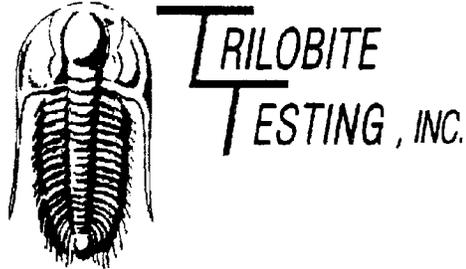


15-195-22560

23-15s-24w

IND



**DRILL STEM TEST REPORT**

Prepared For: **RL Investment LLC**  
 217 Saint Peter St  
 Morland KS 67650 + 5101

ATTN: Leon Pfeiffer

**23 15S 24W Trego KS**

**Luetters # 1**

Start Date: 2008.06.24 @ 16:51:33  
 End Date: 2008.06.25 @ 01:16:03  
 Job Ticket #: 31112                      DST #: 1

15-195-22560-0000

RL Investment LLC

Luetters # 1

23 15S 24W Trego KS

DST # 1

Miss.

2008.06.24

Trilobite Testing, Inc  
 PO Box 1733 Hays, KS 67601  
 ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

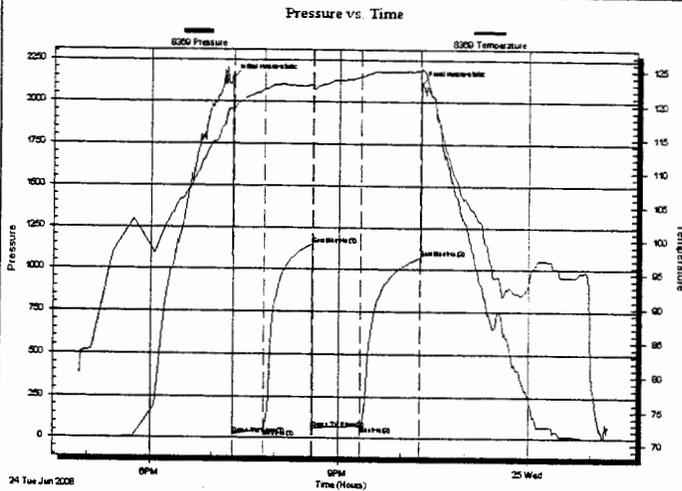
**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31112 **DST#: 1**  
Test Start: 2008.06.24 @ 16:51:33

## GENERAL INFORMATION:

Formation: **Miss.**  
Deviated: **No** Whipstock: **ft (KB)**  
Time Tool Opened: 19:19:03  
Time Test Ended: 01:16:03  
Interval: **4260.00 ft (KB) To 4283.00 ft (KB) (TVD)**  
Total Depth: **4283.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **John Schmidt**  
Unit No: **31**  
Reference Elevations: **2305.00 ft (KB)**  
**2300.00 ft (CF)**  
KB to GR/CF: **5.00 ft**

**Serial #: 8369** **Outside**  
Press@RunDepth: **76.19 psig @ 4261.00 ft (KB)**  
Start Date: **2008.06.24** End Date: **2008.06.25** Capacity: **7000.00 psig**  
Start Time: **16:51:38** End Time: **01:16:02** Last Calib.: **2008.06.25**  
Time On Btm: **2008.06.24 @ 19:18:33**  
Time Off Btm: **2008.06.24 @ 22:18:33**

TEST COMMENT: IF Weak built to 3 "  
ISI Dead  
FF Weak built to 3.5 "  
FSI Dead



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2140.43	119.41	Initial Hydro-static
1	19.66	119.05	Open To Flow (1)
31	54.94	122.19	Shut-In(1)
76	1146.88	122.86	End Shut-In(1)
77	60.22	122.32	Open To Flow (2)
122	76.19	124.15	Shut-In(2)
179	1068.94	124.98	End Shut-In(2)
180	2107.14	125.48	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
65.00	HOCM 40%O 60%M	0.32
70.00	Clean Oil	0.44

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31112      **DST#: 1**  
Test Start: 2008.06.24 @ 16:51:33

**Tool Information**

Drill Pipe:	Length: 4138.00 ft	Diameter: 3.80 inches	Volume: 58.05 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 36000.00 lb
			<u>Total Volume: 58.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	4260.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4233.00	
Shut In Tool	5.00			4238.00	
Hydraulic tool	5.00			4243.00	
Jars	5.00			4248.00	
Safety Joint	3.00			4251.00	
Packer	4.00			4255.00	28.00      Bottom Of Top Packer
Packer	5.00			4260.00	
Stubb	1.00			4261.00	
Recorder	0.00	8369	Outside	4261.00	
Recorder	0.00	6669	Inside	4261.00	
Perforations	19.00			4280.00	
Bullnose	3.00			4283.00	23.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>51.00</b>				



**TRILOBITE**  
TESTING, INC

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31112      **DST#: 1**  
Test Start: 2008.06.24 @ 16:51:33

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 3000.00 ppm		
Filter Cake: inches		

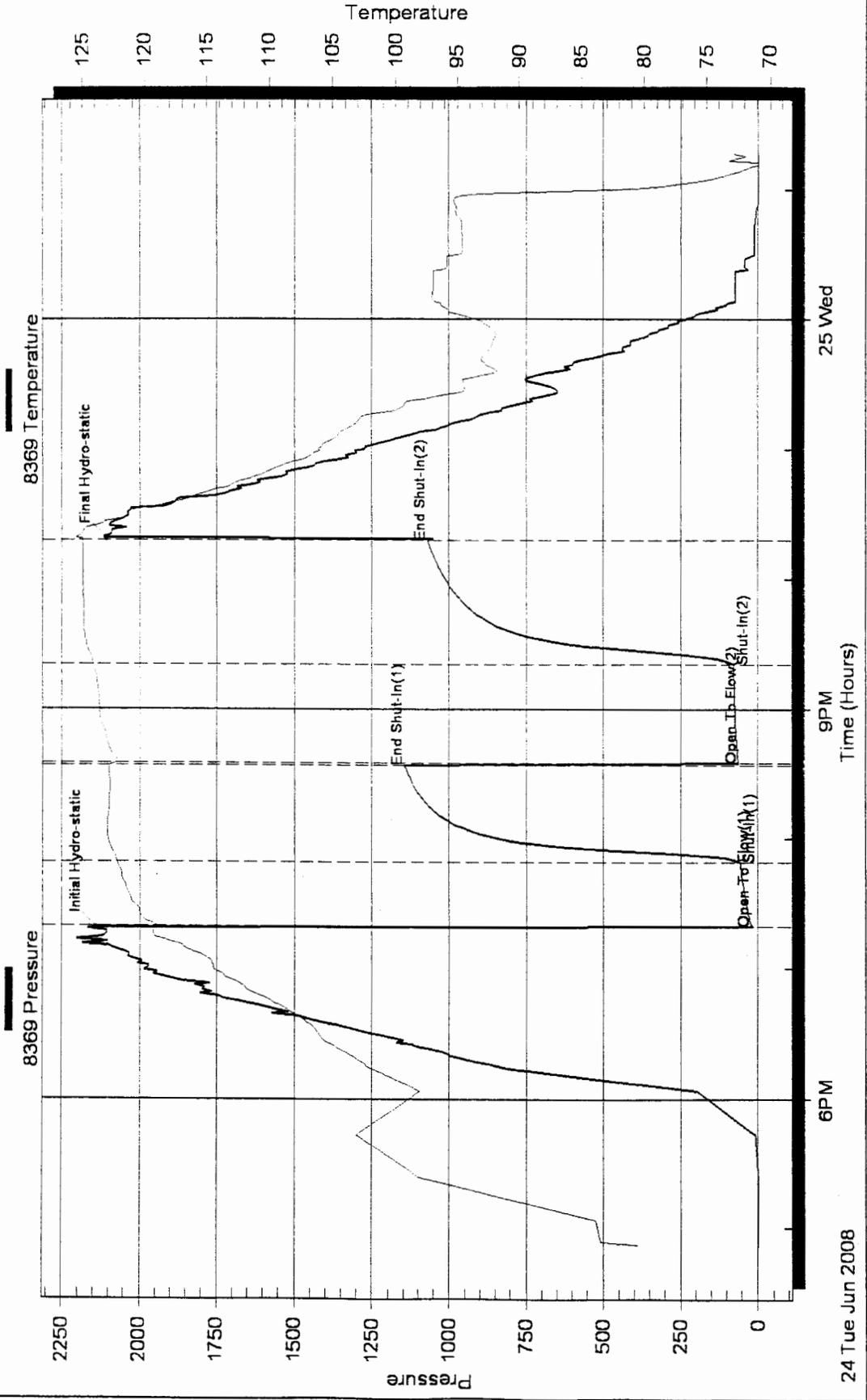
## Recovery Information

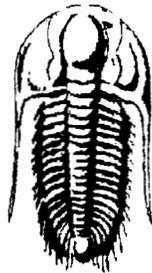
Recovery Table

Length ft	Description	Volume bbl
65.00	HOCM 40%O 60%M	0.320
70.00	Clean Oil	0.444

Total Length: 135.00 ft      Total Volume: 0.764 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

# Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **RL Investment LLC**  
217 Saint Peter St  
Morland KS 67650 + 5101

ATTN: Leon Pfeiffer

**23 15S 24W Trego KS**

**Luetters # 1**

Start Date: 2008.06.25 @ 09:31:40  
End Date: 2008.06.25 @ 14:06:04  
Job Ticket #: 31113                      DST #: 2

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

RL Investment LLC

Luetters # 1

23 15S 24W Trego KS

DST # 2

Miss.

2008.06.25



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

RL Investment LLC  
 217 Saint Peter St  
 Morland KS 67650 + 5101  
 ATTN: Leon Pfeiffer

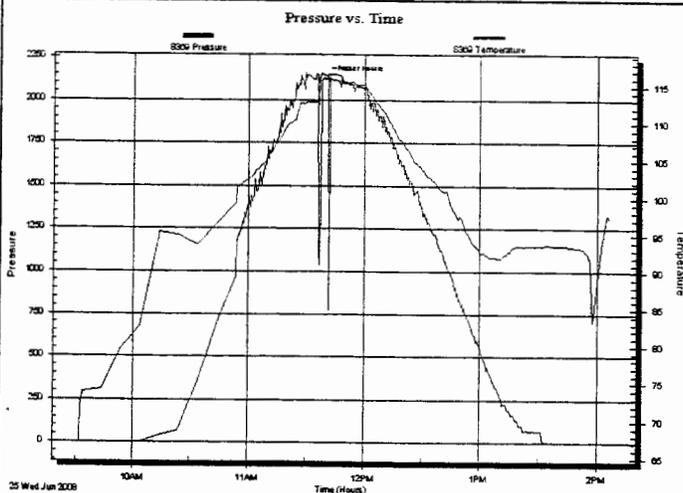
**Luetters # 1**  
**23 15S 24W Trego KS**  
 Job Ticket: 31113      **DST#: 2**  
 Test Start: 2008.06.25 @ 09:31:40

## GENERAL INFORMATION:

Formation: **Miss.**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:00:00  
 Time Test Ended: 14:06:04  
 Interval: **4260.00 ft (KB) To 4288.00 ft (KB) (TVD)**  
 Total Depth: 4288.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole  
 Tester: John Schmidt  
 Unit No: 31  
 Reference Elevations: 2305.00 ft (KB)  
 2300.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8369**      **Outside**  
 Press@RunDepth:      psig @ 4261.00 ft (KB)      Capacity: 7000.00 psig  
 Start Date: 2008.06.25      End Date: 2008.06.25      Last Calib.: 2008.06.25  
 Start Time: 09:31:40      End Time: 14:06:04      Time On Btm:  
 Time Off Btm:

TEST COMMENT: Tool slid 4'  
 Packer Failure



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.03	116.56	--Packer Failure

## Recovery

Length (ft)	Description	Volume (bbl)

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31113      **DST#: 2**  
Test Start: 2008.06.25 @ 09:31:40

### Tool Information

Drill Pipe:	Length: 4138.00 ft	Diameter: 3.80 inches	Volume: 58.05 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 58.66 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial lb
Depth to Top Packer:	4260.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4233.00	
Shut In Tool	5.00			4238.00	
Hydraulic tool	5.00			4243.00	
Jars	5.00			4248.00	
Safety Joint	3.00			4251.00	
Packer	4.00			4255.00	28.00      Bottom Of Top Packer
Packer	5.00			4260.00	
Stubb	1.00			4261.00	
Recorder	0.00	8369	Outside	4261.00	
Recorder	0.00	6669	Inside	4261.00	
Perforations	24.00			4285.00	
Bullnose	3.00			4288.00	28.00      Bottom Packers & Anchor

**Total Tool Length: 56.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

RL Investment LLC

**Luetters # 1**

217 Saint Peter St  
Morland KS 67650 + 5101

**23 15S 24W Trego KS**

Job Ticket: 31113

**DST#: 2**

ATTN: Leon Pfeiffer

Test Start: 2008.06.25 @ 09:31:40

