

**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038986

DST#: 1

Test Start: 2010.07.04 @ 10:12:01

GENERAL INFORMATION:

Formation: **KC A-B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:07:45

Time Test Ended: 19:40:45

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 38

Interval: 3300.00 ft (KB) To 3350.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3350.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8520 Outside

Press @ RunDepth: 289.34 psig @ 3301.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.04

End Date:

2010.07.04

Last Calib.:

2010.07.04

Start Time: 10:12:01

End Time:

19:40:45

Time On Btm:

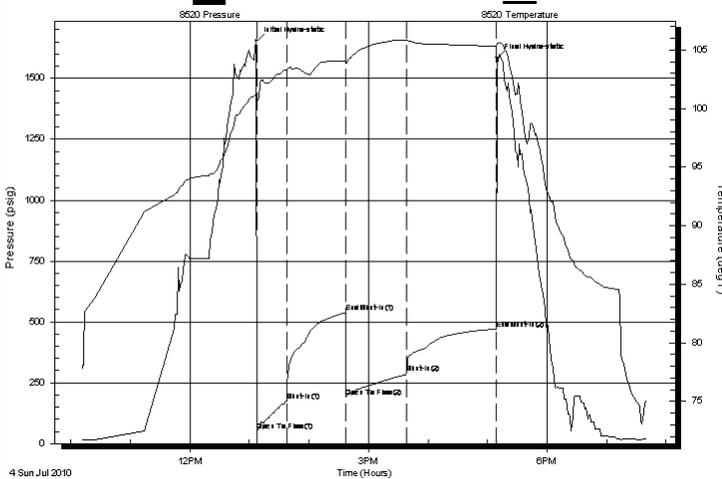
2010.07.04 @ 13:07:15

Time Off Btm:

2010.07.04 @ 17:09:30

TEST COMMENT: IF: Strong BOB 20 min
IS: No Return
FF: Strong 10 inches
FS: No Return

Pressure vs. Time



PRESSURE SUMMARY

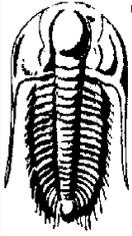
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1654.66	101.16	Initial Hydro-static
1	53.11	100.72	Open To Flow (1)
31	176.42	103.35	Shut-In(1)
90	538.25	104.05	End Shut-In(1)
91	193.22	103.91	Open To Flow (2)
151	289.34	105.85	Shut-In(2)
241	471.18	105.33	End Shut-In(2)
243	1584.96	105.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 40%w 60%m	0.30
540.00	MW 30%m 70%w	4.27
30.00	GMCO 10%g 80%o 10%m	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038986

DST#: 1

ATTN: Bryan Bynog

Test Start: 2010.07.04 @ 10:12:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.76 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WM 40%w 60%m	0.295
540.00	MW 30%m 70%w	4.266
30.00	GMCO 10%g 80%o 10%m	0.351

Total Length: 630.00 ft

Total Volume: 4.912 bbl

Num Fluid Samples: 0

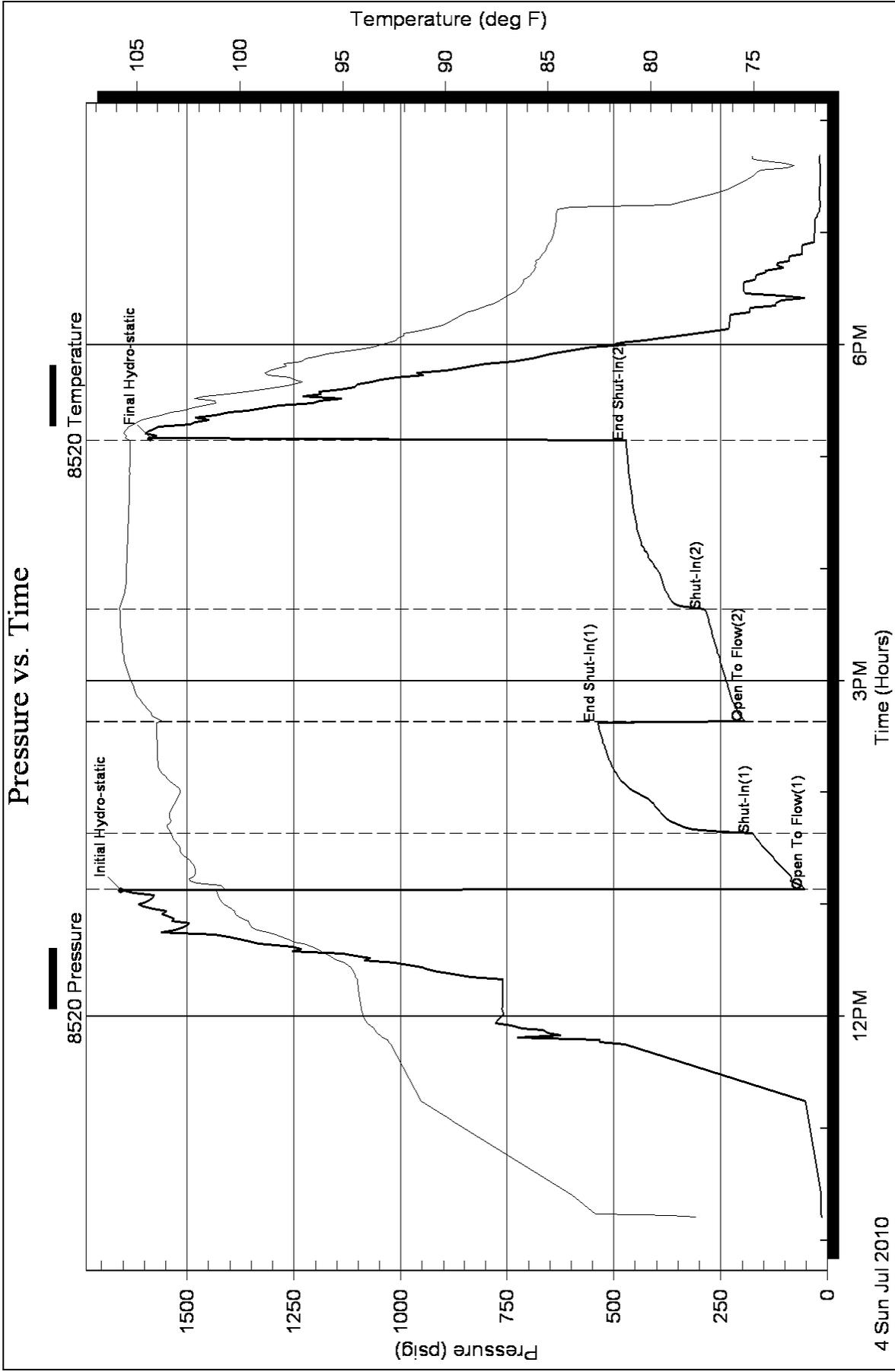
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038987

DST#: 2

Test Start: 2010.07.05 @ 04:00:01

GENERAL INFORMATION:

Formation: **LKC- C,D,E,F**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:28:30

Time Test Ended: 13:47:30

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 38

Interval: 3350.00 ft (KB) To 3390.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3350.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8520 Outside

Press @ Run Depth: 233.24 psig @ 3351.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.05

End Date:

2010.07.05

Last Calib.:

2010.07.05

Start Time: 04:00:01

End Time:

13:47:30

Time On Btm:

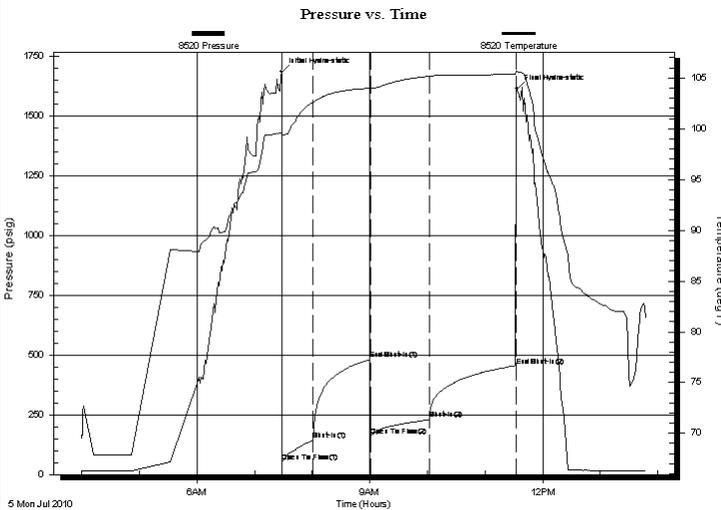
2010.07.05 @ 07:28:15

Time Off Btm:

2010.07.05 @ 11:33:00

TEST COMMENT: IF: Strong, BOB 5 min
IS: Return blow, 15 min
FF: Strong, BOB 15 min
FS: Return blow, 5 min

PRESSURE SUMMARY



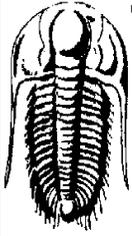
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1684.66	99.64	Initial Hydro-static
1	51.97	99.24	Open To Flow (1)
33	144.45	102.61	Shut-In(1)
92	481.15	103.99	End Shut-In(1)
93	162.95	103.94	Open To Flow (2)
154	233.24	105.16	Shut-In(2)
244	455.62	105.33	End Shut-In(2)
245	1613.55	105.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	OSMW m=10% w=90%	1.18
60.00	OSMW m=40% w=60%	0.30
120.00	GOCWM g=10% o=20% w=20% m=50%	0.98
30.00	CO o=100%	0.35
750.00	GIP	8.77

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038987

DST#: 2

ATTN: Bryan Bynog

Test Start: 2010.07.05 @ 04:00:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
240.00	OSMW m=10% w=90%	1.180
60.00	OSMW m=40% w=60%	0.295
120.00	GOCWM g=10% o=20% w=20% m=50%	0.980
30.00	CO o=100%	0.351
750.00	GIP	8.773

