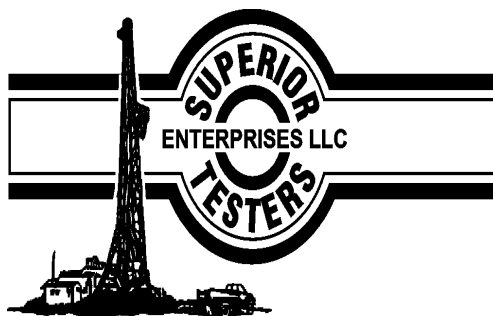




DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 South Main Suite 200
Wichita, Kansas
67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

13/15S/18W Ellis Co.

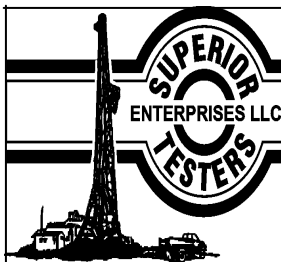
Start Date: 2012.02.06 @ 05:14:00

End Date: 2012.02.06 @ 00:00:00

Job Ticket #: 18831 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.07 @ 01:32:08



DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18831

DST#: 1

Test Start: 2012.02.06 @ 05:14:00

GENERAL INFORMATION:

Formation: **Lansing " 35" Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3309.00 ft (KB) To 3340.00 ft (KB) (TVD)

Reference Elevations: 2009.00 ft (KB)

Total Depth: 3340.00 ft (KB) (TVD)

2004.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6666 Outside

Press@RunDepth: 838.65 psia @ 3336.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.02.06

End Date:

2012.02.07

Last Calib.:

2012.02.07

Start Time: 05:14:00

End Time:

13:10:00

Time On Btm:

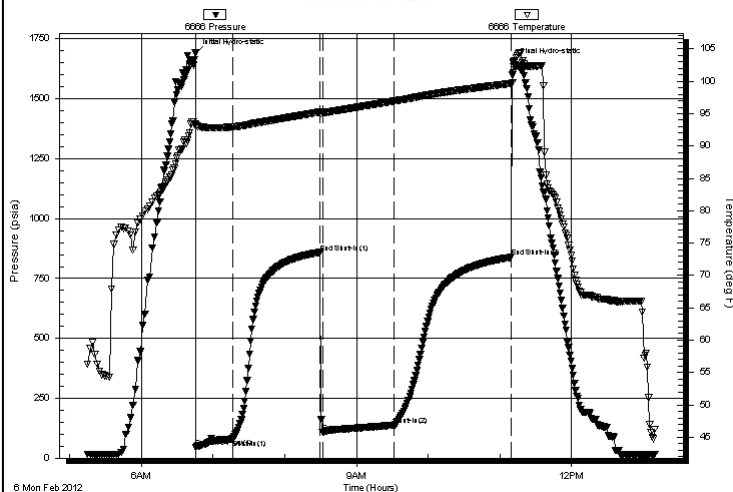
2012.02.06 @ 06:45:00

Time Off Btm:

2012.02.06 @ 11:11:00

TEST COMMENT: 1ST Opening 30 Minutes very weak building blow /blow blew 4 inches into bucket of water
1ST Shut-In 75 Minutes no blow back
2ND Opening 60 Minutes very weak building blow /blow blew 4 inches into bucket of water
2ND Shut-In 90 Minutes no blow back

Pressure vs. Time



PRESSURE SUMMARY

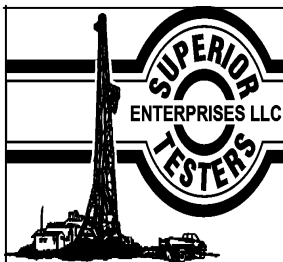
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1690.68	93.44	Initial Hydro-static
1	44.85	93.25	Open To Flow (1)
31	80.30	92.94	Shut-In(1)
104	858.30	95.25	End Shut-In(1)
107	107.51	95.14	Open To Flow (2)
167	138.01	96.94	Shut-In(2)
265	838.65	99.66	End Shut-In(2)
266	1650.94	101.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	very lightly oil spotted mud	4.35
0.00	5% Oil 95% Mud	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18831

DST#: 1

Test Start: 2012.02.06 @ 05:14:00

GENERAL INFORMATION:

Formation: **Lansing " 35" Zone**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3309.00 ft (KB) To 3340.00 ft (KB) (TVD)

Reference Elevations: 2009.00 ft (KB)

Total Depth: 3340.00 ft (KB) (TVD)

2004.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6731 Inside

Press@RunDepth: 837.82 psia @ 3337.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.02.06

End Date:

2012.02.07

Last Calib.:

2012.02.07

Start Time: 05:14:00

End Time:

12:49:30

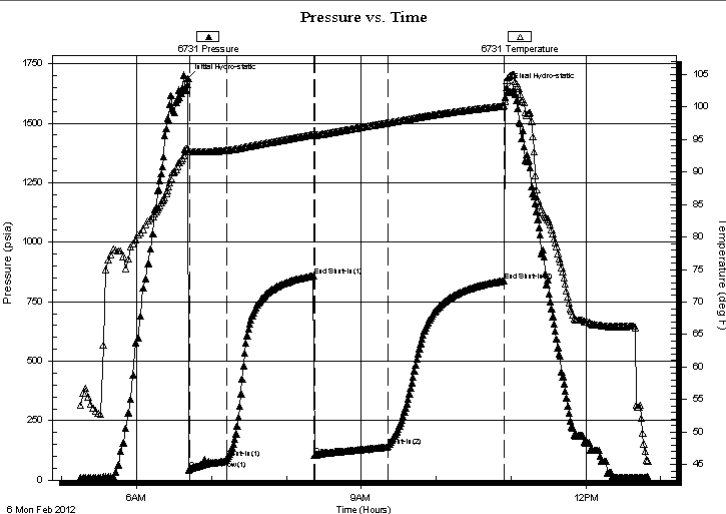
Time On Btm:

2012.02.06 @ 06:41:00

Time Off Btm:

2012.02.06 @ 10:56:30

TEST COMMENT: 1ST Opening 30 Minutes very weak building blow /blow blew 4 inches into bucket of water
1ST Shut-In 75 Minutes no blow back
2ND Opening 60 Minutes very weak building blow /blow blew 4 inches into bucket of water
2ND Shut-In 90 Minutes no blow back



PRESSURE SUMMARY

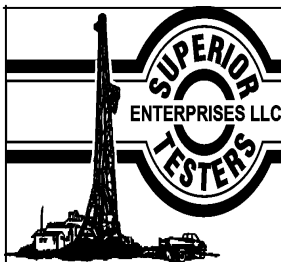
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1687.13	93.66	Initial Hydro-static
1	45.42	93.12	Open To Flow (1)
32	90.53	93.33	Shut-In(1)
101	857.98	95.75	End Shut-In(1)
102	105.62	95.63	Open To Flow (2)
161	143.65	97.55	Shut-In(2)
254	837.82	100.15	End Shut-In(2)
256	1650.71	104.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	very lightly oil spotted mud	4.35
0.00	5% Oil 95% Mud	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18831

DST#: 1

Test Start: 2012.02.06 @ 05:14:00

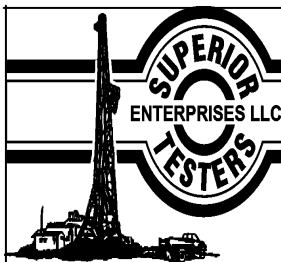
Tool Information

Drill Pipe:	Length:	3304.00 ft	Diameter:	3.80 inches	Volume:	46.35 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	16000.00 lb
					Total Volume:	46.35 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		15.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3309.00 ft					Final	46000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		31.00 ft						
Tool Length:		51.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3294.00	
Hydraulic Tool	5.00			3299.00	
Packer	5.00			3304.00	20.00 Bottom Of Top Packer
Packer	5.00			3309.00	
Anchor	26.00			3335.00	
Recorder	1.00	6666	Outside	3336.00	
Recorder	1.00	6731	Inside	3337.00	
Bull Plug	3.00			3340.00	31.00 Bottom Packers & Anchor

Total Tool Length: 51.00



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200

Wichita, Kansas

67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18831

DST#: 1

Test Start: 2012.02.06 @ 05:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 7.60 in³

Resistivity: ohm.m

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psia

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	very lightly oil spotted mud	4.348
0.00	5% Oil 95% Mud	0.000

Total Length: 310.00 ft

Total Volume: 4.348 bbl

Num Fluid Samples: 0

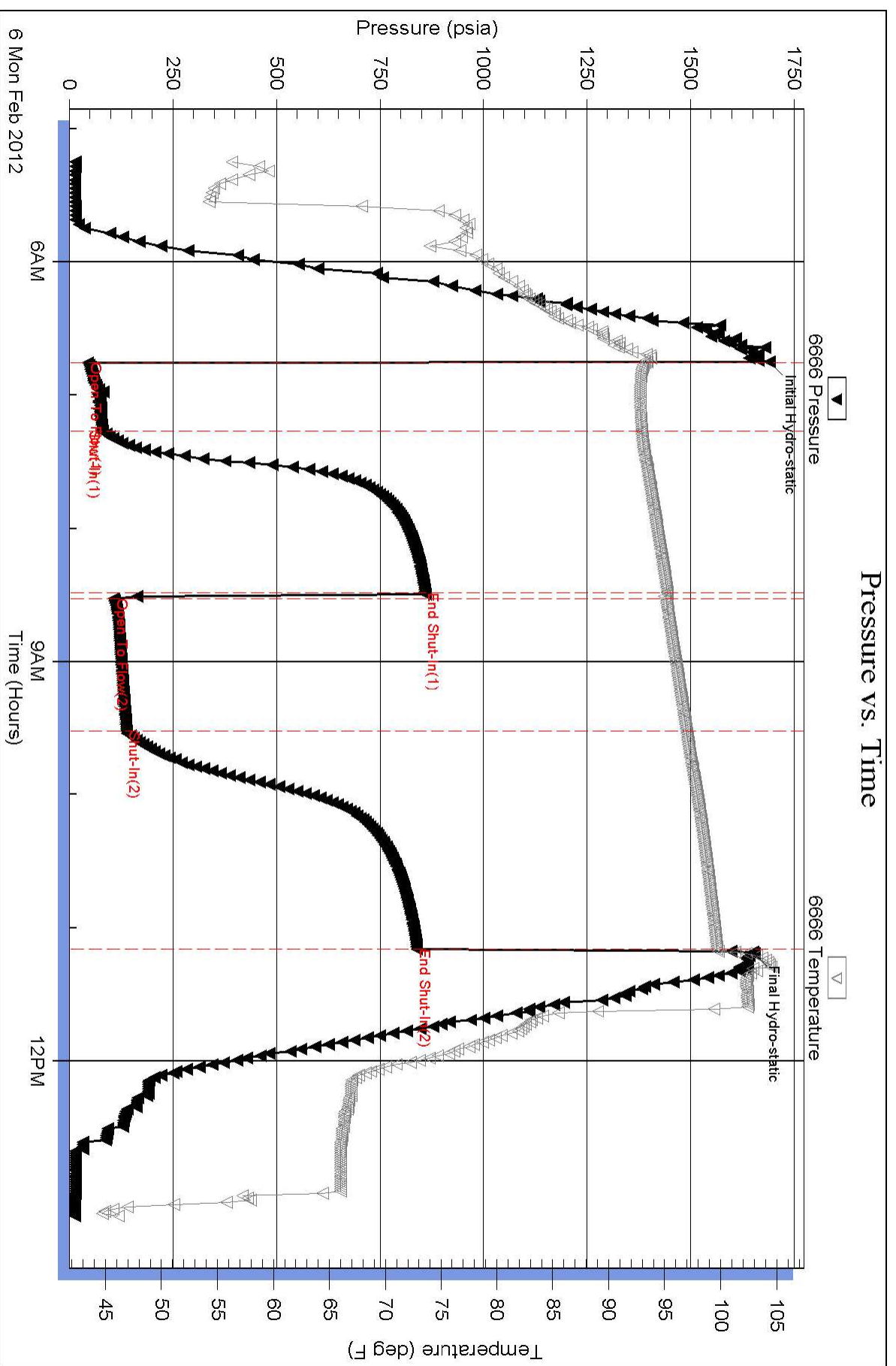
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Serial #: 6731

