

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5127
Name Stecklein Oil Co.
Address HC #32 Box 384
City/State/Zip Hays, Ks. 67601

Purchaser Kaw Pipe Line, Nat. Co-op.

Operator Contact Person Dan Stecklein
Phone 913-628-8850

Contractor: License # Same - 5127
Name Stecklein Oil Co.

Well Site Geologist Duane Stecklein
Phone 913-628-8850

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply, etc)

If **OWNO**: old well Info as follows:
Operator Jones, Shelburne, Farmer
Well Name Pivonka no. 1
Comp. Date 4/15/85 Old Total Depth 3579

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
11/2/84 4/15/85 5/1/85
Spud Date Date Reached TD Completion Date
3575
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 120 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-051-01,022-000

County Ellis

SE-SE-SE 22 15s 18w East
Sec. Twp. Rge. West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name Pivonka Well # 4

Field Name

Producing Formation Arbuckle

Elevation: Ground 2004 2009

Section Plat

FEB 24 1985
State Geological Survey
WICHITA BRANCH

X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchase of land, city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Stecklein Oil Company Lease Name Pivonka Well # 4Sec. 20 Twp. 15s Rge. 18w ☐ East ☐ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Core Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Heebner	3248	
Toronto	3268	
L-KC	3297	
Bottom KC	3524	
Arbuckle	3561	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	MCF	150 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☒ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

L-KC, Arb.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production		10 5 1/2		120 3562			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3268-3270	500 gal. 15%	
2	3324-3326	500 gal. 15%	
2	3363-3367	500 gal. 15%	
2	3470-3476	500 gal. 15%	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production 4/18/85 Producing Method Swab Test
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....