

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J&L LAND "B" #1 Test No. 1 Date 6/11/93
Company CHARTER PRODUCTION COMPANY Zone PAWNEE
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 2352
Co. Rep./Geo. ROBERT SMITH Cont. MURFIN RIG #3 Est. Ft. of Pay
Location: Sec. 27 Twp. 15S Rge. 21W Co. TREGO State KS

Interval Tested 4103-4143 Drill Pipe Size 4.5" XH
Anchor Length 40 Wt. Pipe I.D. - 2.7 Ft. Run 750
Top Packer Depth 4098 Drill Collar - 2.25 Ft. Run 260
Bottom Packer Depth 4103 Mud Wt. 9 lb/Gal.
Total Depth 4143 Viscosity 43 Filtrate 11.2

Tool Open 11:35 Initial Blow STRONG BLOW -- INITIAL 2" BUILDING TO BOTTOM OF BUCKET
IN 29 MINUTES

Final Blow STRONG BLOW -- BLOW BUILD TO 11" AT END OF PERIOD
NO BLOW BACKS

Recovery - Total Feet 540 Flush Tool? NO

Rec. 160 Feet of SLIGHTLY MUD CUT WATER 85%WATER/15%MUD
Rec. 380 Feet of WATER
Rec. Feet of
Rec. Feet of
Rec. Feet of

BHT 120 °F Gravity °API °F Corrected Gravity °API
RW 0.3 Chlorides 66 ppm Recovery Chlorides 30000 ppm System

(A) Initial Hydrostatic Mud 1945.6 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 102.1 PSI (depth) 4106 w / Clock No. 26191

(C) First Final Flow Pressure 176.5 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 1253.4 PSI (depth) 4140 w / Clock No. 27573

(E) Second Initial Flow Pressure 236.1 PSI AK1 Recorder No. Range

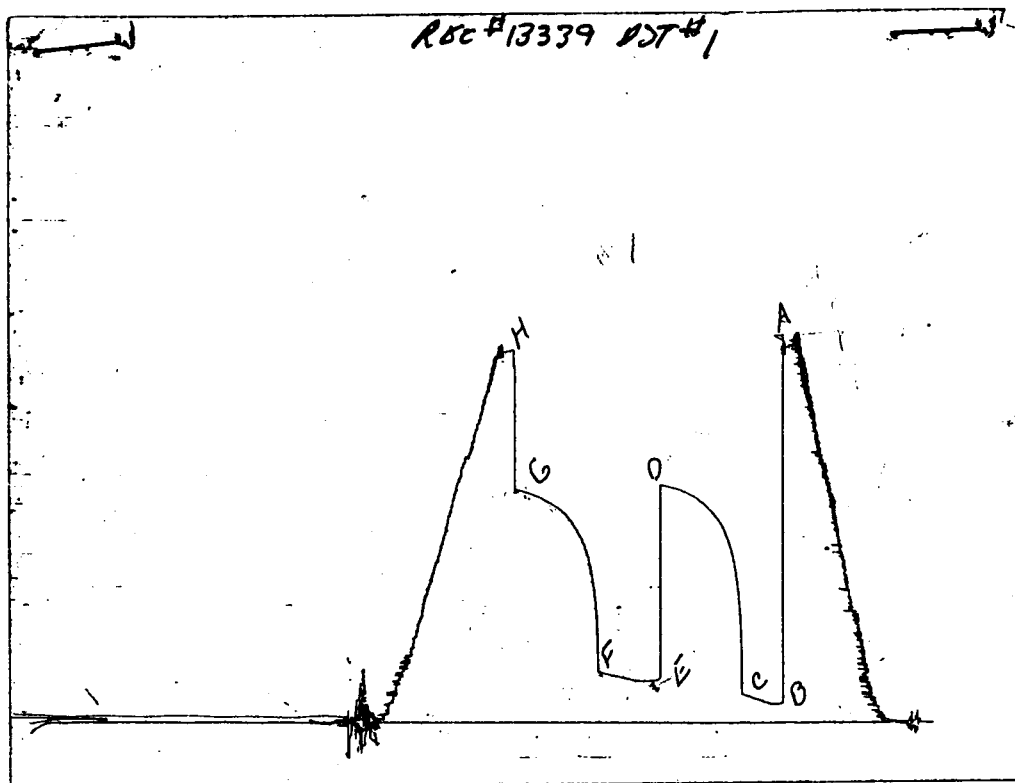
(F) Second Final Flow Pressure 256.4 PSI (depth) w / Clock No.

(G) Final Shut-in Pressure 1203.1 PSI Initial Opening 30 Final Flow 45

(H) Final Hydrostatic Mud 1945.6 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative JOHN RIEDL

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1952	1945.6
(B) FIRST INITIAL FLOW PRESSURE	93	102.1
(C) FIRST FINAL FLOW PRESSURE	166	176.5
(D) INITIAL CLOSED-IN PRESSURE	1251	1253.4
(E) SECOND INITIAL FLOW PRESSURE	228	236.1
(F) SECOND FINAL FLOW PRESSURE	249	256.4
(G) FINAL CLOSED-IN PRESSURE	1210	1203.1
(H) FINAL HYDROSTATIC MUD	1931	1945.6

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 5934

Well Name & No.	J + L LAND "B" #1	Test No.	1	Date	6/11/93
Company	CHARTER PRODUCTION COMPANY	Zone Tested	PAYNE		
Address	224 E DOUGLAS SUITE 400 WICHITA KS	Elevation			
Co. Rep./Geo.	ROBERT SMITH	Cont.	MURFIN	Est. Ft. of Pay	
Location: Sec.	27	Twp.	15S	Rge.	21W
				Co.	TREGO
				State	KANSAS
No. of Copies		Distribution Sheet	Yes	No Turnkey	Yes
					(NO) Evaluation

Interval Tested 4103-4143 Drill Pipe Size 4 1/2 XH
Anchor Length 40 FT Top Choke — 1" Bottom Choke — 3/4"
Top Packer Depth 4098 Hole Size — 7 7/8" Rubber Size — 6 3/4"
Bottom Packer Depth 4103 Wt. Pipe I.D. — 2.7 Ft. Run 750
Total Depth 4143 Drill Collar — 2.25 Ft. Run 260
Mud Wt. 9.0 lb/gal. Viscosity 43 Filtrate 11.2
Tool Open @ 11:35 P.M. Initial Blow STRONG BLOW - INITIAL 2" BUILDING TO B.O.B (1' IN 29 MINUTES
Final Blow STRONG BLOW - SLOW BUILD TO 11" AT END OF PERIOD NO BLOWBACKS

Recovery — Total Feet 540 Feet of Gas in Pipe 0 Flush Tool? NO
Rec. 160 Feet Of ALL MUD CUT WATER %gas %oil 85 %water 15 %mud
Rec. 380 Feet Of WATER %gas %oil 100 %water %mud
Rec. _____ Feet Of _____ %gas %oil %water %mud
Rec. _____ Feet Of _____ %gas %oil %water %mud
Rec. _____ Feet Of _____ %gas %oil %water %mud