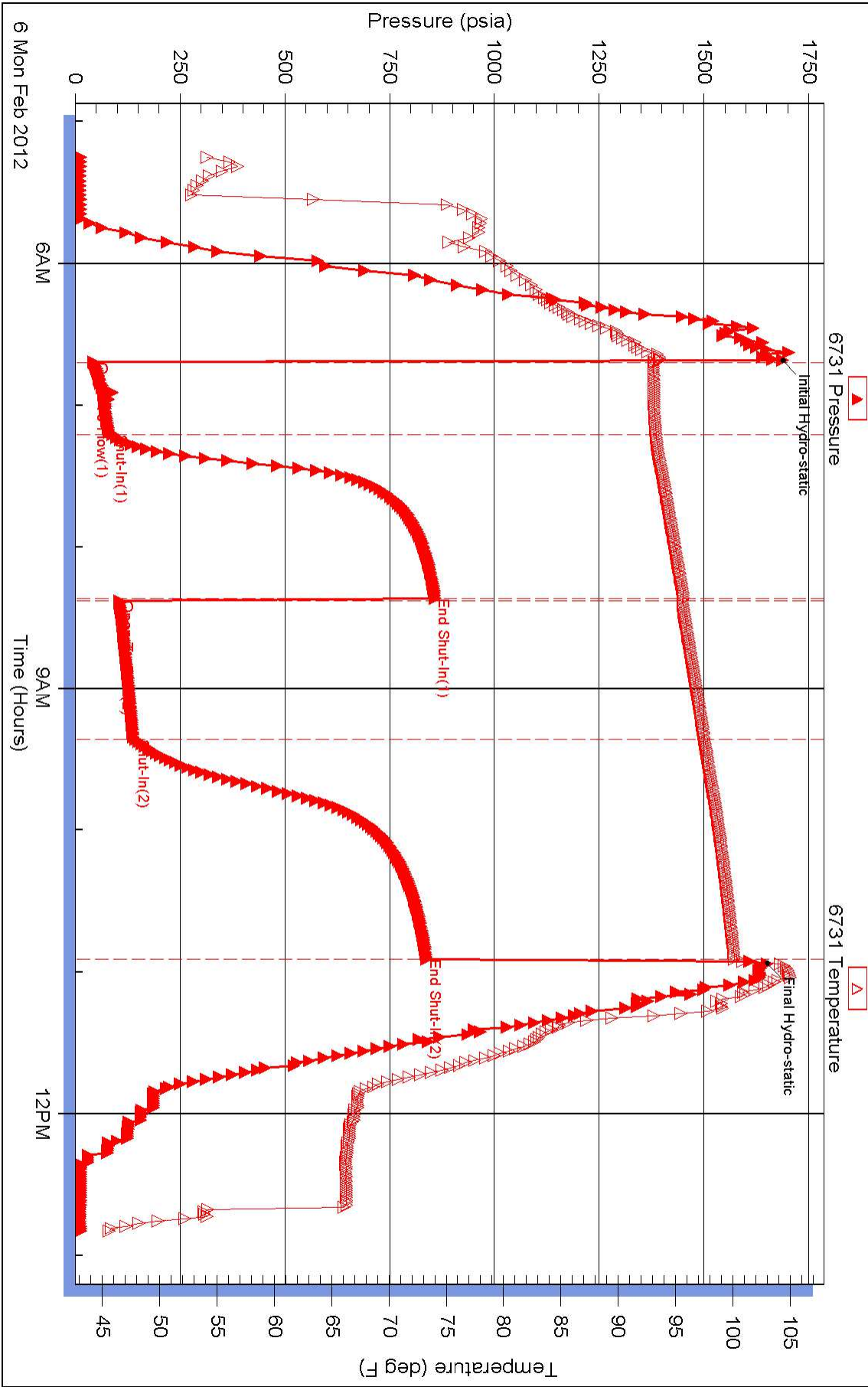
Inside

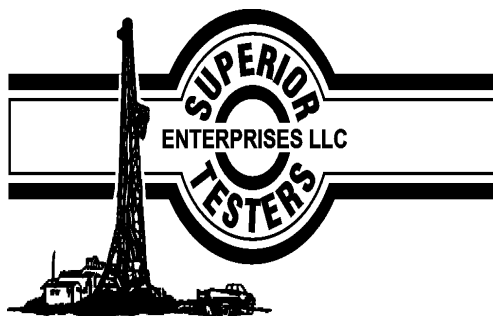
Trans Pacific Oil Corp.

Leiker B-1-13

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 South Main Suite 200
Wichita, Kansas
67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

13/15S/18W Ellis Co.

Start Date: 2012.02.07 @ 01:35:00

End Date: 2012.02.07 @ 07:58:00

Job Ticket #: 18832 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.07 @ 18:12:48

Trans Pacific Oil Corp.

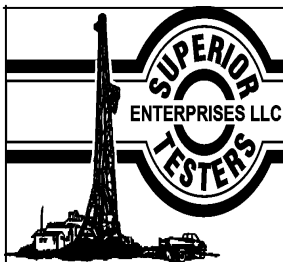
13/15S/18W Ellis Co.

