

FORM MUST BE TYPED

SIDE ONE

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31523Name: Raney Oil CompanyAddress: 3425 Tam O'ShanterCity/State/Zip: Lawrence, KS 66047

Purchaser: _____

Operator Contact Person: Tom RaneyPhone (913) 749-0672Contractor: Name: Murfin Drilling Company, Inc.License: 30606Well Site Geologist: Roger WeltyDesignate Type of completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If ☐ Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: n/a

Comp. Date: _____ Old Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

30-97 08-07-97 08-07-97
Spud Date Date Reached TD Completion Date

API NO. 15- 195-221910000County: Trego80° N-10° E - C E 2 SW- NW Sec. 20 Twp. 15S Rge. 21 E X W1900 Feet from SW (circle one) of Section1000 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Parson R-1 Well # 1Field Name KutinaProducing Formation NoneElevation: Ground 2349 KB 5Total Depth 4340' PBTD _____Amount of Surface Pipe Set and Cemented at 290 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 98 12-1-97
(Data must be collected from the Reserve Pit)Chloride content 16,500 ppm Fluid volume 358 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, in 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy FosterTitle: owner Date: 9/9/97Subscribed and sworn to before me this 9th day of SeptemberNotary Public: Tracy FosterDate Commission Expires: 12/10/2000

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA ☒ Other PI
☐ KGS ☐ Plug (Specify)

Form ACO-1 (7-91)