

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6/30 yearly

OPERATOR Abercrombie Drilling, Inc. API NO. 15-195-21,165

ADDRESS 801 Union Center COUNTY Trego

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE ZELLAR

ADDRESS WELL NO. 1

DRILLING Abercrombie Drilling, Inc. WELL LOCATION NE SE NW

CONTRACTOR 801 Union Center 1650 Ft. from North Line and

ADDRESS Wichita, KS 67202 2310 Ft. from West Line of the NW (Qtr.) SEC 21 TWP 15 SRGE 21W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT

CONTRACTOR 801 Union Center (Office Use Only)

ADDRESS Wichita, KS 67202 KCC

TOTAL DEPTH 4320' PBDT

SPUD DATE 1/28/83 DATE COMPLETED 2/03/83

ELEV: GR 2295' DF 2297.5 KB 2300'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281.50' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jack L. Partridge, Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge

W15-21-15

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE ZELLAR #1 SEC. 21 TWP. 15S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale & Clay	0	282	SAMPLE TOPS	
Shale	282	2495		
Shale & Lime	2495	2775	Anhydrite	1642' (+ 658)
Shale	2775	3073	B/Anhyd.	1683' (+ 617)
Lime & Shale	3073	3776	Heebner	3687' (-1387)
Lime	3776	4089	Toronto	3713' (-1413)
Lime & Shale	4089	4320	Lansing	3728' (-1428)
Rotary Total Depth	4320		B/KC	4001' (-1701)
			Pawnee	4081' (-1781)
			Chero.	4151' (-1851)
			Chero. Sd.	4180' (-1880)
NO DSTs were ran.				
			ELEC. LOG TOPS:	
			Anhydrite	1646' (+ 654)
			Heebner	3699' (-1399)
			Toronto	3724' (-1424)
			Lansing	3743' (-1443)
			B/KC	3996' (-1696)
			Pawnee	4081' (-1781)
			Chero. Sand	4142' (-1842)
			Miss.	4290' (-1990)
			LTD	4318'
			RTD	4320'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20#	281.50'	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			