

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 010-25,000-0001 **COPY**
County Trego
SE NE Sec. 20 Twp. 15S Rge. 21 ☒ E

Operator: License # 31231

Name: Hyde-Marrs, Inc.

Address 155 North Market, Suite 710
Wichita, Kansas 67202

City/State/Zip

Purchaser: D & A

Operator Contact Person: Thomas C. Hyde

Phone (316) 262-8339

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Monte R. Marrs

Designate Type of Completion
New Well ☒ Re-Entry ☐ Workover ☐

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Murfin Drilling & Aurora

Well Name: #1 Kutina

Comp. Date 2-13-59 Old Total Depth 4350

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

6/14/95 6/15/95 Non-Commercial
Spud Date Date Reached TD Completion Date D&A

1980 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Parsons Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2344 KB 2353

Total Depth 4350' PBTD

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to v/ sx cnt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JH
(Data must be collected from the Reserve Pit) 10-11-95

Chloride content 7,000 ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name None

Lease Name License No.

Quarter Sec. Twp. S Rng. E/V

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. Hyde

Title V, President Date 10-10-95

Subscribed and sworn to before me this 10th day of October, 1995.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC ☒ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other (Specify)

MELINDA S. WOOTEN

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 3-12-96

Operator Hyde-Marrs, Inc.Lease Name ParsonsWell # 1Sec. 20 Twp. 15S Rge. 21
☐ East
☒ WestCounty Trego County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

Bond Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attachment

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additi
Surface	12 1/4"	8 5/8"		250			
Long String	12 1/4"	4 1/2"	10 1/2 lb.	4349.	ASC	150	5% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4223-4229		
	Non-commercial - well plugged 9/25/95		
	CP4 Filed by Mike's Testing and Salvage, Inc.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit AGR-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ commingled

Production Interval