Total Length: 1200.00 ft Total Volume: 11.579 bbl

Num Fluid Samples: 0

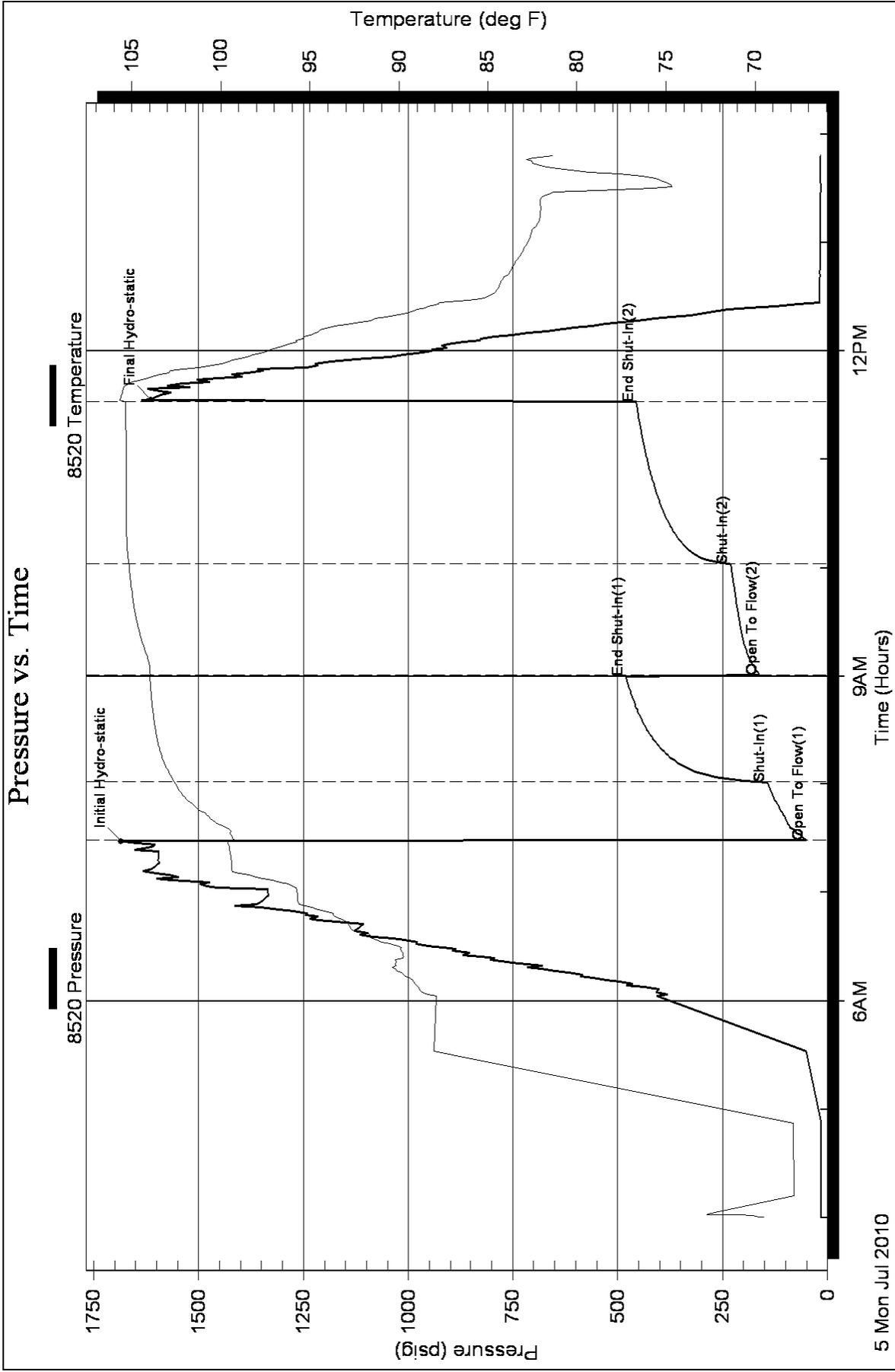
Num Gas Bombs: 0

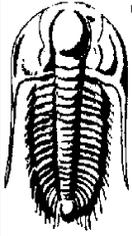
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Berexco, LLC

PO Box 20380
Wichita Ks 67208

ATTN: Bryan Bynog

Wolf#5

Sec16-Twp15s-Rge18w

Job Ticket: 038988

DST#: 3

Test Start: 2010.07.06 @ 04:40:11

GENERAL INFORMATION:

Formation: **KC- H,I,J,+K**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:23:56

Time Test Ended: 13:49:41

Test Type: Conventional Bottom Hole

Tester: Andy Carreira

Unit No: 38

Interval: 3420.00 ft (KB) To 3520.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3520.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 101.15 psig @ 3421.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.06

End Date:

2010.07.06

Last Calib.:

2010.07.06

Start Time:

04:40:12

End Time:

13:49:41

Time On Btm:

2010.07.06 @ 07:22:26

Time Off Btm:

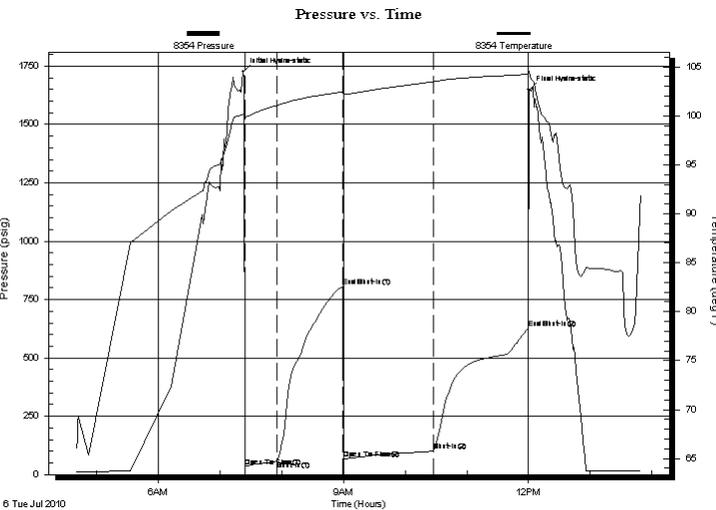
2010.07.06 @ 12:00:26

TEST COMMENT: IF: Weak, Steady, 1 inch

IS: No Return

FF: Weak steady 2 inch

FSI: No return



PRESSURE SUMMARY

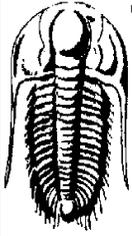
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1725.20	100.17	Initial Hydro-static
2	33.79	99.70	Open To Flow (1)
33	56.89	101.06	Shut-In(1)
97	806.34	102.43	End Shut-In(1)
98	66.77	102.21	Open To Flow (2)
185	101.15	103.49	Shut-In(2)
278	626.62	104.24	End Shut-In(2)
278	1648.35	104.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OCM 10%o 90% m	0.44
60.00	Sltly OCM 2%o 98% m	0.30
0.00	120 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Wolf#5