BHT 120 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 3 @ 60 °F Chlorides 30,000 ppm Recovery Chlorides 5,000 ppm System

(A) Initial Hydrostatic Mud 1952 PSI AK1 Recorder No. 13309 Range 4700
(B) First Initial Flow Pressure 93 PSI @ (depth) 4106 w/Clock No. 26191
(C) First Final Flow Pressure 166 PSI AK1 Recorder No. 13339 Range 4025
(D) Initial Shut-In Pressure 1251 PSI @ (depth) 4140 w/Clock No. 27573
(E) Second Initial Flow Pressure 228 PSI AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure 249 PSI @ (depth) _____ w/Clock No. _____
(G) Final Shut-In Pressure 1210 PSI Initial Opening 30 Test ✓ 600
(H) Final Hydrostatic Mud 1931 PSI Initial Shut-In 60 Jars ✓ 200

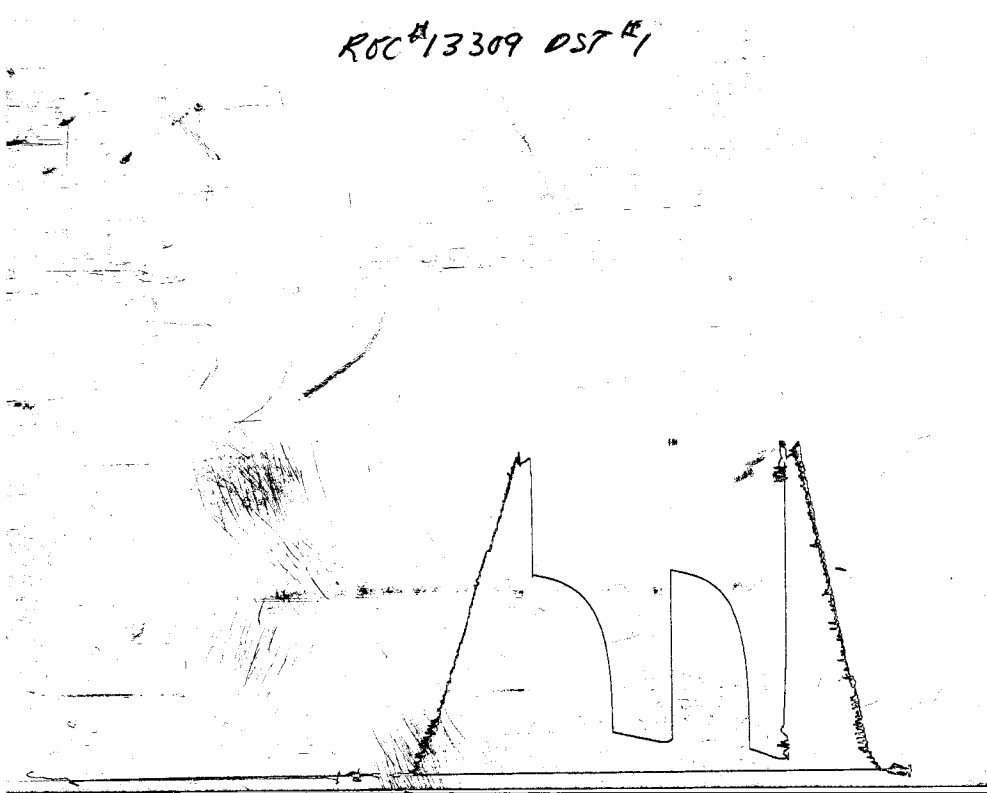
Final Flow 45 Safety Joint ✓ 50
Final Shut-In 60 Straddle _____
Circ. Sub _____
Sampler _____
Extra Packer _____
Other _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

ROC #13309 DST #1



TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J&L LAND "B" #1 Test No. 2 Date 6/12/93
Company CHARTER PRODUCTION COMPANY Zone PAWNEE
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 2352
Co. Rep./Geo. ROBERT SMITH Cont. MURFIN RIG #3 Est. Ft. of Pay _____
Location: Sec. 27 Twp. 15S Rge. 21W Co. TREGO State KS

Interval Tested <u>4164-4205</u>	Drill Pipe Size <u>4.5" XH</u>
Anchor Length <u>41</u>	Wt. Pipe I.D. - 2.7 Ft. Run <u>350</u>
Top Packer Depth <u>4159</u>	Drill Collar - 2.25 Ft. Run <u>260</u>
Bottom Packer Depth <u>4164</u>	Mud Wt. <u>9.1</u> lb/Gal.
Total Depth <u>4205</u>	Viscosity <u>46</u> Filtrate <u>10.4</u>

Tool Open 7:10 PM Initial Blow WEAK BLOW DEAD IN 10 MINUTES

Final Blow NO BLOW -- FLUSHED TOOL AND RECEIVED WEAK 3 MINUTE BLOW

Recovery - Total Feet 60 Flush Tool? YES

Rec. <u>60</u>	Feet of <u>DRILLING MUD</u>
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____
Rec. _____	Feet of _____

BHT 118 °F Gravity _____ °API 6000 °F Corrected Gravity _____ °API
RW _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1965.2 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 49.8 PSI (depth) 4169 w / Clock No. 26191

(C) First Final Flow Pressure 51.3 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 186.5 PSI (depth) 4203 w / Clock No. 27573

(E) Second Initial Flow Pressure 76.8 PSI AK1 Recorder No. _____ Range _____

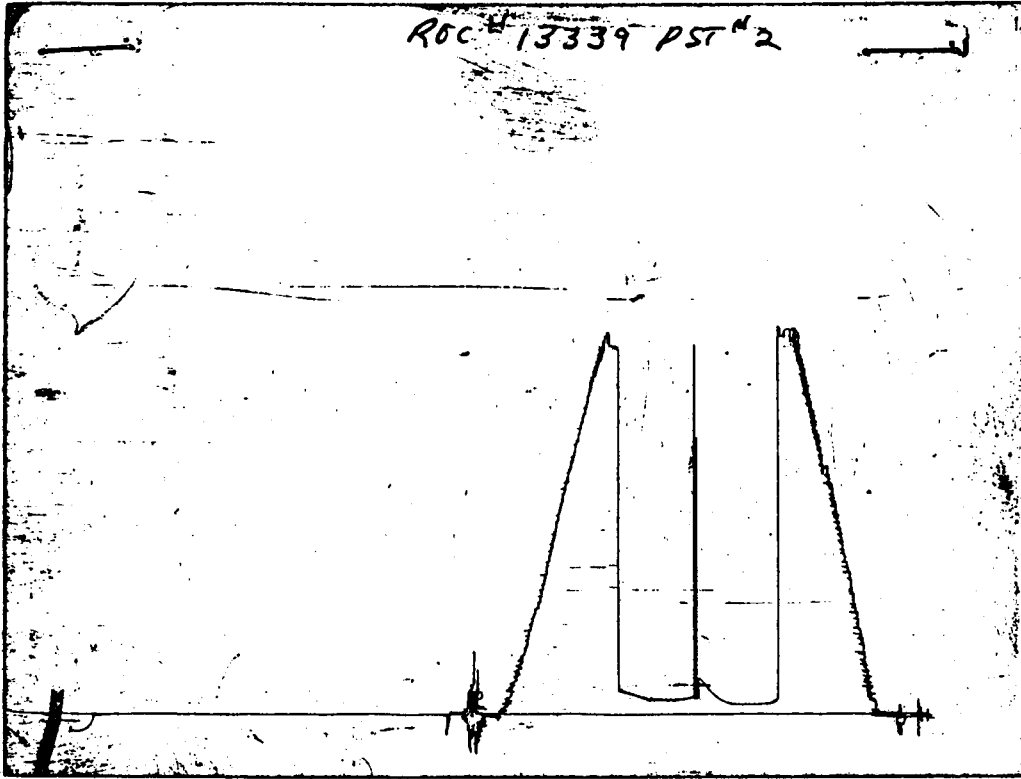
(F) Second Final Flow Pressure 76.8 PSI (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 132.5 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1935.6 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative JOHN RIEDL

