

RELEASED
 MAR 1989
 FROM CONFIDENTIAL

SIDE ONE

2/14/88
 2/14/89
 KCC

AMENDED ACO-1
 CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

API NO. 15-...195-21,870
 County...Trego
 SW SW SE Sec. 35 Twp. 15 Rge. 21 East
 X West

Operator: License # 5363
 Name BEREXCO INC.
 Address 970 Fourth Financial Center
 City/State/Zip Wichita, KS 67202

330 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Purchaser N/A

Lease Name Leo Well # 1
 Field Name Rase

Operator Contact Person David Munro
 Phone (316) 265-3311

Producing Formation
 Elevation: Ground 2304' KB 2309'

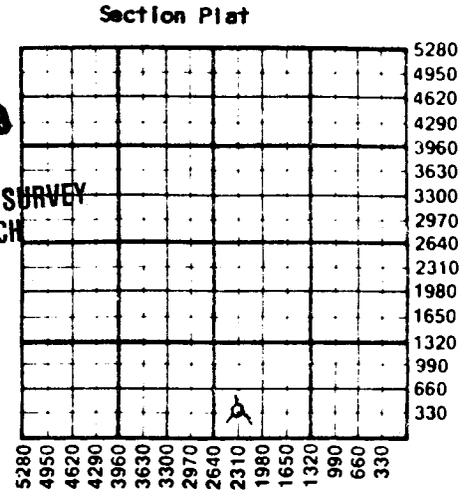
Contractor: License # 5147
 Name BEREDCO INC.

Wellsite Geologist P. Sam Houston
 Phone (316) 262-1163

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

APR 03 1989
 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

If ONWO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
 Disposition of Produced Water: NONE Disposal
 Docket # Repressuring

WELL HISTORY
 Drilling Method:
 Mud Rotary Air Rotary Cable
 9/16/86 9/22/86 1/23/87
 Spud Date Date Reached TD Completion Date
 4189' 4071'
 Total Depth PBTD

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717
 Source of Water:
 Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West
 Other (explain) Purchased from Farmer
 (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 356 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1633 feet
 If alternate 2 completion, cement circulated
 from 1633 feet depth to Surf. w/ 500SX cmt
 Cement Company Name
 Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
 Title Executive Vice President Date 2/2/87

Subscribed and sworn to before me this 2nd day of February 1987
 Notary Public Kathryn A. Voigt
 Date Commission Expires 6/13/89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

STATE CORPORATION COMMISSION

Sec. 35, Twp. 15 Rge. 21 W

FFR (Form ACO-1 (5-86)
 CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 PUBLIC
 OFFICE OF KANSAS
 6-13-89

SIDE TWO

Operator Name BEREXCO INC. Lease Name Leo Well # 1

Sec. 35 Twp. 15 Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 4115-4167'
 45-45-45-45
 Rec 2700' oil (42 gravity)
 976/976 630/917 956/976

Name	Top	Bottom
Lime & Shale	0	358'
Shale	358	440'
Sand, shale, anhyd.	440	1615'
Anhydrite, Lime, Shale	1615	1885'
Shale	1885	2385'
Lime & Shale	2385	4189'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	356'	60/40 Poz	250	2% Gal. 3% CC
Production	7-7/8"	4-1/2"	10.5#	4125'	60/40 Poz	150	10% Salt 2% CC
			DV Tool	1633'	Lite/Common	450/50	3/4 of 1% CFRP
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	3656-3676'			2500 gal. 15% NHCL		3656-76'	
				Cement squeeze 4 1/2" csg w/			
				100 sx of Class "A" cem		3656'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2-3/8" PVC Lined		3635'	3635'				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval
 XXXXXXXXXXXX
 Disposal
 3656-76'