PO Box 20380
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Job Ticket: 038988

DST#: 3

ATTN: Bryan Bynog

Test Start: 2010.07.06 @ 04:40:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	OCM 10%o 90%m	0.443
60.00	SltlyOCM 2%o 98%m	0.295
0.00	120 GIP	0.000

Total Length: 150.00 ft

Total Volume: 0.738 bbl

Num Fluid Samples: 0

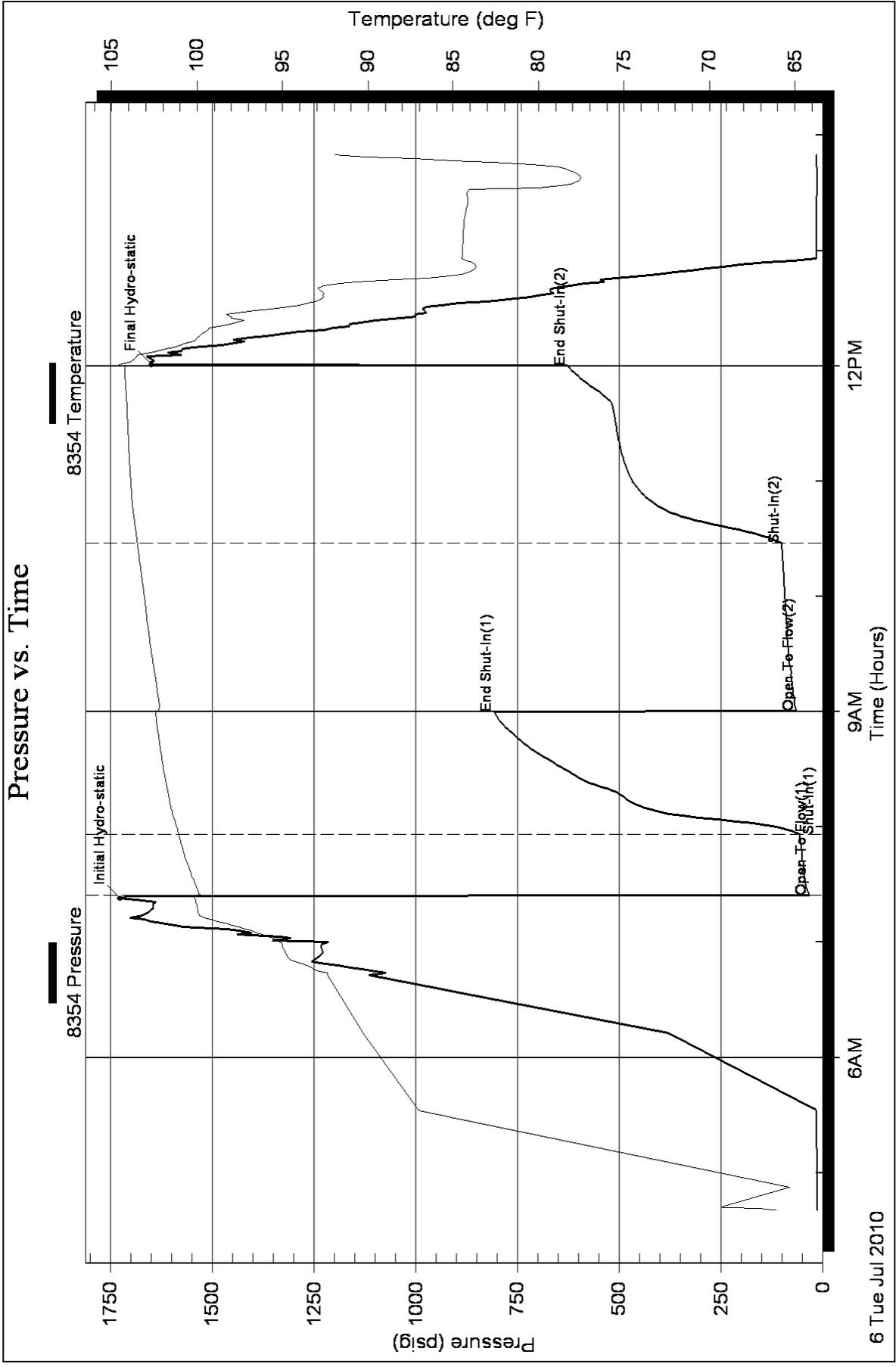
Num Gas Bombs: 0

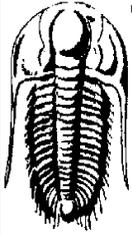
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038989

DST#: 4

Test Start: 2010.07.07 @ 02:40:06

GENERAL INFORMATION:

Formation: **Upper Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:45:21

Time Test Ended: 10:45:36

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3589.00 ft (KB) To 3601.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3601.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 31.58 psig @ 3590.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.07

End Date:

2010.07.07

Last Calib.:

2010.07.07

Start Time: 02:40:07

End Time:

10:45:36

Time On Btm:

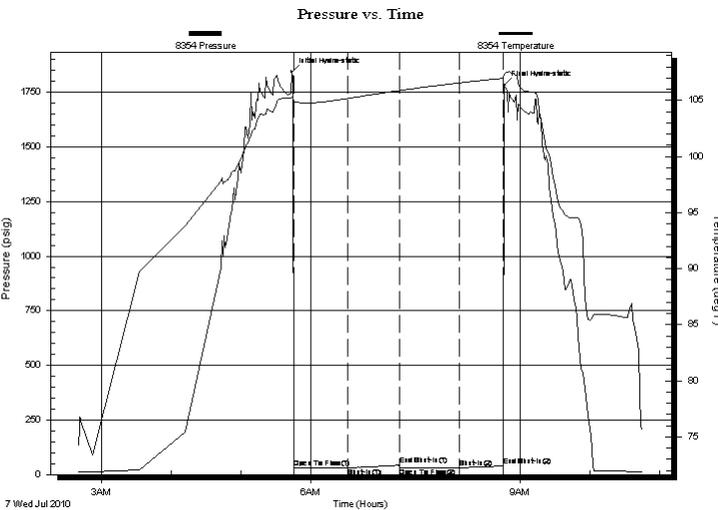
2010.07.07 @ 05:43:21

Time Off Btm:

2010.07.07 @ 08:46:06

TEST COMMENT: IF-Weak died in 11 min

FF-No blow



PRESSURE SUMMARY

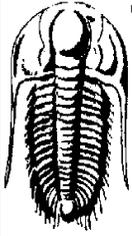
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1843.62	105.26	Initial Hydro-static
2	30.94	104.88	Open To Flow (1)
49	31.98	105.19	Shut-In(1)
93	43.57	105.89	End Shut-In(1)
93	30.18	105.88	Open To Flow (2)
145	31.58	106.57	Shut-In(2)
182	39.99	106.99	End Shut-In(2)
183	1781.85	107.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Ddlg Mud	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038989

DST#: 4

ATTN: Bryan Bynog

Test Start: 2010.07.07 @ 02:40:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Ddlg Mud	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0

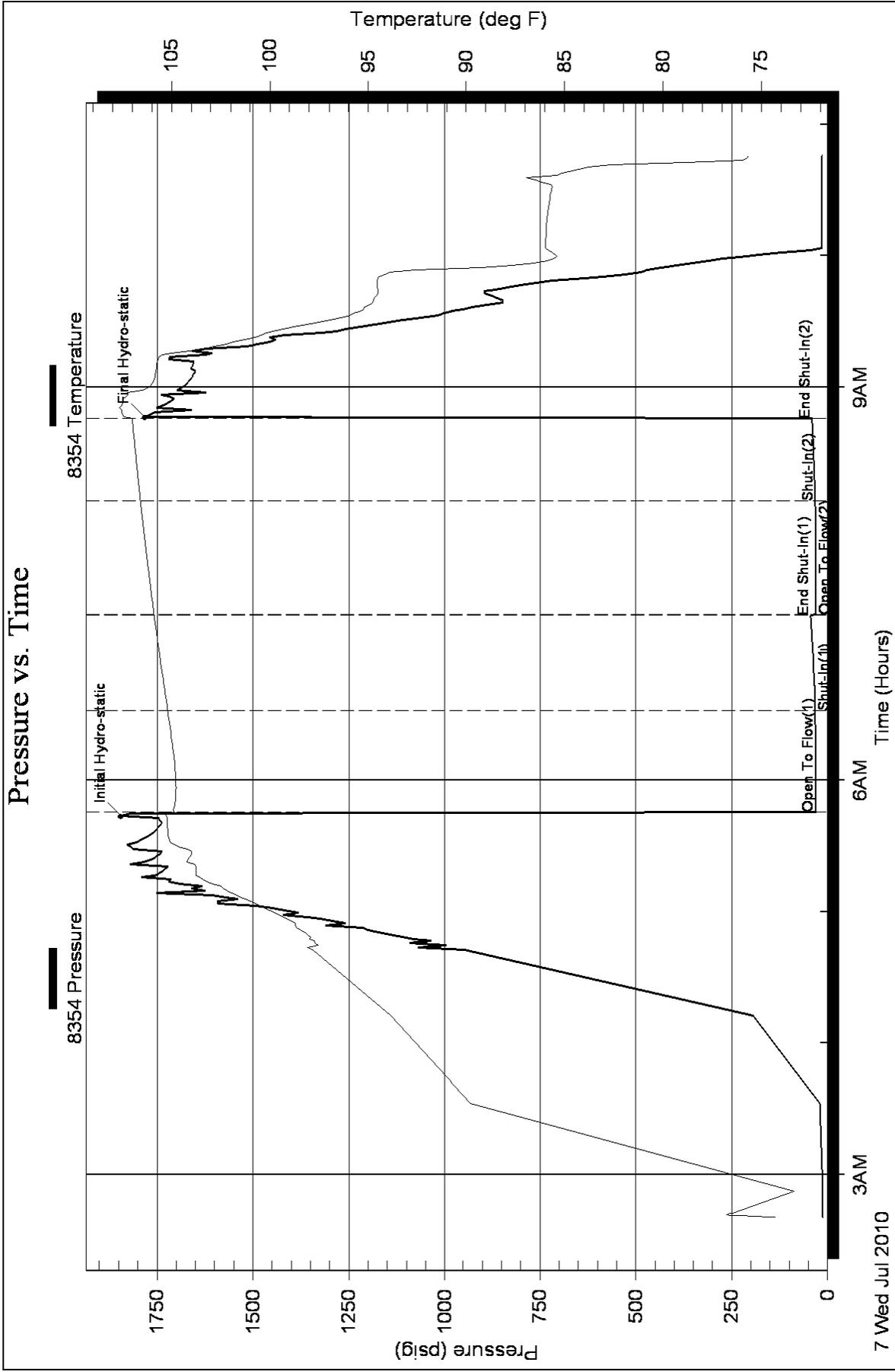
Num Gas Bombs: 0

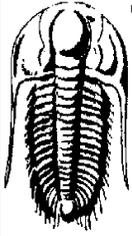
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038990