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1952	1965.2
(B) FIRST INITIAL FLOW PRESSURE	41	49.8
(C) FIRST FINAL FLOW PRESSURE	43	51.3
(D) INITIAL CLOSED-IN PRESSURE	176	186.5
(E) SECOND INITIAL FLOW PRESSURE	62	76.8
(F) SECOND FINAL FLOW PRESSURE	62	76.8
(G) FINAL CLOSED-IN PRESSURE	124	132.5
(H) FINAL HYDROSTATIC MUD	1928	1935.6

TRILOBITE TESTING L.L.C.

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Test Ticket

No 5935

Well Name & No. <u>J+L LAND "B" 1</u>	Test No. <u>2</u>	Date <u>6/12/93</u>
Company <u>CHARTER PRODUCTION COMPANY</u>	Zone Tested <u>PAWNEE</u>	
Address <u>224 E DOUGLAS SUITE 400 WILKS 67262</u>	Elevation <u>2352 K.B.</u>	
Co. Rep./Geo. <u>ROBERT SMITH</u>	Cont. <u>MURFIN RIG 3</u>	Est. Ft. of Pay _____
Location: Sec. <u>27</u>	Twp. <u>15S</u>	Rge. <u>21W</u>
	Co. <u>TREGO</u>	State <u>KANSAS</u>
No. of Copies _____	Distribution Sheet _____	Yes ☐ No ☒ Turnkey _____
	Yes ☐ No ☒ Evaluation _____	

Interval Tested <u>4164-4205</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>41 FT</u>	Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth <u>4159</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4164</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>380</u>
Total Depth <u>4205</u>	Drill Collar — 2.25 Ft. Run <u>260</u>
Mud Wt. <u>9.1</u> lb/gal.	Viscosity <u>46</u> Filtrate <u>10.4</u>
Tool Open @ <u>7:10 P.M.</u>	Initial Blow <u>WEAK BLOW DEAD IN 10 MINUTES</u>

Final Blow NO BLOW - FLUSHED TOOL + RECEIVED WEAK 3 MINUTE BLOW

Recovery — Total Feet <u>60</u>	Feet of Gas In Pipe _____	Flush Tool? <u>YES</u>
Rec. <u>60</u> Feet Of <u>DRILLING MUD</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 6,000 ppm System

(A) Initial Hydrostatic Mud 1952 PSI Ak1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 41 PSI @ (depth) 4169 w/Clock No. 26191

(C) First Final Flow Pressure 43 PSI AK1 Recorder No. 13339 ^{READ} Range 4025

(D) Initial Shut-In Pressure 176 PSI @ (depth) 4203 w/Clock No. 2757

(E) Second Initial Flow Pressure 62 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 62 PSI @ (depth) _____ w/Clock No. _____

(G) Final Shut-In Pressure 124 PSI Initial Opening 30 Test V 600

(H) Final Hydrostatic Mud 1928 PSI Initial Shut-In 30 Jars V 200

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Final Flow 30 Safety Joint V 50

Final Shut-In 30 Straddle _____

Circ. Sub _____

Sampler _____

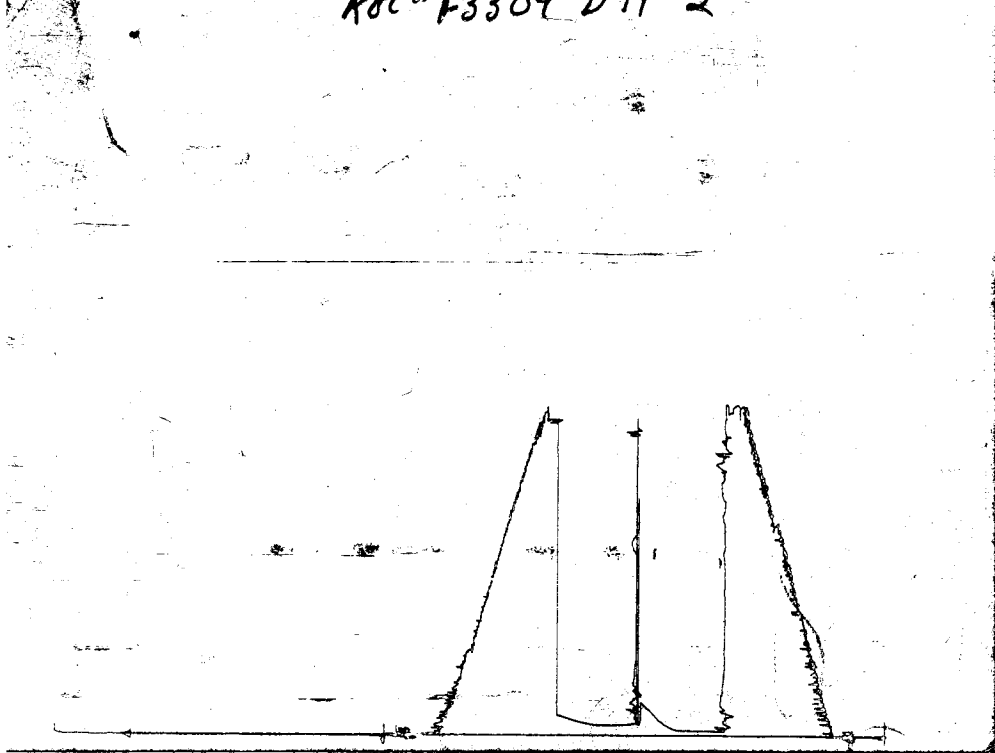
Extra Packer _____

Other _____

Approved By [Signature]

Our Representative [Signature]

REC-13507 011-2



TRILOBITE TESTING, L.L.C.