Leiker B 1-13

DST # 2

Lansing " 50,70,90

2012.02.07



DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18832

DST#: 2

Test Start: 2012.02.07 @ 01:35:00

GENERAL INFORMATION:

Formation: **Lansing " 50,70,90**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:56:30

Time Test Ended: 07:58:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3341.00 ft (KB) To 3396.00 ft (KB) (TVD)

Reference Elevations: 2009.00 ft (KB)

Total Depth: 3396.00 ft (KB) (TVD)

2004.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6666 Outside

Press@RunDepth: 56.38 psia @ 3392.47 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.02.07

End Date:

2012.02.07

Last Calib.:

2012.02.07

Start Time: 01:35:00

End Time:

07:58:00

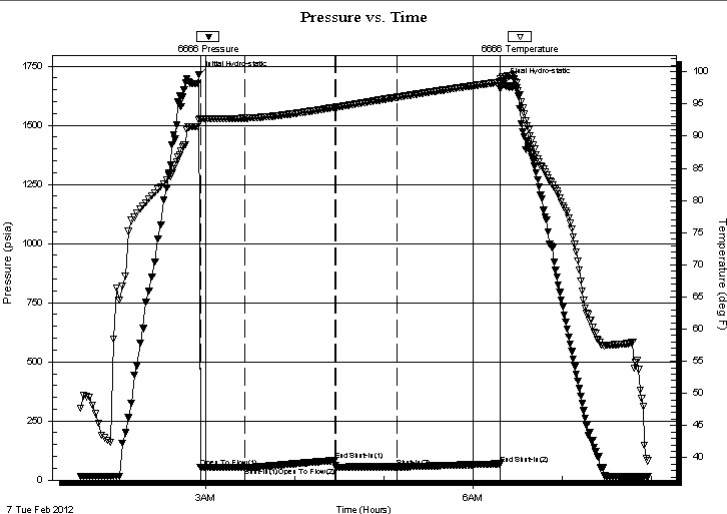
Time On Btm:

2012.02.07 @ 02:55:30

Time Off Btm:

2012.02.07 @ 06:20:00

TEST COMMENT: 1ST Opening 30 Minutes very weak surface blow /blow stayed there through the entire opening
1ST Shut-In 60 Minutes no blow back
2ND Opening 40 Minutes very very weak surface blow /blow died in 40 minutes
2Nd Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

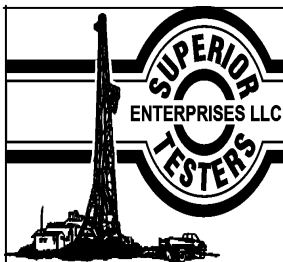
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1711.43	92.51	Initial Hydro-static
1	52.77	92.65	Open To Flow (1)
31	53.92	92.77	Shut-In(1)
92	83.25	94.46	End Shut-In(1)
93	54.88	94.49	Open To Flow (2)
134	56.38	96.03	Shut-In(2)
203	68.93	98.39	End Shut-In(2)
205	1679.50	99.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18832

DST#: 2

Test Start: 2012.02.07 @ 01:35:00

GENERAL INFORMATION:

Formation: **Lansing " 50,70,90**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:56:30

Time Test Ended: 07:58:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3341.00 ft (KB) To 3396.00 ft (KB) (TVD)

Reference Elevations: 2009.00 ft (KB)

Total Depth: 3396.00 ft (KB) (TVD)

2004.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6731 Inside

Press@RunDepth: 69.38 psia @ 3391.47 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.02.07

End Date:

2012.02.07

Last Calib.: 2012.02.07

Start Time: 01:35:00

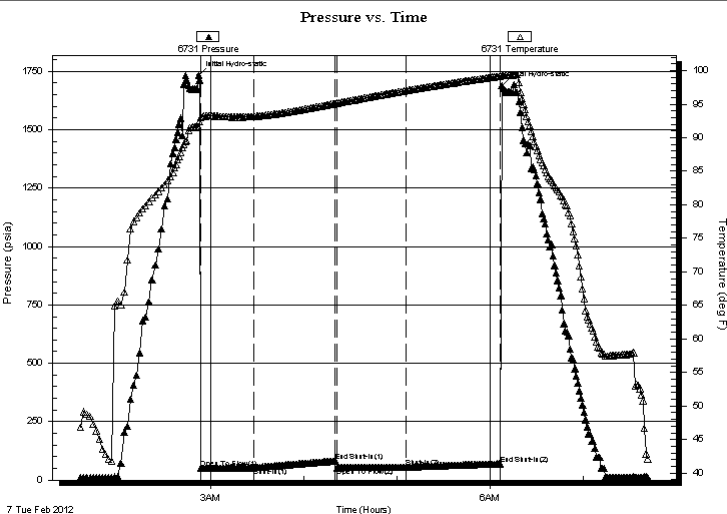
End Time:

07:42:00

Time On Btm: 2012.02.07 @ 02:52:00

Time Off Btm: 2012.02.07 @ 06:07:30

TEST COMMENT: 1ST Opening 30 Minutes very weak surface blow /blow stayed there through the entire opening
1ST Shut-In 60 Minutes no blow back
2ND Opening 40 Minutes very very weak surface blow /blow died in 40 minutes
2Nd Shut-In 60 Minutes no blow back



PRESSURE SUMMARY

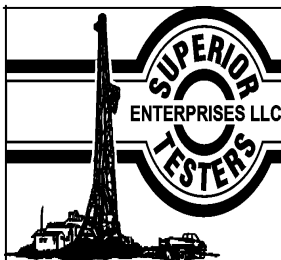
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1733.63	91.59	Initial Hydro-static
2	51.57	92.99	Open To Flow (1)
36	53.59	93.17	Shut-In(1)
88	81.91	95.09	End Shut-In(1)
90	53.23	95.16	Open To Flow (2)
134	55.55	97.03	Shut-In(2)
195	69.38	99.18	End Shut-In(2)
196	1688.11	99.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200