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

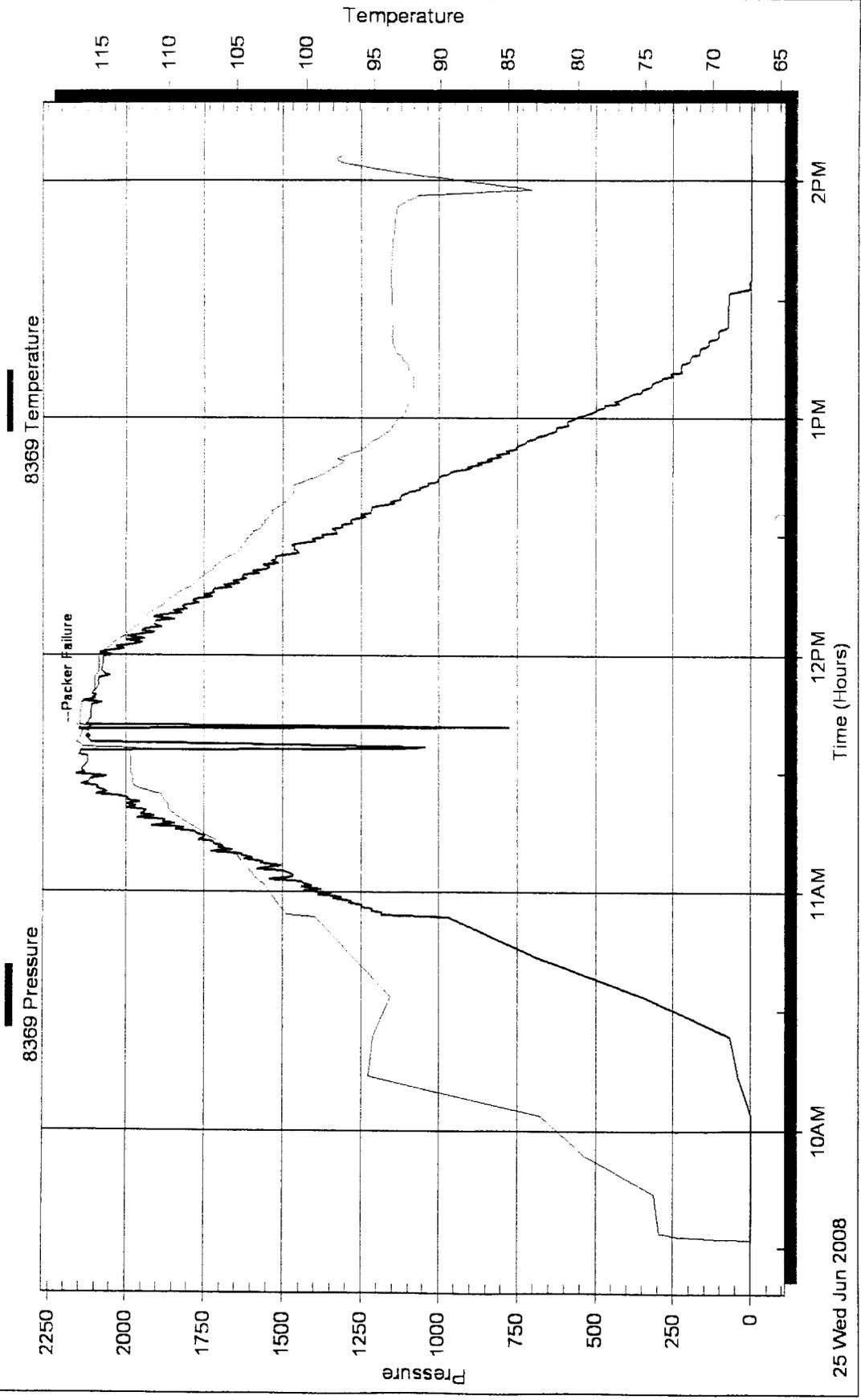
Total Length: ft      Total Volume: bbl

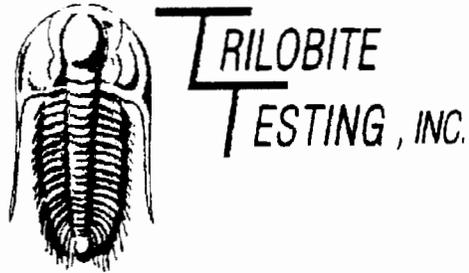
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

# Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **RL Investment LLC**

217 Saint Peter St  
Morland KS 67650 + 5101

ATTN: Leon Pfeiffer

**23 15S 24W Trego KS**

**Luetters # 1**

Start Date: 2008.06.25 @ 19:34:04

End Date: 2008.06.26 @ 03:25:34

Job Ticket #: 31114                      DST #: 3

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

RL Investment LLC

Luetters # 1

23 15S 24W Trego KS

DST # 3

Miss.

2008.06.25



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31114      **DST#: 3**  
Test Start: 2008.06.25 @ 19:34:04

## GENERAL INFORMATION:

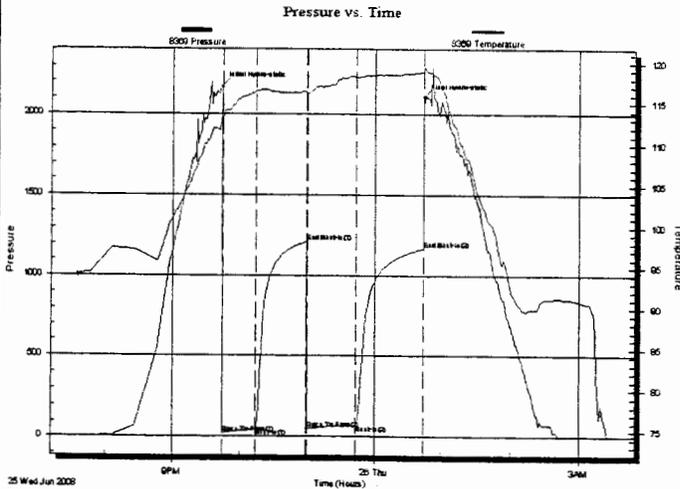
Formation: **Miss.**  
Deviated: No      Whipstock:      ft (KB)  
Time Tool Opened: 21:43:34  
Time Test Ended: 03:25:34  
Interval: **4278.00 ft (KB) To 4288.00 ft (KB) (TVD)**  
Total Depth: 4288.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition: Fair  
Test Type: Conventional Bottom Hole  
Tester: John Schmidt  
Unit No: 31  
Reference Elevations: 2305.00 ft (KB)  
2300.00 ft (CF)  
KB to GR/CF: 5.00 ft

## Serial #: 8369

Outside

Press@RunDepth: 71.77 psig @ 4280.00 ft (KB)      Capacity: 7000.00 psig  
Start Date: 2008.06.25      End Date: 2008.06.26      Last Calib.: 2008.06.26  
Start Time: 19:34:09      End Time: 03:25:33      Time On Btm: 2008.06.25 @ 21:43:04  
Time Off Btm: 2008.06.26 @ 00:44:04

TEST COMMENT: IF Weak built to 2 "  
ISI Dead  
FF Weak built to 2 "  
FSI Dead



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.91	113.40	Initial Hydro-static
1	20.88	113.03	Open To Flow (1)
31	47.98	116.40	Shut-In(1)
76	1210.11	116.43	End Shut-In(1)
77	53.05	116.13	Open To Flow (2)
120	71.77	118.24	Shut-In(2)
181	1167.87	118.89	End Shut-In(2)
181	2104.13	119.21	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
65.00	HOCM 40%O 60%M	0.32
70.00	Clean Oil	0.44

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

RL Investment LLC

**Luetters # 1**

217 Saint Peter St  
Morland KS 67650 + 5101

**23 15S 24W Trego KS**

Job Ticket: 31114

DST#: 3

ATTN: Leon Pfeiffer

Test Start: 2008.06.25 @ 19:34:04

### Tool Information

Drill Pipe:	Length: 4138.00 ft	Diameter: 3.80 inches	Volume: 58.05 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 40000.00 lb
			<u>Total Volume: 58.66 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	4278.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	38.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4251.00	
Shut In Tool	5.00			4256.00	
Hydraulic tool	5.00			4261.00	
Jars	5.00			4266.00	
Safety Joint	3.00			4269.00	
Packer	4.00			4273.00	28.00 Bottom Of Top Packer
Packer	5.00			4278.00	
Stubb	1.00			4279.00	
Perforations	1.00			4280.00	
Recorder	0.00	8369	Outside	4280.00	
Recorder	0.00	6669	Inside	4280.00	
Perforations	5.00			4285.00	
Bullnose	3.00			4288.00	10.00 Bottom Packers & Anchor

**Total Tool Length: 38.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31114      **DST#: 3**  
Test Start: 2008.06.25 @ 19:34:04