DST#: 5

Test Start: 2010.07.07 @ 17:15:24

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:04:39

Time Test Ended: 02:47:09

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3598.00 ft (KB) To 3612.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3612.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8354 Inside

Press @ Run Depth: 194.80 psig @ 3599.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.07

End Date:

2010.07.08

Last Calib.:

2010.07.08

Start Time:

17:15:25

End Time:

02:47:09

Time On Btm:

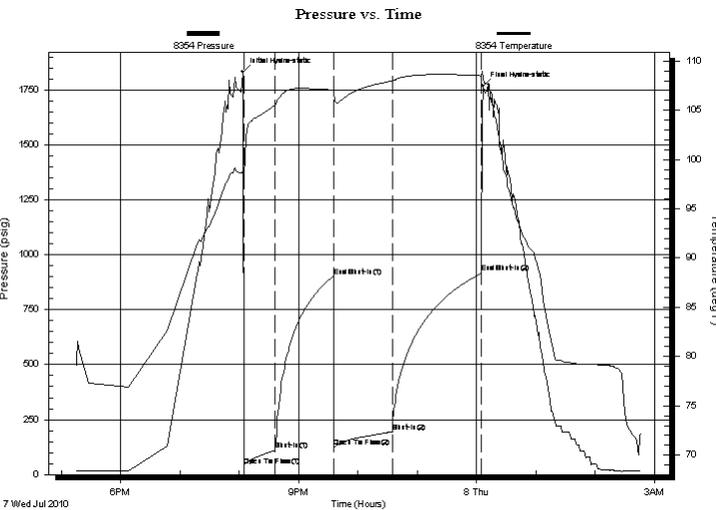
2010.07.07 @ 20:03:24

Time Off Btm:

2010.07.08 @ 00:06:39

TEST COMMENT: IF-Strong B-B in 6.5 min

FF-Strong B-B in 20 min



PRESSURE SUMMARY

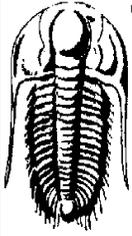
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1832.32	98.80	Initial Hydro-static
2	41.77	98.44	Open To Flow (1)
33	112.75	105.54	Shut-In(1)
92	903.25	107.07	End Shut-In(1)
93	126.76	106.70	Open To Flow (2)
152	194.80	107.97	Shut-In(2)
242	916.98	108.50	End Shut-In(2)
244	1767.51	108.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MCGsyO 10%g 70%o 20%m	0.59
340.00	CO	2.33

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038990

DST#: 5

ATTN: Bryan Bynog

Test Start: 2010.07.07 @ 17:15:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.68 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MCGsyO 10%g 70%o 20%m	0.590
340.00	CO	2.333

Total Length: 460.00 ft Total Volume: 2.923 bbl

Num Fluid Samples: 0

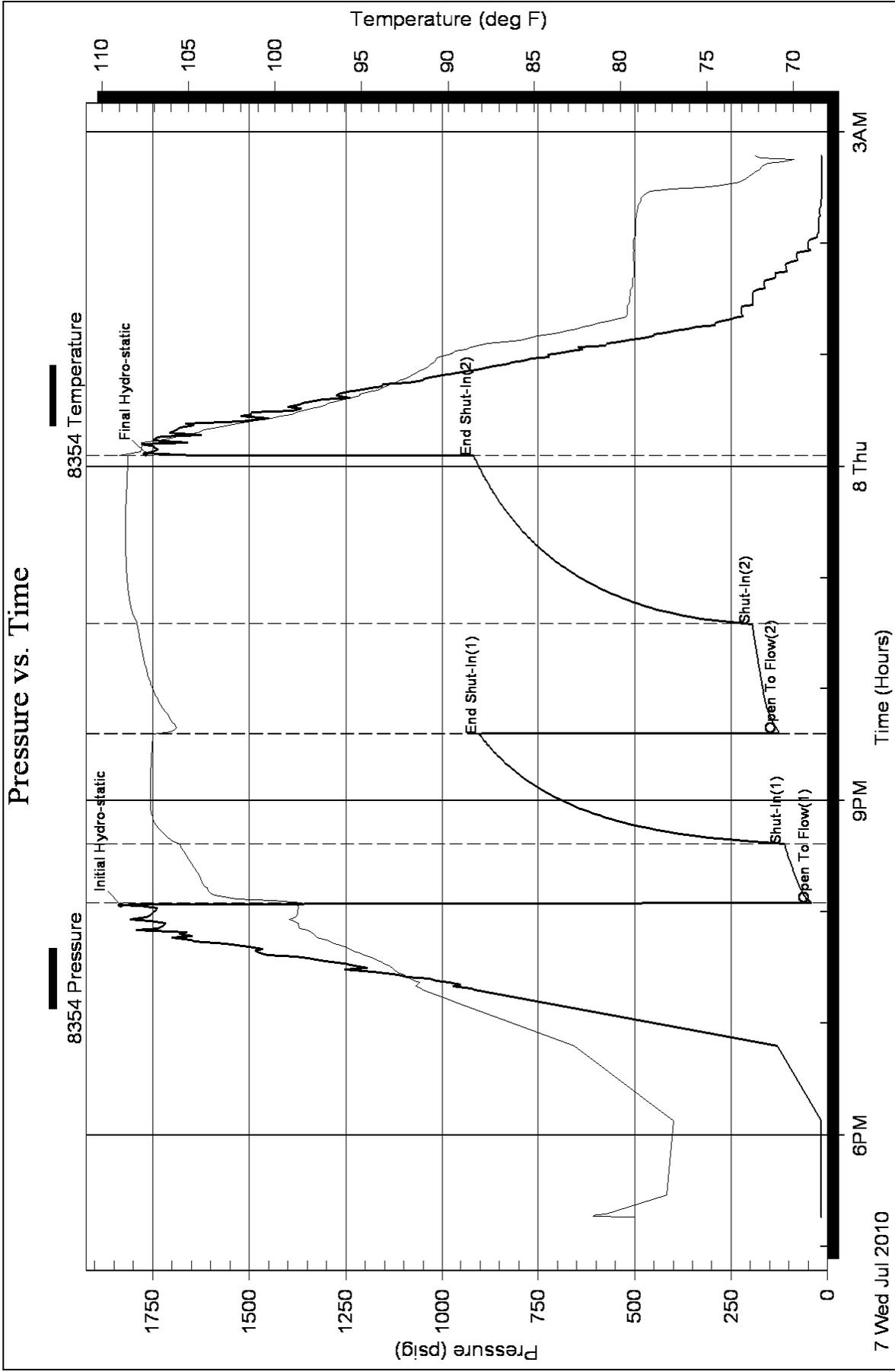
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