Wichita, Kansas

67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18832

DST#: 2

Test Start: 2012.02.07 @ 01:35:00

Tool Information

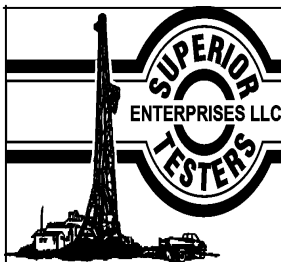
Drill Pipe:	Length:	3335.00 ft	Diameter:	3.80 inches	Volume:	46.78 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	17000.00 lb
					Total Volume:	46.78 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		14.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3341.00 ft					Final	47000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		54.47 ft						
Tool Length:		74.47 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00		3326.00	
Hydraulic Tool	5.00		3331.00	
Packer	5.00		3336.00	20.00 Bottom Of Top Packer
Packer	5.00		3341.00	
Anchor	6.00		3347.00	
Change Over Sub	0.75		3347.75	
Drill Pipe	31.97		3379.72	
Change Over Sub	0.75		3380.47	
Anchor	10.00		3390.47	
Recorder	1.00	6731 Inside	3391.47	
Recorder	1.00	6666 Outside	3392.47	
Bull Plug	3.00		3395.47	54.47 Bottom Packers & Anchor

Total Tool Length: 74.47



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200

Wichita, Kansas

67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18832

DST#: 2

Test Start: 2012.02.07 @ 01:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.60 in³

Resistivity: ohm.m

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psia

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud 100%	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

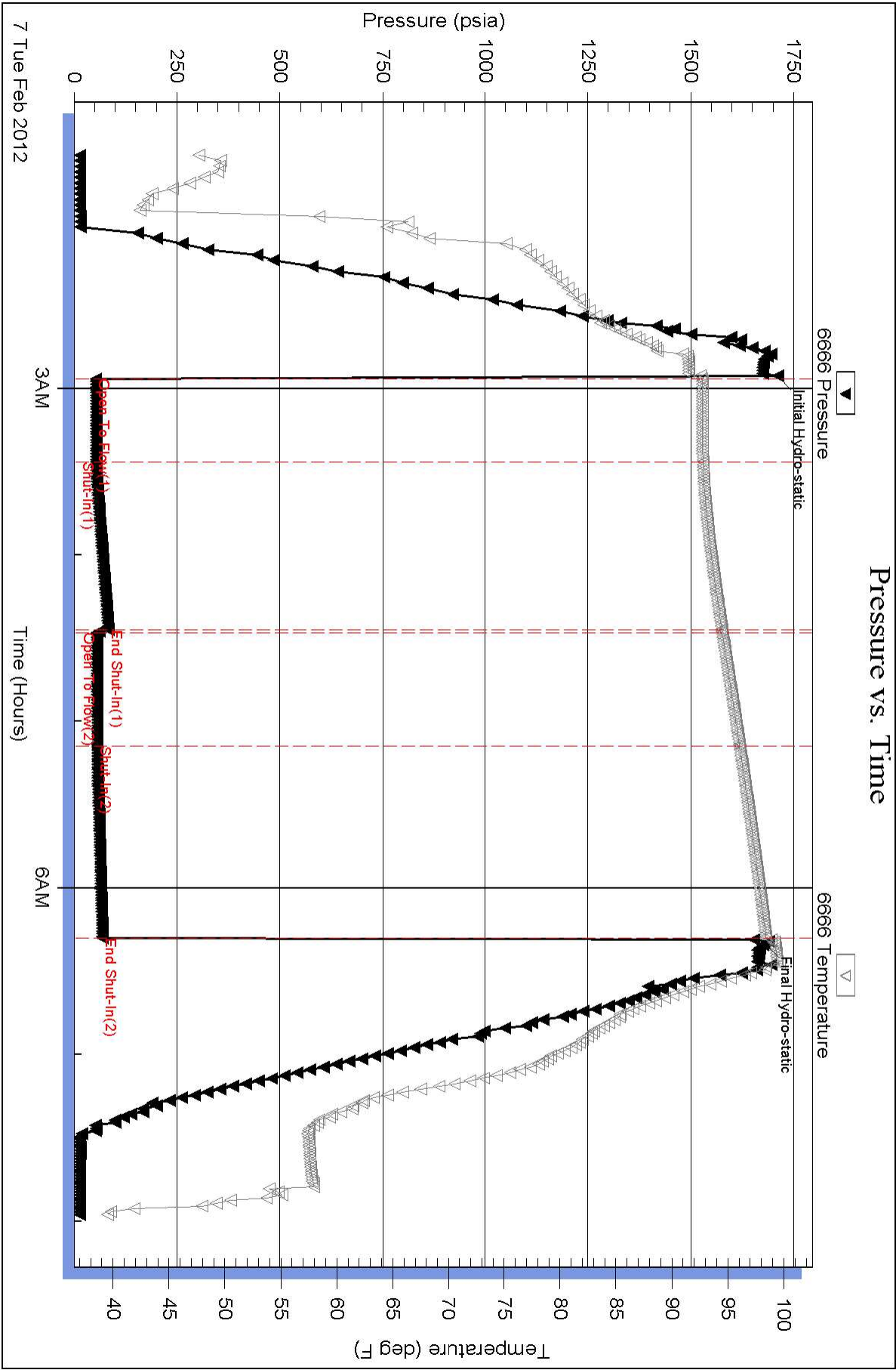
Recovery Comments: Thank You for the work