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Drill-Stem Test Data

Well Name J&L LAND "B" #1 Test No. 3 Date 6/13/93
Company CHARTER PRODUCTION COMPANY Zone CHEROKEE
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 2352
Co. Rep./Geo. ROBERT SMITH Cont. MUREIN RIG #3 Est. Ft. of Pay 9
Location: Sec. 27 Twp. 15S Rge. 21W Co. TREGO State KS

Interval Tested 4211-4224 Drill Pipe Size 4.5" XH
Anchor Length 13 Wt. Pipe I.D. - 2.7 Ft. Run 350
Top Packer Depth 4206 Drill Collar - 2.25 Ft. Run 260
Bottom Packer Depth 4211 Mud Wt. 9.2 lb/Gal.
Total Depth 4224 Viscosity 51 Filtrate 11.2

Tool Open 9:00 Initial Blow STRONG BLOW BUILDING TO BOTTOM OF BUCKET IN 4 MINUTES

Final Blow STRONG BLOW -- INITIAL 3" BLOW BUILDING TO BOTTOM OF BUCKET IN 7 MINUTES (1" SHUT-IN BLOWBACK)

Recovery - Total Feet 1100 Flush Tool? NO

Rec. 60 Feet of GAS IN PIPE
Rec. 250 Feet of CLEAN GASSY OIL 10%GAS/90%OIL
Rec. 60 Feet of HEAVY OIL CUT GASSY WATER 10%GAS/35%OIL/55%WATER
Rec. 120 Feet of SLIGHTLY OIL CUT GASSY WATER 5%GAS/2%OIL/93%WATER
Rec. 670 Feet of WATER

BHT 124 °F Gravity 33 °API 90 °F Corrected Gravity 32 °API
RW 0.16 °F Chlorides 17000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2045.2 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 109.1 PSI (depth) 4214 w / Clock No. 26191

(C) First Final Flow Pressure 340.9 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 724.4 PSI (depth) 4221 w / Clock No. 27573

(E) Second Initial Flow Pressure 462.2 PSI AK1 Recorder No. Range

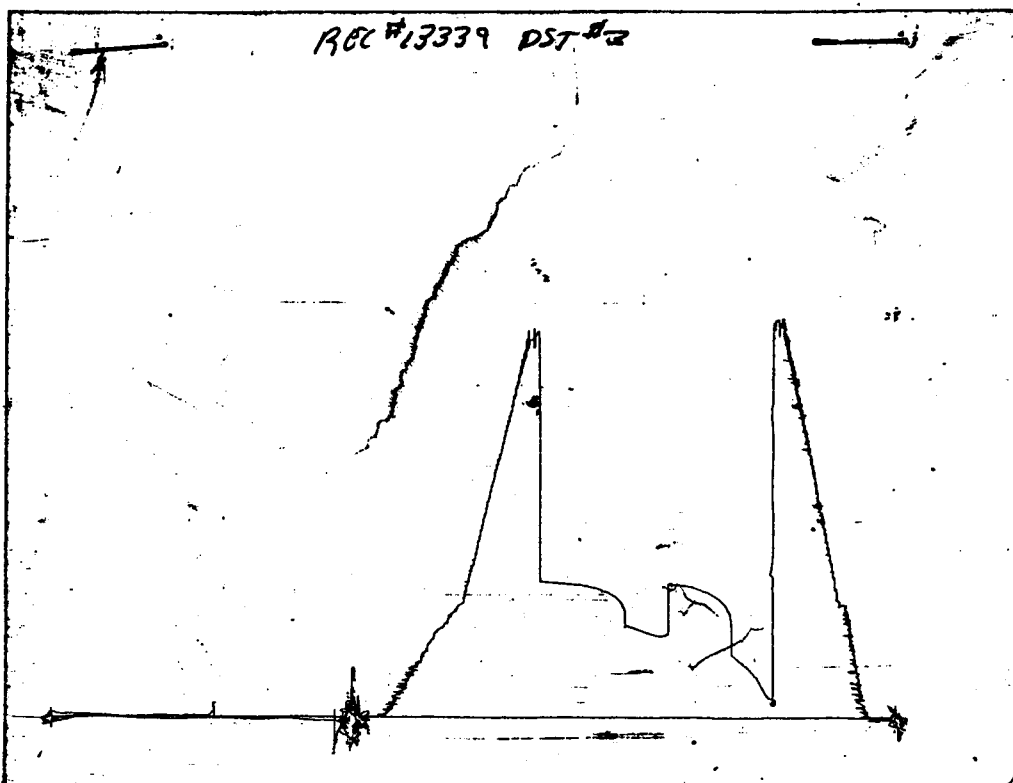
(F) Second Final Flow Pressure 502.5 PSI (depth) w / Clock No.

(G) Final Shut-in Pressure 736.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 1989.7 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative JOHN RIEDL

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2033	2045.2
(B) FIRST INITIAL FLOW PRESSURE	83	109.1
(C) FIRST FINAL FLOW PRESSURE	322	340.9
(D) INITIAL CLOSED-IN PRESSURE	703	724.4
(E) SECOND INITIAL FLOW PRESSURE	426	462.2
(F) SECOND FINAL FLOW PRESSURE	488	502.5
(G) FINAL CLOSED-IN PRESSURE	703	736.4
(H) FINAL HYDROSTATIC MUD	1982	1989.7

COMPUTER OIL EVALUATION BY TRILOBITE TESTING, L.L.C.

CHARTER PRODUCTION COMPANY

J&L LAND "B" #1

DST 3

27

15S

21W

TREGO KS

ELEVATION:	2352	KB	EST. PAY	9	FT
DATUM:	-1870		ZONE TESTED:	CHEROKEE	
TEST INTERVAL:	4211-4224		TIME INTERVALS:	30-45-30-60	
RECORDER DEPTH:	4221		VISCOSITY:	9.16	CP
BOTTOM HOLE TEMP:	124		HOLE SIZE:	7.875	IN

CUBIC FEET OF GAS IN PIPE:	5			
TOTAL FEET OF RECOVERY:	1160.00	CORRECTED PIPE FILLUP:	1340.000	
TOTAL BARRELS OF RECOVERY:	11.54	CORR. BARRELS OF RECOVERY:	14.102	BBL
BARRELS IN DRILL PIPE:	7.82	API GRAVITY:	32	
BARRELS IN WEIGHT PIPE:	2.45	FLUID GRADIENT:	0.375	
BARRELS IN DRILL COLLARS:	1.27			
GAS OIL RATIO:	0.42	CU.FT/BBL		
BUBBLE POINT PRESSURE:	7			
UNCORRECTED INITIAL PRODUCTION:			277.02	BBL
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			338.45	BBL/DAY
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			128.742	

INITIAL SLOPE	169.11	PSI/CYCL	FINAL SLOPE	81.69	PSI/CYCLE
INITIAL P*	761.92	PSI	FINAL P*	760.99	PSI

TRANSMISSIBILITY	673.64	(MD.-FT./CP.)
PERMEABILITY	685.65	(MD.)
INDICATED FLOW CAPACITY	6170.87	(MD.FT)
PRODUCTIVITY INDEX	0.76	(BARREL/DAY/PSI)
DAMAGE RATIO	0.58	
RADIUS OF INVESTIGATION	202.83	(FT,)
POTENTIOMETRIC SURFACE	-104.26	(FT.)
DRAWDOWN FACTOR	0.121	(%)

