

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

24-15-21W

IDE ONE

SEP

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR John O. Farmer, Inc. API NO. 15-195-21,017

ADDRESS P.O. Box 352 COUNTY Trego

Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Margaret A. Schulte PROD. FORMATION \_\_\_\_\_

PHONE (913) 483-3144

PURCHASER \_\_\_\_\_ LEASE North

ADDRESS State Geological Survey WELL NO. #24-2

WICHITA, BRANCH WELL LOCATION NW NW SW

DRILLING John O. Farmer, Inc. 330 Ft. from the north line and

CONTRACTOR P.O. Box 352 330 Ft. from the west line of

ADDRESS Russell, KS 67665 the SW/4 (Qtr.) SEC 24 TWP 15S RGE 21W.

PLUGGING John O. Farmer, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 4214' PBTD \_\_\_\_\_

SPUD DATE 6-14-82 DATE COMPLETED 6-22-82

ELEV: GR 2219' DF 2222' KB 2224'

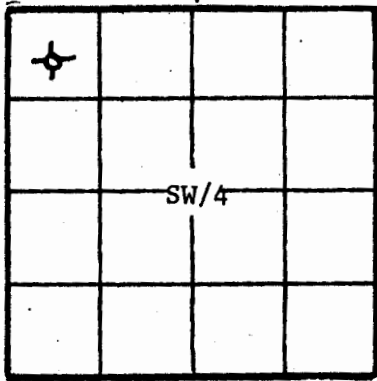
DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 217' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

W15-21-42

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE North #24-2 SEC. 24 TWP. 15S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	225	965		Log Tops
Sand	965	1215		
Red Bed	1215	1554	Anhydrite	1554 (+670)
Anhydrite	1554	1595	Heebner	3630 (-1406)
Shale & Shells	1595	1880	Toronto	3654 (-1430)
Shale	1880	2450	Lansing	3672 (-1448)
Lime & Shale	2450	2550	Pawnee	4018 (-1794)
Shale & Lime	2550	2780	Cherokee Sand	4093 (-1869)
Lime & Shale	2780	2955	Mississippi	4200 (-1976)
Shale & Lime	2955	3215	T.D.	4215 (-1991)
Lime & Shale	3215	3320		
Shale & Lime	3320	3825		
Lime	3825	4214		

\* No Drill Stem Tests were run on this well.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	223'	Common	165	3% C.C., 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**