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Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038991

DST#: 6

Test Start: 2010.07.08 @ 09:30:31

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:37:31

Time Test Ended: 18:00:46

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3616.00 ft (KB) To 3621.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3621.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 271.88 psig @ 3617.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.08

End Date:

2010.07.08

Last Calib.:

2010.07.08

Start Time:

09:30:32

End Time:

18:00:46

Time On Btm:

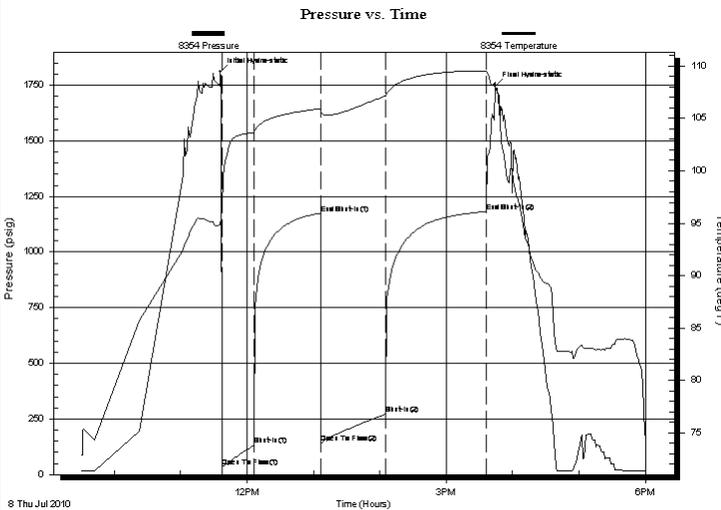
2010.07.08 @ 11:36:01

Time Off Btm:

2010.07.08 @ 15:44:01

TEST COMMENT: IF-Strong B-B in 10 min
ISI-Weak steady surface blow
FF-Strong B-B in 10 min
FSI-Weak steady surface blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1810.11	94.99	Initial Hydro-static
2	34.28	96.43	Open To Flow (1)
31	131.94	103.66	Shut-In(1)
91	1174.47	105.93	End Shut-In(1)
91	141.60	105.52	Open To Flow (2)
150	271.88	107.17	Shut-In(2)
241	1181.89	109.53	End Shut-In(2)
248	1746.13	108.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
602.00	CGsyO 20%g 80%o	4.58
0.00	120 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038991

DST#: 6

ATTN: Bryan Bynog

Test Start: 2010.07.08 @ 09:30:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
602.00	CGsyO 20%g 80%o	4.585
0.00	120 GIP	0.000

