

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31231

Name: Hyde-Marrs, Inc.

Address 155 North Market, Suite 710  
Wichita, Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: D & A

Operator Contact Person: Thomas C. Hyde

Phone (316) 262-8339

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Monte R. Marrs

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SISW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Murfin Drilling & Aurora

Well Name: #1 Kutina

Comp. Date 2-13-59 Old Total Depth 4350

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTG  
 Casing Milling  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6/14/95 6/15/95 Non-Commercial

Spud Date 6/14/95 Date Reached TD 6/15/95 Completion Date D&A

API NO. 15- 010-25,000-0001 COPY  
20-13-21w  
County Trego E

SE  NE  Sec. 20 Twp. 15S Rge. 21 X

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Parsons Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2344 KB 2353

Total Depth 4350' PBTG \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ x cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY JH  
(Data must be collected from the Reserve Pit) 10-11-95

Chloride content 7,000 ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name None

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/V

County \_\_\_\_\_ Docket No. \_\_\_\_\_

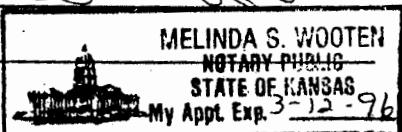
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. Hyde  
Title President Date 10-10-95

Subscribed and sworn to before me this 10th day of October,  
1995.

Notary Public Melinda S. Wooten  
Date Commission Expires 3-12-96



K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	SWD/Rep
<input type="checkbox"/> KGS	Plug
Other (Specify)	

Hyde-Marrs, Inc.

Operator Name

Parsons

1

Sec. 20 Twp. 15S Rge. 21

 East

Lease Name

 West

County

Trego County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

 Yes  No Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey

 Yes  No

Name

Top

Datum

Cores Taken

 Yes  No

See Attachment

Electric Log Run  
(Submit Copy.) Yes  No

List All E.Logs Run:

Bond Log

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additi
Surface	12 1/4"	8 5/8"		250			
Long String	12 1/4"	4 1/2"	10 1/2 lb.	4349.	ASC	150	5% gel

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purposes	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4223-4229		
	Non-commercial - well plugged 9/25/95		
	CP4 Filed by Mike's Testing and Salvage, Inc.		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit AQA-18.)

## METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Production Interval