

TYPE

AFFIDAVIT OF COMPLETION FOR

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE _____

OPERATOR Rupe Oil Company, Inc. API NO. 15-051-23,323

ADDRESS P. O. Box 2273 COUNTY Ellis

Wichita, Kansas 67201 FIELD _____

** CONTACT PERSON W. G. Clement PROD. FORMATION _____

PHONE (316) 262-3748

PURCHASER _____ LEASE Stevens

ADDRESS _____ WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from South Line and

CONTRACTOR _____ 990 Ft. from West Line of

ADDRESS Suite 250, 200 W. Douglas the SW (Qtr.) SEC 12 TWP 15 RGE 20W.

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3,614 PBTB _____ KGS _____

SPUD DATE 2/19/83 DATE COMPLETED 2/27/83 SWD/REP _____

ELEV: GR 1978 DF _____ KB 1987 PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 1,238' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. G. Clement

(Name) W. G. Clement

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March,

1985
FAYE W. LEACH
NOTARY

MY COMMISSION EXPIRES: September 30, 1985

Faye W. Leach

(NOTARY PUBLIC) Faye W. Leach

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Rupe Oil Company, Inc. LEASE Stevens #1 SEC. 12 TWP. 15 RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	0	90	Anhydrite	1219'
Shale	90	460	Topeka	2968'
Shale/lime	460	665	Heebner	3242'
Dakota Sand	665	896	Toronto	3266'
Blue Shale	896	1238	Lansing	3284'
Anhydrite	1238	1264	Reagan	3611'
Shale/lime	1264	3210	RTD	3614'
Lime	3210	3614		
RTD	3614			
DST #1 - 3268' - 3306' 30-45-30-60 Rec. 7' Mud. ISIP 59#, IF 20-29#, FF 29-39#, FSIP 49#				
DST #2 - 3341' - 74' 30-45-30-60 Rec. 341' Watery Mud ISIP 1130#, IF 39-147#, FF 157-196#, FSIP 1130#				
DST #3 - 3578' - 99' 30-45-10 Rec. 10' Mud. ISIP 1294#, IF 20-20#, FF 29-39#, FSIP None				
DST #4 - 3606' - 14' 30-45-45-60 Rec. 1190' Salt Water ISIP 1178#, IF 29-323#, FF 333-587#, FSIP 1169# RTD 3614' D & A No Electric Log run.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface		8-5/8"	20#	1,238'	common	500	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
8 in.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)					