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

**Recovery Information**

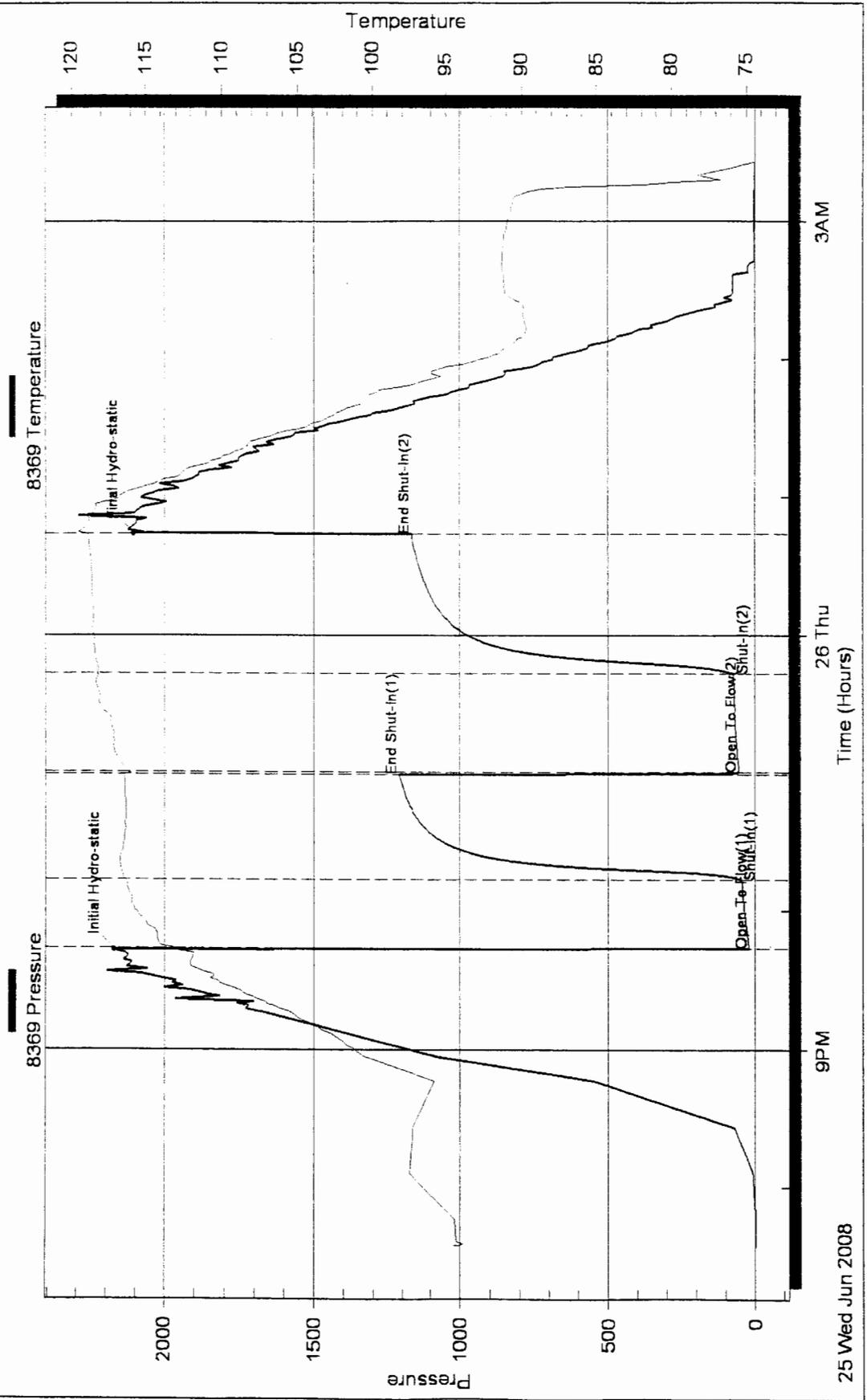
Recovery Table

Length ft	Description	Volume bbl
65.00	HOCM 40%O 60%M	0.320
70.00	Clean Oil	0.444

Total Length: 135.00 ft      Total Volume: 0.764 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **RL Investment LLC**

217 Saint Peter St  
Morland KS 67650 + 5101

ATTN: Leon Pfeiffer

**23 15S 24W Trego KS**

**Luetters # 1**

Start Date: 2008.06.26 @ 09:55:17

End Date: 2008.06.26 @ 16:50:17

Job Ticket #: 31115                      DST #: 4

Trilobite Testing, Inc  
PO Box 1733 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

RL Investment LLC

Luetters # 1

23 15S 24W Trego KS

DST # 4

Miss

2008.06.26



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

RL Investment LLC  
 217 Saint Peter St  
 Morland KS 67650 + 5101  
 ATTN: Leon Pfeiffer