Serial #: 6666

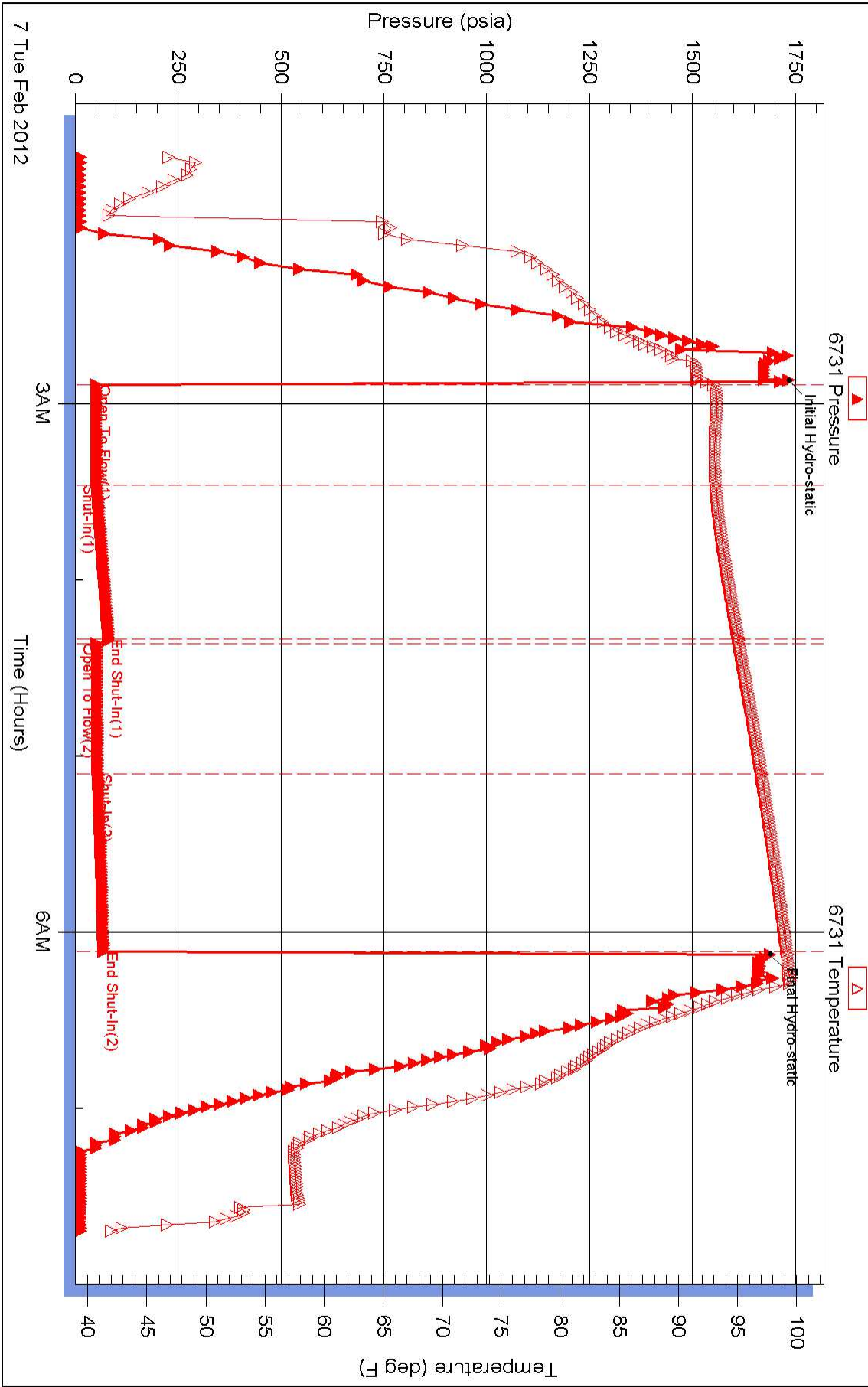
Outside Trans Pacific Oil Corp.

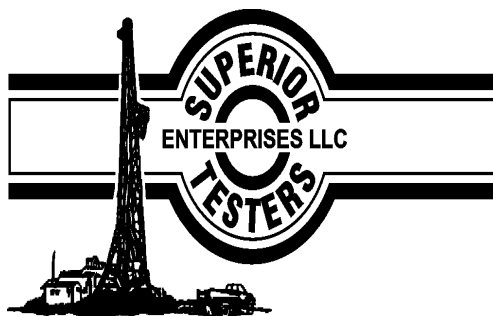
Leiker B-1-13

DST Test Number: 2



Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corp.**

100 South Main Suite 200
Wichita, Kansas
67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

13/15S/18W Ellis Co.

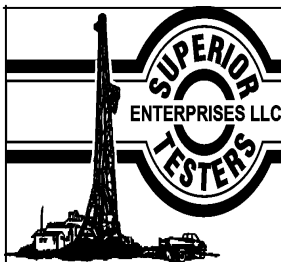
Start Date: 2012.02.08 @ 04:53:00

End Date: 2012.02.08 @ 13:29:00

Job Ticket #: 18833 DST #: 3

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2012.02.08 @ 23:45:21



DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18833

DST#: 3

Test Start: 2012.02.08 @ 04:53:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:25:30

Time Test Ended: 13:29:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3528.00 ft (KB) To 3589.00 ft (KB) (TVD)

Total Depth: 3589.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2009.00 ft (KB)

2004.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6666 Outside

Press@RunDepth: 362.35 psia @ 3585.48 ft (KB)

Start Date: 2012.02.08

End Date:

2012.02.08

Start Time: 04:53:00

End Time:

13:29:00

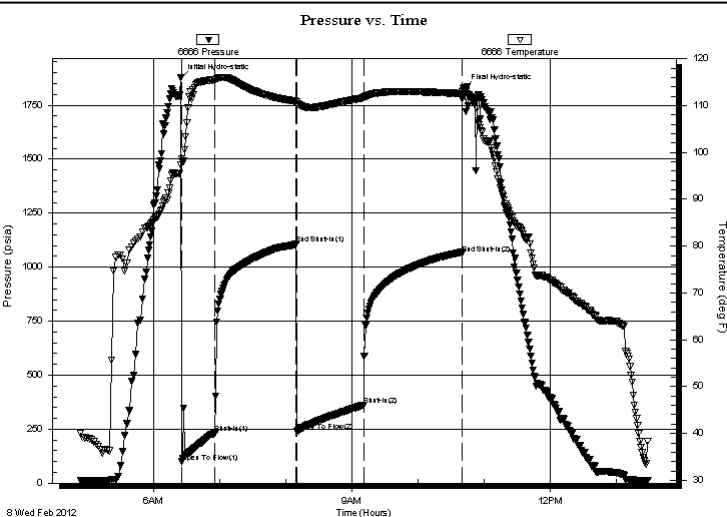
Capacity: 5000.00 psia

Last Calib.: 2012.02.08

Time On Btm: 2012.02.08 @ 06:24:30

Time Off Btm: 2012.02.08 @ 10:41:30

TEST COMMENT: 1ST Opening 30 Minutes fair building blow/blow blew to bottom of bucket in 8 minutes
1ST Shut-In 75 Minutes yes blow back/surface
2ND Opening 60 Minutes steady building blow/blow blew to bottom of bucket in 5 minutes
2ND Shut-In 90 Minutes yes blow back/