INITIAL FLOW

RECORDER 13339

DST # 3

TIME(MIN)	PRESSURE	<>PRESSURE
3	109.1	109.1
6	122.6	13.5
9	155.9	33.3
12	185.1	29.2
15	226.6	41.5
18	249.4	22.8
21	273.4	24.0
24	292.1	18.7
27	310.8	18.7
30	327.4	16.6
33	340.9	13.5

FINAL FLOW

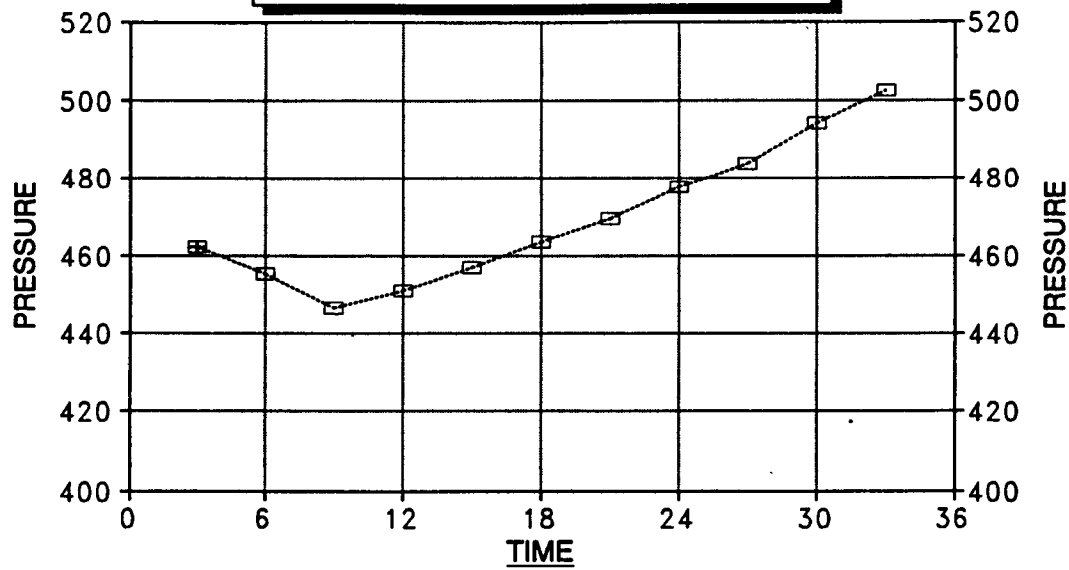
RECORDER 13339

DST # 3

TIME(MIN)	PRESSURE	<> PRESSURE
3	462.2	462.2
6	455.1	-7.1
9	446.7	-8.4
12	450.9	4.2
15	457.1	6.2
18	463.3	6.2
21	469.5	6.2
24	477.7	8.2
27	483.9	6.2
30	494.2	10.3
33	502.5	8.3

DELTA T DELTA P

FINAL FLOW / DST #3



—□— J&L LAND "B" #1

INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:

128.742

J&L LAND "B" #1
INITIAL

DST #3
SHUTIN
30 INITIAL FLOW TIME

SLOPE 169.1 PSI/CYCLE
P* 761.92 PSI

	TIME(MIN)	Pws (psi)	Log Horn T	<> PRESSURE	Horn T
	-----	-----	-----	-----	-----
	3	577.2	1.041	577.2	11
	6	616.2	0.778	39.0	6
	9	633.2	0.637	17.0	4
	12	655.3	0.544	22.1	4
	15	667.4	0.477	12.1	3
	18	676.4	0.426	9.0	3
	21	685.4	0.385	9.0	2
	24	692.4	0.352	7.0	2
	27	703.4	0.325	11.0	2
	30	707.4	0.301	4.0	2
	33	712.4	0.281	5.0	2
X	36	717.4	0.263	5.0	2
	39	720.4	0.248	3.0	2
	42	722.4	0.234	2.0	2
X	45	724.4	0.222	2.0	2

