

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5002
name George R. Jones
address 125 N. Market
Suite 1210
City/State/Zip Wichita, KS 67202

Operator Contact Person George R. Jones
Phone 316/262-5503

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist H. F. Filson
Phone 316/262-5683

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

IWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/31/84 8/11/84 8-11-84
Date Date Reached TD Completion Date

4356' -
Total Depth PBTD

Point of Surface Pipe Set and Cemented at 7 jts @ 300 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-195-21,554

County Trego

SW SW NW Sec 21 Twp 15 Rge 23 East
(location) X West

2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

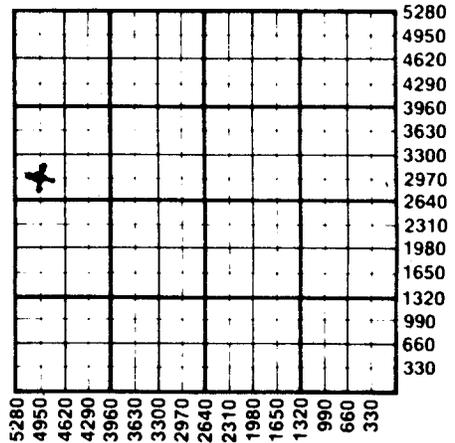
Lease Name Bell Well# 1

Field Name

Producing Formation

Elevation: Ground 2352 ft. KB 2357 ft.

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 2400 Ft North From Southeast Corner and
(Stream, Pond etc.) 250 Ft West From Southeast Corner
Sec 21 Twp 15 Rge 23 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG 16 1984

Operator Name George R. Jones Lease Name Bell Well# 1 SEC 21 TWP 15 RGE 23 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4311 - 4336
 30" 30" 30" 30"
 rec. 10' oil spotted mud
 isip 1282
 ifp 13 - 18
 ffp 18 - 26
 fsip 1282

Name	Top	Bottom
K.B.	2357'	
Topeka	3467	(-1110)
Heebner	3723	(-1366)
Toronto	3752	(-1395)
Lansing	3764	(-1407)
B/KC	4039	(-1682)
Marmaton	4049	(-1692)
Pawnee	4146	(-1789)
Ft. Scott	4241	(-1884)
Cherokee	4263	(-1906)
Miss.	4325	(-1968)
LTD	4355	(-1998)
RTD	4356	(-1999)

Plugging information:
 1st plug @ 1775' 25 sx
 2nd plug @ 760' 100 sx
 3rd plug @ 300' 40 sx
 4th plug @ 40' 10 sx
 10 sx in rathole
 (total 185 sx 50/50 Posmix, 6% gel, 3% c.c.)
 PLUG DOWN 4:15 p.m. 8/11/84
 State Plugger: Carl Goodrow

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	300'	Common	200	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD							