

*Ind*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5127  
Name Henry Stecklein  
Address HC 32, Box 384  
City/State/Zip Hays, Kansas 67601

Purchaser Bigheart  
Tulsa, Okla.

Operator Contact Person Henry Stecklein  
Phone 913-625-5055

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Duane Stecklein  
Phone 913-625-2708

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If ~~OWO~~: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3/7/86 3/13/86 4/9/86  
.....  
Spud Date Date Reached TD Completion Date  
3,617'  
.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208.54 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set perfs. at 117.2 feet  
If alternate 2 completion, cement circulated  
from 117.2 feet depth to surface.

API NO. 15-051-24,406

County Ellis  
400' FWL;  
360' FNL SW/4 22 15S 18W  East  
..... Sec. .... Twp. .... Rge. ....  West

2280  
..... Ft North from Southeast Corner of Section  
4830  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Pivonka "A" Well # xax 5

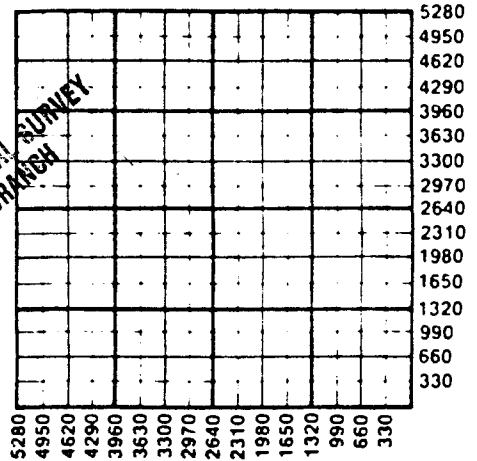
Field Name

Producing Formation Arbuckle

Elevation: Ground 2035 2040  
.....KB.....

Section Plat

*JUL 25 1986*  
*KANSAS GEOLOGICAL SURVEY*  
*WICHITA BRANCH*



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # 6637

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 700 Ft North from Southeast Corner  
(Stream, pond etc.) 3200 Ft West from Southeast Corner  
Quarry Sec 29 Twp 15S Rge 18  East  West  
Alvin A. Werth, Hays, Ks. 67601

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested  
submitted with the form. See rule 82-3-107 for details.

P

SIDE TWO

Operator Name Henry Stecklein Lease Name Pivonka "A" Well # 3

Sec. 22 Twp. 15 S Rge. 18W East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

Table with 3 columns: Name, Top, Bottom. Rows: Heebner (3268), L-KC (3317), Arbuckle (3608)

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [ ] Yes [ ] No

Date of First Production 4/9/86 Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes units: bbls, MCF, Bbls, CFPB

METHOD OF COMPLETION

STATE OPERATIONS COMMISSION PRODUCTION INTERVAL CORP. DIV. WICHITA, KS

Disposition of gas: [ ] Vented [X] ... [ ] Perforation

CASING RECORD [X] New & [X] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface, Production

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used) Dep. Includes entry: No perforations, 200 gal 15% INS.