J&L LAND "B" #1
FINAL

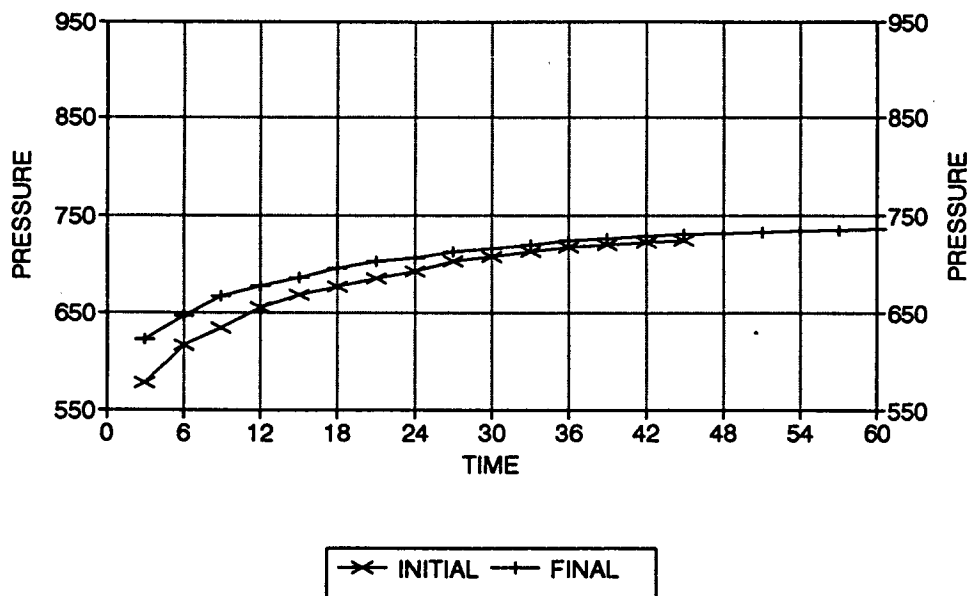
DST #3
SHUTIN

60 TOTAL FLOW TIME

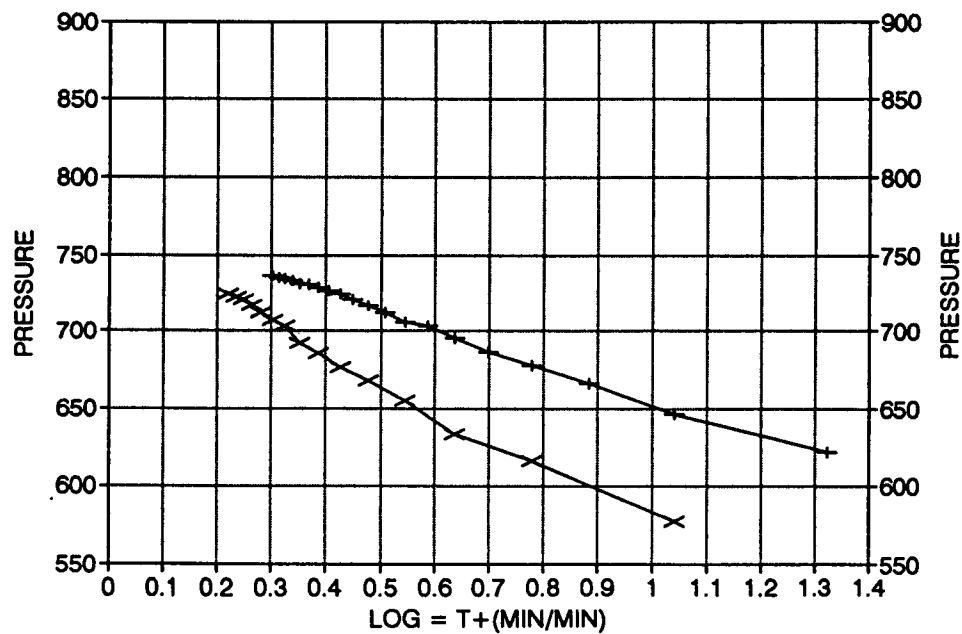
SLOPE 81.7 PSI/CYCLE
P* 761.0 PSI

		Pws (psi)	Log Horn T	<> PRESSURE	Horn T
		-----	-----	-----	-----
	3	622.2	1.322	622.2	21
	6	646.3	1.041	24.1	11
	9	666.4	0.885	20.1	8
	12	677.4	0.778	11.0	6
	15	686.4	0.699	9.0	5
	18	695.4	0.637	9.0	4
	21	703.4	0.586	8.0	4
	24	706.4	0.544	3.0	4
	27	712.4	0.508	6.0	3
	30	716.4	0.477	4.0	3
	33	720.4	0.450	4.0	3
	36	724.4	0.426	4.0	3
	39	726.4	0.405	2.0	3
	42	728.4	0.385	2.0	2
	45	730.4	0.368	2.0	2
	48	731.4	0.352	1.0	2
X	51	733.4	0.338	2.0	2
	54	734.4	0.325	1.0	2
	57	735.4	0.312	1.0	2
X	60	736.4	0.301	1.0	2

J&L LAND "B" #1/DST #3 DELTA T DELTA P



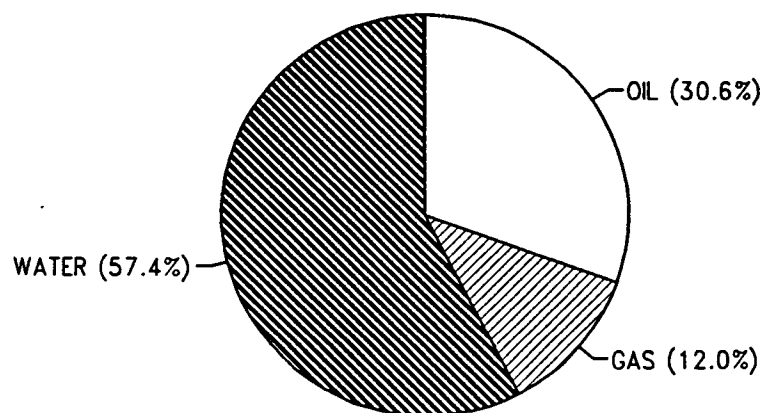
HORNER PLOT



CALCULATED RECOVERY ANALYSIS

DST	3	TICKET # 5936							
SAMPLE	TOTAL	GAS		OIL		WATER		MUD	
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET
DRILL 1	60	100	60		0		0		0
PIPE 2	250	10	25	90	225		0		0
3	60	10	6	35	21	55	33		0
4	120	5	6	2	2.4	93	111.6		0
5	60		0		0	100	60		0
6			0		0		0		0
WEIGHT 1	350		0		0	100	350		0
PIPE 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRILL 1	260		0		0	100	260		0
COLLAR 2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1160		97		248.4		814.6		0

			HRS OPEN	BBL/DAY
BBL OIL=	3.532248	*	1	84.773952
BBL WATER=	6.630812	*		159.13949
BBL MUD=	0			
BBL GAS =	1.37934			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5936

Well Name & No. <u>JTL LAND "B" #1</u>	Test No. <u>3</u>	Date <u>6/13/93</u>
Company <u>CHARTER PRODUCTION COMPANY</u>	Zone Tested <u>CHEROKEE</u>	
Address <u>224 E. DOUGLAS SUITE 400 WILKS 67222</u>	Elevation <u>2352 K.B</u>	
Co. Rep./Geo. <u>ROBERT SMITH</u>	Cont. <u>MURFIN R163</u>	Est. Ft. of Pay <u>9</u>
Location: Sec. <u>27</u>	Twp. <u>15S</u>	Rge. <u>21W</u> Co. <u>TRECO</u> State <u>KANSAS</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No ☒ Turnkey _____ Yes _____ No ☒ Evaluation _____

Interval Tested <u>4211 - 4224</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>13 FT</u>	Top Choke — 1" Bottom Choke — 1/4"
Top Packer Depth <u>4206</u>	Hole Size — 7 7/8" Rubber Size — 6 3/4"
Bottom Packer Depth <u>4211</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>280</u>
Total Depth <u>4224</u>	Drill Collar — 2.25 Ft. Run <u>260</u>
Mud Wt. <u>9.2</u> lb/gal.	Viscosity <u>51</u> Filtrate <u>11.2</u> (12")
Tool Open @ <u>9:00</u>	Initial Blow <u>STRONG BLOW - INITIAL 3" BLOW BUILDING TO B.O.B IN 4 MINUTES (2" SHUT-IN BLOWBACK)</u>
Final Blow <u>STRONG BLOW - INITIAL 3" BLOW BUILDING TO B.O.B IN 7 MINUTES (1" SHUT-IN BLOWBACK)</u>	

Recovery — Total Feet <u>1100</u>	Feet of Gas in Pipe <u>60</u>	Flush Tool? <u>NB</u>
Rec. <u>250</u> Feet Of <u>CLEAN GASSY OIL</u>	10 %gas 90 %oil	%water %mud
Rec. <u>60</u> Feet Of <u>ANY OIL CUT GASSY WATER</u>	5 %gas 35 %oil	55 %water %mud
Rec. <u>120</u> Feet Of <u>US OIL CUT GASSY WATER</u>	5 %gas 2 %oil	93 %water %mud
Rec. <u>670</u> Feet Of <u>WATER</u>	%gas %oil	100 %water %mud
Rec. _____ Feet Of _____	%gas %oil	%water %mud

BHT <u>124</u> °F Gravity <u>35</u>	°API @ <u>90</u>	°F Corrected Gravity <u>32</u>	°API
RW <u>.160</u> @ <u>87</u> °F	Chlorides <u>17,000</u> ppm Recovery	Chlorides <u>6,000</u> ppm System	