Total Length: 602.00 ft Total Volume: 4.585 bbl

Num Fluid Samples: 0

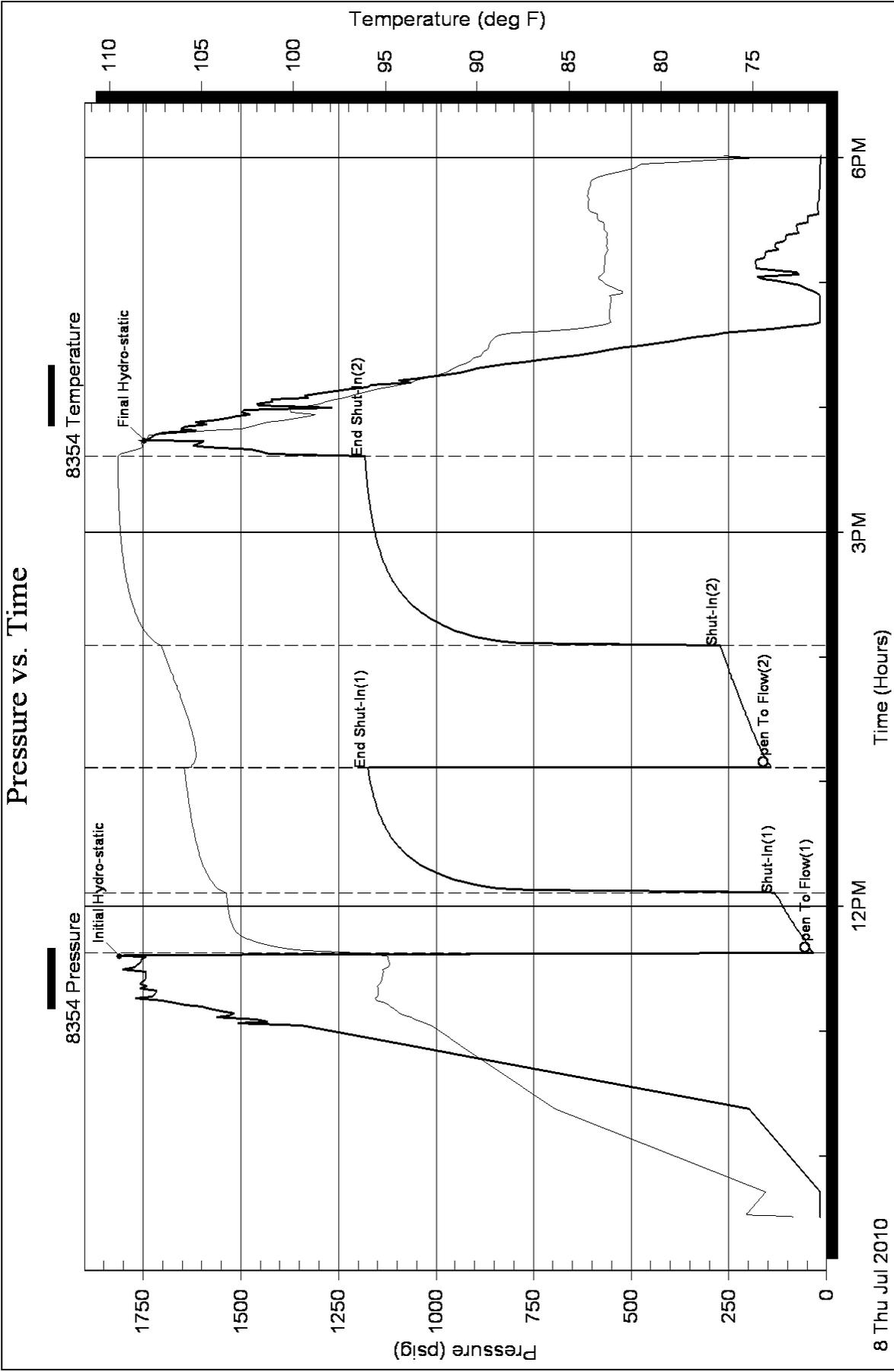
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

ATTN: Bryan Bynog

Job Ticket: 038992

DST#: 7

Test Start: 2010.07.09 @ 02:00:45

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:32:15

Time Test Ended: 10:59:15

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3627.00 ft (KB) To 3633.00 ft (KB) (TVD)

Reference Elevations: 2041.00 ft (KB)

Total Depth: 3633.00 ft (KB) (TVD)

2030.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 11.00 ft

Serial #: 8354

Inside

Press @ Run Depth: 293.45 psig @ 3628.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.07.09

End Date:

2010.07.09

Last Calib.:

2010.07.09

Start Time: 02:00:46

End Time:

10:59:15

Time On Btm:

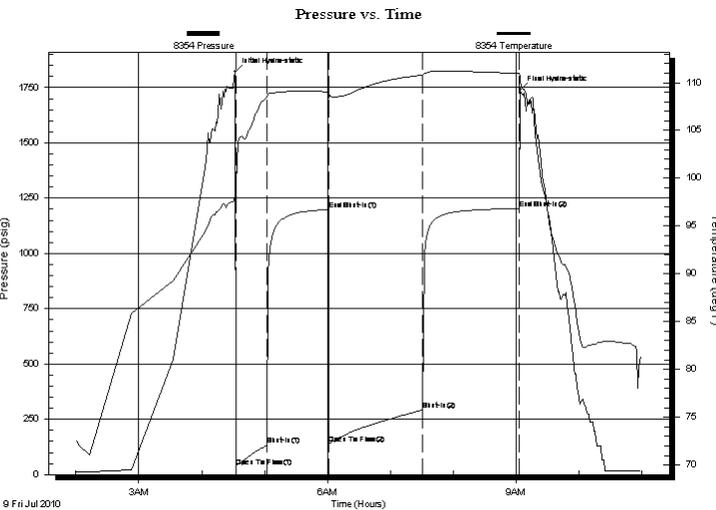
2010.07.09 @ 04:32:00

Time Off Btm:

2010.07.09 @ 09:03:45

TEST COMMENT: IF-Strong B-B in 25 min

FF-Strong B-B in 40 min



PRESSURE SUMMARY

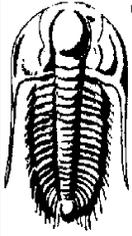
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1821.70	98.13	Initial Hydro-static
1	36.42	97.84	Open To Flow (1)
30	132.75	108.54	Shut-In(1)
90	1198.91	109.04	End Shut-In(1)
90	137.23	108.40	Open To Flow (2)
179	293.45	110.80	Shut-In(2)
271	1202.86	110.98	End Shut-In(2)
272	1740.89	110.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
422.00	Wtr Rw .20 @ 80 = 30000ppm	2.48
70.00	CGsyO 10%g 90%o	0.82
0.00	60 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco, LLC

Wolf#5

PO Box 20380
Wichita Ks 67208

Sec16-Twp15s-Rge18w

Job Ticket: 038992

DST#: 7

ATTN: Bryan Bynog

Test Start: 2010.07.09 @ 02:00:45

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

30000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
422.00	Wtr Rw .20 @ 80 = 30000ppm	2.479
70.00	CGsyO 10%g 90%o	0.819
0.00	60 GIP	0.000

Total Length: 492.00 ft Total Volume: 3.298 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

