

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5127
Name Stecklein Oil Co.
Address HC 32, Box 384
City/State/Zip HAYS, KANSAS 67601

Purchaser Bigheart
Tulsa, Okla.

Operator Contact Person Henry Stecklein
Phone 913-625-5055

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Duane Stecklein
Phone 913-625-2708

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/22/86 6/28/86 7/12/86
Spud Date Date Reached TD Completion Date
3,620'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 226.67 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set. perfs. at 1196 feet
If alternate 2 completion, cement circulated from 1196 feet depth to snrf. 300' x cmt

API NO. 15-051-24,412

County Ellis
SE NW
NE 1/4 SW 1/4 Sec 22 Twp 15S Rge 18W ☐ East ☒ West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

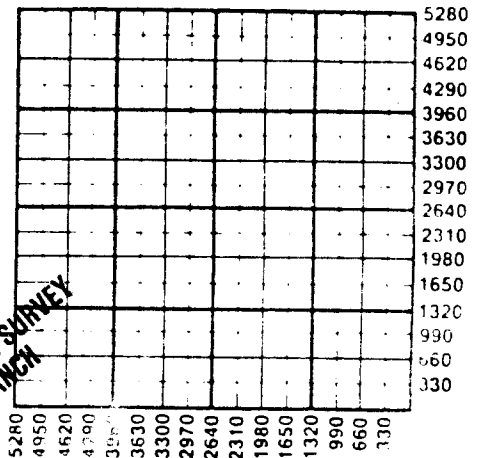
Lease Name Pivonka "A" Well # 6

Field Name

Producing Formation Arbuckle

Elevation: Ground 2040 KB 2045

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal ☐ Re-pressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....700 Ft North from Southeast Corner
(Stream, pond, etc.).....3200 Ft West from Southeast Corner
Sec 29 Twp 15S Rge 18 ☐ East ☒ West

Alvin Werth, Hays, Kansas 67601

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

SIDE TWO

Operator Name Stecklein Oil Co. Lease Name Pivonka "A" Well # 6Sec. 22 Twp. 15S Rge. 18W ☐ East ☒ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	3280	
L- KC	3328	
Arbuckle	3612	

TUBING RECORD		Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing Method				
7/12/86	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15		30		

METHOD OF COMPLETION

RECEIVED
 STATE CORPORATION COMMISSION
 CONS. DIV. WICHITA, KS

Production Interval

Disposition of gas: ☐ Vented☒ Open Hole☐ PerforationCASING RECORD ☒ New & ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	235'	60/40 Poz	135	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3,614'	Common	110	10% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of each Interval Perforated	(Amount and Kind of Material Used)	Depth
	No perforations.	No acid.	