PRESSURE SUMMARY

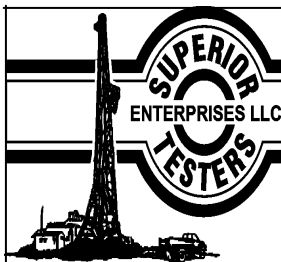
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1874.80	97.30	Initial Hydro-static
1	98.21	98.66	Open To Flow (1)
32	231.69	115.51	Shut-In(1)
105	1106.61	110.90	End Shut-In(1)
106	240.41	110.49	Open To Flow (2)
167	362.35	111.67	Shut-In(2)
256	1063.08	112.58	End Shut-In(2)
257	1825.28	113.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
630.00	Clean Gassy Oil	8.84
0.00	85% Oil 15% Gas	0.00
252.00	Oil cut Gassy Mud	3.53
0.00	10% Oil 15% Gas 75% Mud	0.00
0.00	126' Gas in the pipe	0.00
0.00	Gravity of Oil corrected w as 35	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18833

DST#: 3

Test Start: 2012.02.08 @ 04:53:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:25:30

Time Test Ended: 13:29:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Dylan E Ellis

Unit No: 3345/Great Bend/110

Interval: 3528.00 ft (KB) To 3589.00 ft (KB) (TVD)

Total Depth: 3589.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2009.00 ft (KB)

2004.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6731 Inside

Press@RunDepth: 1069.02 psia @ 3584.48 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.02.08

End Date:

2012.02.08

Last Calib.:

2012.02.08

Start Time: 04:53:00

End Time:

13:07:00

Time On Btm:

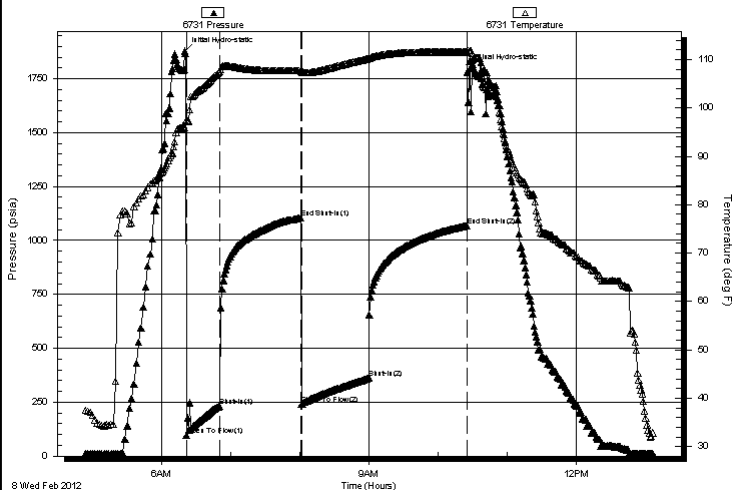
2012.02.08 @ 06:20:00

Time Off Btm:

2012.02.08 @ 10:28:00

TEST COMMENT: 1ST Opening 30 Minutes fair building blow/blow blew to bottom of bucket in 8 minutes
1ST Shut-In 75 Minutes yes blow back/surface
2ND Opening 60 Minutes steady building blow/blow blew to bottom of bucket in 5 minutes
2ND Shut-In 90 Minutes yes blow back/

Pressure vs. Time



PRESSURE SUMMARY

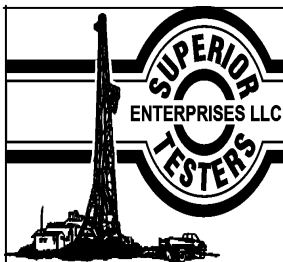
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1877.56	95.93	Initial Hydro-static
2	97.96	97.45	Open To Flow (1)
31	231.71	107.50	Shut-In(1)
101	1106.04	107.73	End Shut-In(1)
102	239.85	107.44	Open To Flow (2)
160	363.09	110.22	Shut-In(2)
245	1069.02	111.57	End Shut-In(2)
248	1795.76	111.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
630.00	Clean Gassy Oil	8.84
0.00	85% Oil 15% Gas	0.00
252.00	Oil cut Gassy Mud	3.53
0.00	10% Oil 15% Gas 75% Mud	0.00
0.00	126' Gas in the pipe	0.00
0.00	Gravity of Oil corrected w as 35	0.00

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200
Wichita, Kansas
67202+3735
ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18833

DST#: 3

Test Start: 2012.02.08 @ 04:53:00

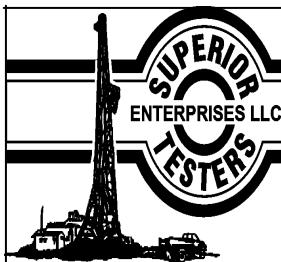
Tool Information

Drill Pipe:	Length:	3519.00 ft	Diameter:	3.80 inches	Volume:	49.36 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	0.00 ft	Diameter:	2.25 inches	Volume:	0.00 bbl	Weight to Pull Loose:	55000.00 lb
					Total Volume:	49.36 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		11.00 ft					String Weight: Initial	46000.00 lb
Depth to Top Packer:		3528.00 ft					Final	51000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		60.48 ft						
Tool Length:		80.48 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments: The final weight was around 51-52,000 but for the first 6 stands we were dragging in the hole any were from 60,000 to 84,000 on the weight indicator.

