

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 7261  
 Name Pate-Dombaugh Petroleum  
 Address 922 Union Center Bldg.  
 City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Don R. Pate  
 Phone (316) 262-5993

Contractor: License # 5135  
 Name John O. Farmer, Inc.

Wellsite Geologist Don R. Pate  
 Phone 316-262-5993

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-30-85 6-7-85 6-7-85  
 Spud Date Date Reached TD Completion Date  
 4175  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 724 feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set feet  
 If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15-195-21-730

County Trego

SW SE SW Sec. 4 Twp. 15S Rge. 21 ☐ East ☒ West

330 Ft North from Southeast Corner of Section  
 3630 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

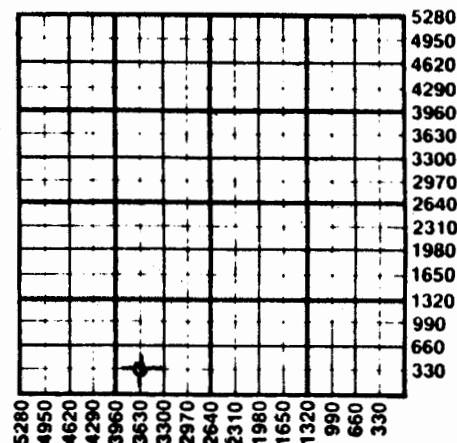
Lease Name Reed Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2240 KB 2245

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
 (Well) Ft West from Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner  
 (Stream, pond etc.) Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

RECEIVED  
 (purchased from city, R.W.D. #)  
 STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... Pate-Dombaugh Petroleum ..... Lease Name ..... Reed ..... Well # ..... 1 .....

Sec. .... 4 ..... Twp. .... 15S ..... Rge. .... 21 ..... ☐ East  
☒ West ..... County ..... Trego .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1- 4030-4104 Open 60" (30-30-30-45)

Strong blow throughout test

Recovery 2060' SW

IHP 2198#

ICIP 1162 #/30"

IF 454#-826#

FF 916#-1017#

FCIP 1151# /45"

FHP 2198#

| Name           | Top  | Bottom |
|----------------|------|--------|
| Anhydrite      | 1597 |        |
| Heebner        | 3604 |        |
| Toronto        | 3626 |        |
| Lansing        | 3645 |        |
| Cherokee Shale | 4047 |        |
| Cherokee Sand  | 4096 |        |
| Mississippi    | 4155 |        |

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| .. Surface pipe   | 12 1/2"           | 8.578"                    | 14#            | 724'          | 60/40 Poz      | 325         | 2% gel 13% OC              |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....       | .....                      |
| .....             | .....             | .....                     | .....          | .....         | .....          | .....       | .....                      |

## PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

| Shots Per Foot | Specify Footage of Each Interval Perforated | Depth |
|----------------|---------------------------------------------|-------|
| .....          | .....                                       | ..... |
| .....          | .....                                       | ..... |
| .....          | .....                                       | ..... |
| .....          | .....                                       | ..... |

TUBING RECORD      Size      Set At      Packer at      Liner Run      ☐ Yes ☐ No

Date of First Production      Producing Method