
 Arbuckle 3573
 Top Bottom
 -1237
 -1287
 -1558

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Set (in O.D.)	Lbs/Ft.	Setting	Type of Cement	#Sacks	Percent Additives
Surface Production	8 5/8	5 1/2	221	3573					

PERFORMANCE RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run
	2 3/8	3575		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 10/17/84
 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 abis				125	CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Solid Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

Production Interval