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut-In Tool	5.00			3513.00	
Hydraulic Tool	5.00			3518.00	
Packer	5.00			3523.00	20.00 Bottom Of Top Packer
Packer	5.00			3528.00	
Anchor	6.00			3534.00	
Change Over Sub	0.75			3534.75	
Drill Pipe	31.98			3566.73	
Change Over Sub	0.75			3567.48	
Anchor	16.00			3583.48	
Recorder	1.00	6731	Inside	3584.48	
Recorder	1.00	6666	Outside	3585.48	
Bull Plug	3.00			3588.48	60.48 Bottom Packers & Anchor

Total Tool Length: 80.48



DRILL STEM TEST REPORT

FLUID SUMMARY

Trans Pacific Oil Corp.

13/15S/18W Ellis Co.

100 South Main Suite 200

Wichita, Kansas

67202+3735

ATTN: Bryce Bidleman

Leiker B 1-13

Job Ticket: 18833

DST#: 3

Test Start: 2012.02.08 @ 04:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 44.00 sec/qt

Water Loss: 7.80 in³

Resistivity: ohm.m

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity:

deg API

ppm

ft

bbl

psia

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
630.00	Clean Gassy Oil	8.837
0.00	85% Oil 15% Gas	0.000
252.00	Oil cut Gassy Mud	3.535
0.00	10% Oil 15% Gas 75% Mud	0.000
0.00	126' Gas in the pipe	0.000
0.00	Gravity of Oil corrected w as 35	0.000

Total Length: 882.00 ft Total Volume: 12.372 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Thank You for the work! Hope to see you on the next one! :-)

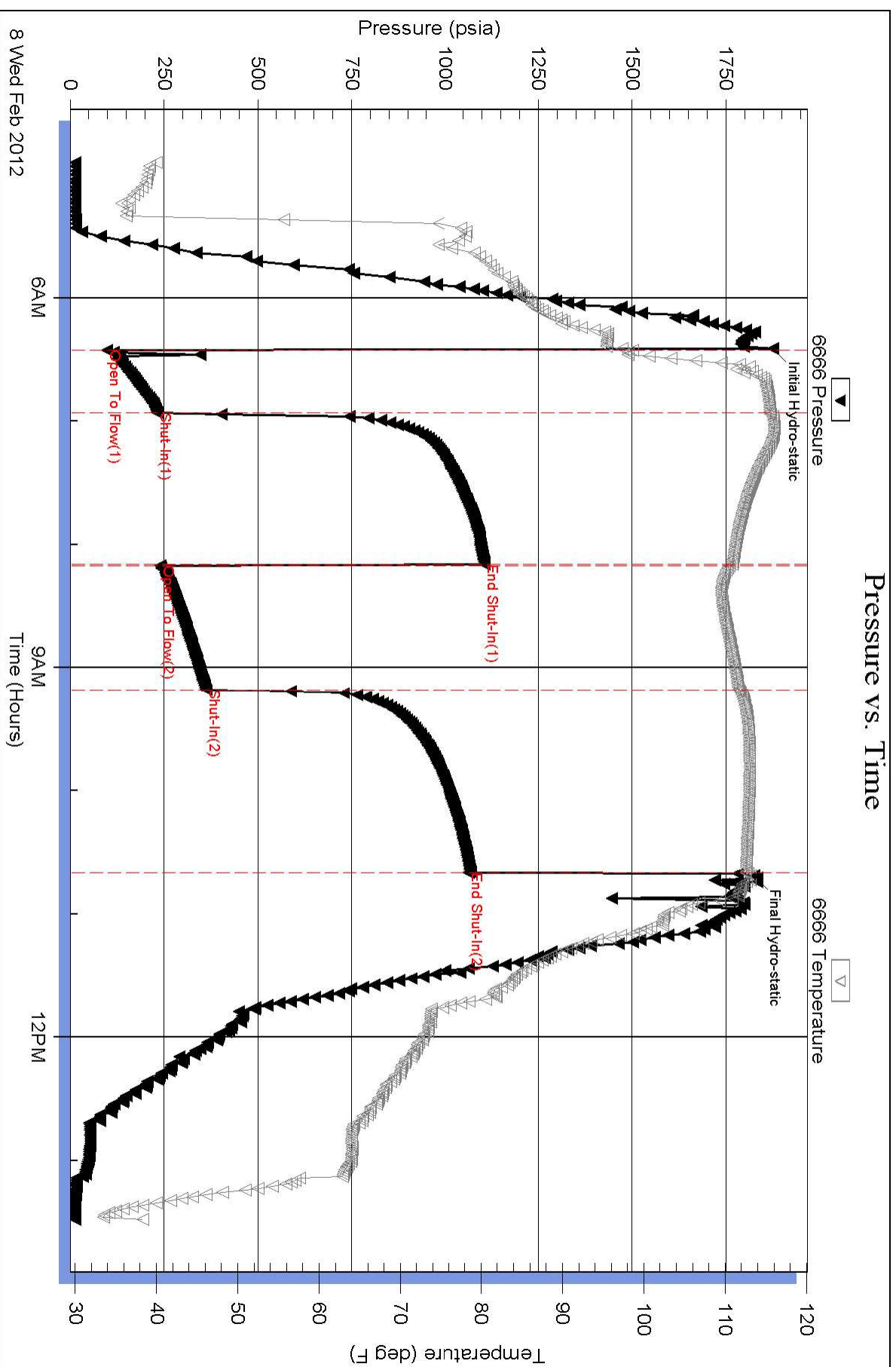
Also take a note that we left half of the bottom packer in the hole!

Serial #: 6666

Outside Trans Pacific Oil Corp.

Leiker B-1-13

DST Test Number: 3



Serial #: 6731

Inside

Trans Pacific Oil Corp.

Leiker B 1-13

DST Test Number: 3