(A) Initial Hydrostatic Mud <u>2033</u>	PSI Ak1 Recorder No. <u>13309</u>	Range <u>4760</u>
(B) First Initial Flow Pressure <u>83</u>	PSI @ (depth) <u>4214</u>	W/Clock No. <u>26191</u>
(C) First Final Flow Pressure <u>322</u>	PSI AK1 Recorder No. <u>13339 R-AD</u>	Range <u>4025</u>
(D) Initial Shut-In Pressure <u>703</u>	PSI @ (depth) <u>4221</u>	W/Clock No. <u>22573</u>
(E) Second Initial Flow Pressure <u>426</u>	PSI AK1 Recorder No. _____	Range _____
(F) Second Final Flow Pressure <u>488</u>	PSI @ (depth) _____	W/Clock No. _____
(G) Final Shut-In Pressure <u>703</u>	PSI Initial Opening <u>30</u>	Test <u>J 600</u>
(H) Final Hydrostatic Mud <u>1982</u>	PSI Initial Shut-In <u>45</u>	Jars <u>J 200</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow <u>30</u>	Safety Joint <u>J 50</u>
Final Shut-In <u>60</u>	Straddle _____
	Circ. Sub _____
	Sampler _____

Approved By [Signature]

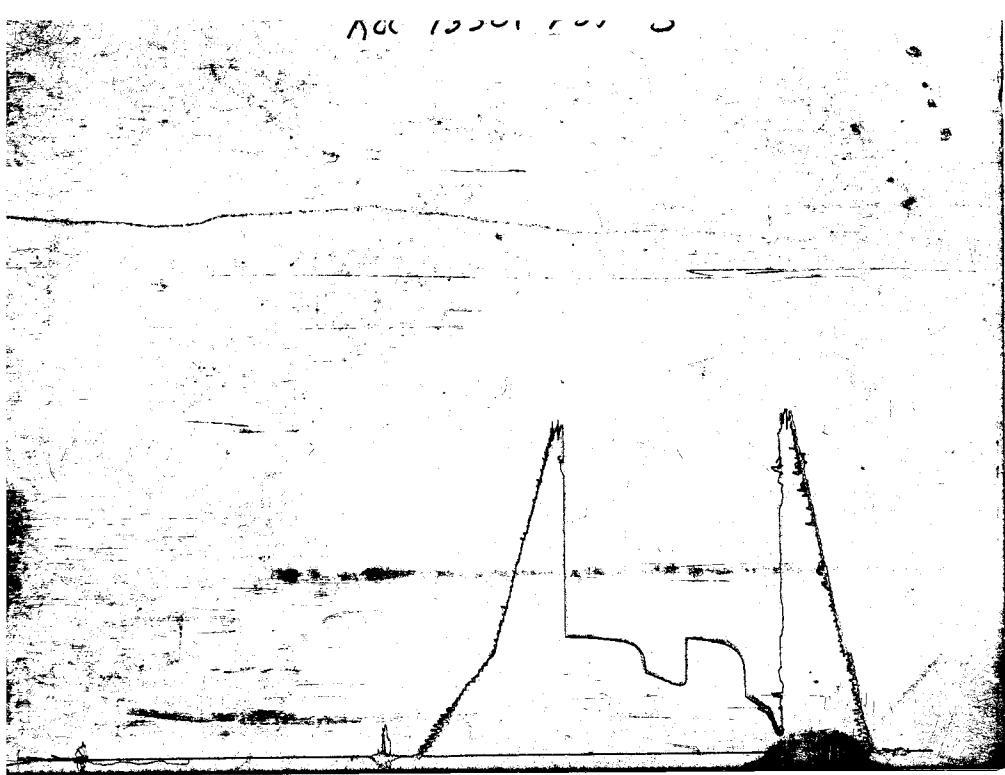
Our Representative [Signature]

Extra Packer _____

Other real 50

TOTAL PRICE \$ 900

700 15501 200 0



TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name J&L LAND "B" #1 Test No. 4 Date 6/14/93
Company CHARTER PRODUCTION COMPANY Zone CONGLOMERATE
Address 224 EAST DOUGLAS #400 WICHITA KS 67202 Elevation 2352
Co. Rep./Geo. ROBERT SMITH Cont. MURFIN RIG #3 Est. Ft. of Pay _____
Location: Sec. 27 Twp. 15S Rge. 21W Co. TREGO State KS

Interval Tested 4238-4270 Drill Pipe Size 4.5" XH
Anchor Length 32 Wt. Pipe I.D. - 2.7 Ft. Run 280
Top Packer Depth 4233 Drill Collar - 2.25 Ft. Run 230
Bottom Packer Depth 4238 Mud Wt. 9.2 lb/Gal.
Total Depth 4270 Viscosity 51 Filtrate 11.2

Tool Open 3:50 AM Initial Blow STRONG BLOW -- BOTTOM OF BUCKET IN 4 MINUTES
NO SHUT-IN BLOWBACK
Final Blow STRONG BLOW -- BOTTOM OF BUCKET IN 7 MINUTES
NO BLOWBACKS

Recovery - Total Feet 1200 Flush Tool? NO

Rec. 1200 Feet of GASSY WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 124 °F Gravity 60 °API 21000 °F Corrected Gravity _____ °API
RW 0.35 Chlorides 6000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2056.1 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 125.4 PSI (depth) 4241 w / Clock No. 26191

(C) First Final Flow Pressure 365.9 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 842.1 PSI (depth) 4267 w / Clock No. 27573

(E) Second Initial Flow Pressure 378.4 PSI AK1 Recorder No. _____ Range _____

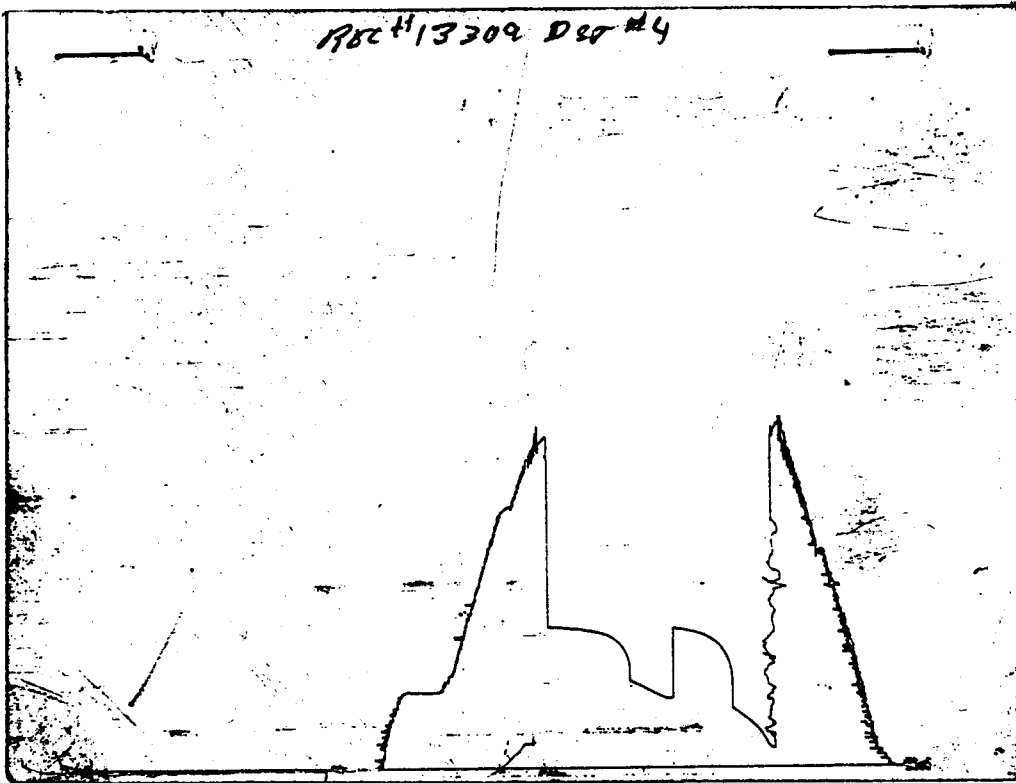
(F) Second Final Flow Pressure 478.9 PSI (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 865.2 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2036.1 PSI Initial Shut-in 45 Final Shut-in 60

Our Representative JOHN RIEDL

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2063	2056.1
(B) FIRST INITIAL FLOW PRESSURE	114	125.4
(C) FIRST FINAL FLOW PRESSURE	353	365.9
(D) INITIAL CLOSED-IN PRESSURE	854	842.1
(E) SECOND INITIAL FLOW PRESSURE	363	378.4
(F) SECOND FINAL FLOW PRESSURE	467	478.9
(G) FINAL CLOSED-IN PRESSURE	854	865.2
(H) FINAL HYDROSTATIC MUD	2024	2036.1

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5937

Well Name & No. JTL LAND "B" #1 Test No. 4 Date 6/14/93
 Company CHARTER PRODUCTION COMPANY Zone Tested CONGLOMERATE
 Address 224 E DOUGLAS SUITE 400 W. KS62202 Elevation 2352 K.B.
 Co. Rep./Geo. ROBERT SMITH Cont. MURFIN R163 Est. Ft. of Pay _____
 Location: Sec. 27 Twp. 15S Rge. 21W Co. TREGO State KS
 No. of Copies _____ Distribution Sheet _____ Yes _____ ☒ Turnkey _____ Yes _____ ☒ Evaluation _____

Interval Tested 4238 - 4270 Drill Pipe Size 4 1/2 X 4
 Anchor Length 32 FT Top Choke — 1" _____ Bottom Choke — 1/4" _____
 Top Packer Depth 4233 Hole Size — 7 1/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 4238 Wt. Pipe I.D. — 2.7 Ft. Run 280
 Total Depth 4270 Drill Collar — 2.25 Ft. Run 230
 Mud Wt. 9.2 lb/gal. Viscosity 51 Filtrate 11.2
 Well Open @ 3:50 A.M. Initial Blow STRONG BLOW - B.O.B. IN 4 MINUTES
(NO SHUT-IN BLOWBACK)
 Final Blow STRONG BLOW - B.O.B. IN 7 MINUTES
(NO BLOWBACK)

Recovery — Total Feet 1200 Feet of Gas in Pipe 0 Flush Tool? NO

Feet Of	%gas	%oil	%water	%mud
<u>1200</u>				

IT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 V 350 @ 60 °F Chlorides 21,000 ppm Recovery Chlorides 6,000 ppm System
 Initial Hydrostatic Mud 2063 PSI AK1 Recorder No. 13309 Range 4700
 First Initial Flow Pressure 114 PSI @ (depth) 4241 w/Clock No. 26191
 First Final Flow Pressure 353 PSI AK1 Recorder No. 13339 Range 4025
 Initial Shut-In Pressure 854 PSI @ (depth) 4267 w/Clock No. 27523
 Second Initial Flow Pressure 363 PSI AK1 Recorder No. _____ Range _____
 Second Final Flow Pressure 467 PSI @ (depth) _____ w/Clock No. _____
 Final Shut-In Pressure 854 PSI Initial Opening 30 Test ✓ 600
 Final Hydrostatic Mud 2024 PSI Initial Shut-In 45 Jars ✓ 200

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Approved By [Signature]
 If Representative [Signature]

Final Flow 30 Safety Joint ✓ 50
 Final Shut-In 60 Straddle _____
 Circ. Sub ✓ NC
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 850

0.558	577.2622
0.597	616.2115
0.614	633.2796
0.636	655.3707
0.648	667.403
0.657	676.419
0.666	685.4282
0.673	692.4305
0.684	703.4256
0.688	707.4213
0.693	712.4139
0.698	717.4044
0.701	720.4052
0.703	722.4154
0.705	724.4253

Initial shot-in

0.603	622.2185
0.627	646.3385
0.647	666.4008
0.658	677.4204
0.667	686.4288
0.676	695.4302
0.684	703.4256
0.687	706.4225
0.693	712.4139
0.697	716.4065
0.701	720.4052

Final shot-in

0.705	724.4253
0.707	726.4349
0.709	728.4443
0.711	730.4535
0.712	731.4579
0.714	733.4667
0.715	734.471
0.716	735.4752
0.717	736.4794

0.105	109.193	Initial Flow
0.118	122.6917	
0.15	155.9	
0.178	185.0179	
0.218	226.6175	
0.24	249.496	
0.263	273.4161	
0.281	292.1374	
0.279	290.0572	
0.315	327.4871	
0.328	340.9954	c

0.445	462.2771	Final Flow
0.438	455.0513	
0.43	446.7915	
0.434	450.9217	
0.44	457.116	
0.446	463.3093	
0.452	469.5014	
0.46	477.756	
0.466	483.9457	
0.476	494.2594	
0.484	502.5082	f

WELL NAME J-L Land DST # 3 RECORDER # 13339

INIT. HYD. MUD. 2.073 A FINAL HYD. MUD 1

INITIAL FLOW MINUTES	INITIAL SHUTIN MINUTES	INITIAL FLOW MINUTES	INITIAL SHUTIN MINUTES
<u>30</u>	<u>45</u>	<u>30</u>	<u>60</u>
INTERVAL	INTERVAL	INTERVAL	INTERVAL
<u>3</u>	<u>3</u>	<u>3</u>	<u>3</u>
<u>105</u>	<u>328</u>	1	<u>445</u>
<u>118</u>	<u>558</u>	2	<u>438</u>
<u>150</u>	<u>597</u>	3	<u>430</u>
<u>178</u>	<u>614</u>	4	<u>434</u>
<u>218</u>	<u>636</u>	5	<u>440</u>
<u>240</u>	<u>648</u>	6	<u>446</u>
<u>263</u>	<u>657</u>	7	<u>452</u>
<u>281</u>	<u>666</u>	8	<u>460</u>
<u>279</u>	<u>673</u>	9	<u>466</u>
<u>315</u>	<u>684</u>	10	<u>476</u>
<u>328</u>	<u>688</u>	11	<u>484</u>
	<u>693</u>	12	
	<u>698</u>	13	
	<u>701</u>	14	
	<u>703</u>	15	
	<u>705</u>	16	
		17	
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		27	