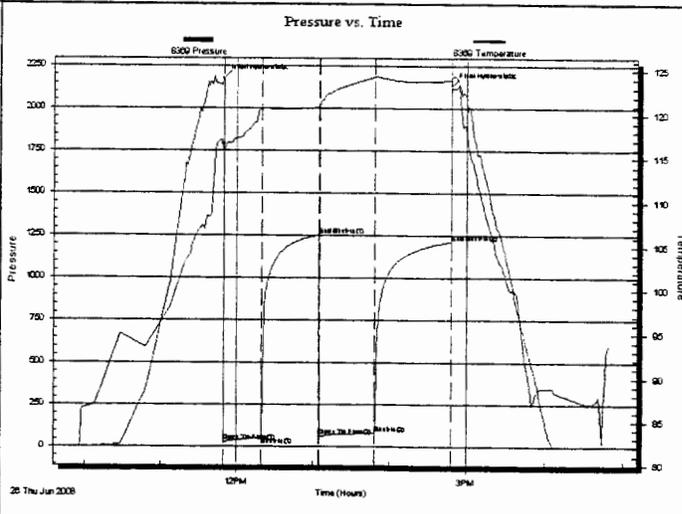
**Luetters # 1**  
**23 15S 24W Trego KS**  
 Job Ticket: 31115      **DST#: 4**  
 Test Start: 2008.06.26 @ 09:55:17

## GENERAL INFORMATION:

Formation: **Miss**  
 Deviated: **No** Whipstock:                      ft (KB)  
 Time Tool Opened: 11:49:47  
 Time Test Ended: 16:50:17  
 Interval: **4287.00 ft (KB) To 4299.00 ft (KB) (TVD)**  
 Total Depth: **4299.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **John Schmidt**  
 Unit No: **31**  
 Reference Elevations: **2305.00 ft (KB)**  
    **2300.00 ft (CF)**  
 KB to GR/CF: **5.00 ft**

**Serial #: 8369**      **Outside**  
 Press@RunDepth: **83.38 psig @ 4291.00 ft (KB)**      Capacity: **7000.00 psig**  
 Start Date: **2008.06.26**      End Date: **2008.06.26**      Last Calib.: **2008.06.26**  
 Start Time: **09:55:22**      End Time: **16:50:16**      Time On Btm: **2008.06.26 @ 11:49:17**  
    **16:50:16**      Time Off Btm: **2008.06.26 @ 14:48:17**

TEST COMMENT: IF Weak built to 1 "  
 ISI Dead  
 FF Weak built to 1.5 "  
 FSI Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2177.24	116.11	Initial Hydro-static
1	30.11	115.56	Open To Flow (1)
31	58.54	120.56	Shut-In(1)
75	1254.40	120.87	End Shut-In(1)
76	62.83	120.61	Open To Flow (2)
119	83.38	124.31	Shut-In(2)
179	1214.05	123.92	End Shut-In(2)
179	2134.53	124.22	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
149.00	MSW 30%M 70%VW	0.96
1.00	Oil	0.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE**  
TESTING, INC

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luetters # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31115      **DST#: 4**  
Test Start: 2008.06.26 @ 09:55:17

**Tool Information**

Drill Pipe:	Length: 4168.00 ft	Diameter: 3.80 inches	Volume: 58.47 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.76 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 59.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 35000.00 lb
Depth to Top Packer:	4287.00 ft			Final 35000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:  
8' fill tool sid 3' to bottom lost 5' M

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4260.00	
Shut In Tool	5.00			4265.00	
Hydraulic tool	5.00			4270.00	
Jars	5.00			4275.00	
Safety Joint	3.00			4278.00	
Packer	4.00			4282.00	28.00 Bottom Of Top Packer
Packer	5.00			4287.00	
Stubb	1.00			4288.00	
Perforations	3.00			4291.00	
Recorder	0.00	8369	Outside	4291.00	
Recorder	0.00	6669	Inside	4291.00	
Perforations	5.00			4296.00	
Bullnose	3.00			4299.00	12.00 Bottom Packers & Anchor

**Total Tool Length: 40.00**



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

RL Investment LLC  
217 Saint Peter St  
Morland KS 67650 + 5101  
ATTN: Leon Pfeiffer

**Luettens # 1**  
**23 15S 24W Trego KS**  
Job Ticket: 31115      **DST#: 4**  
Test Start: 2008.06.26 @ 09:55:17

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

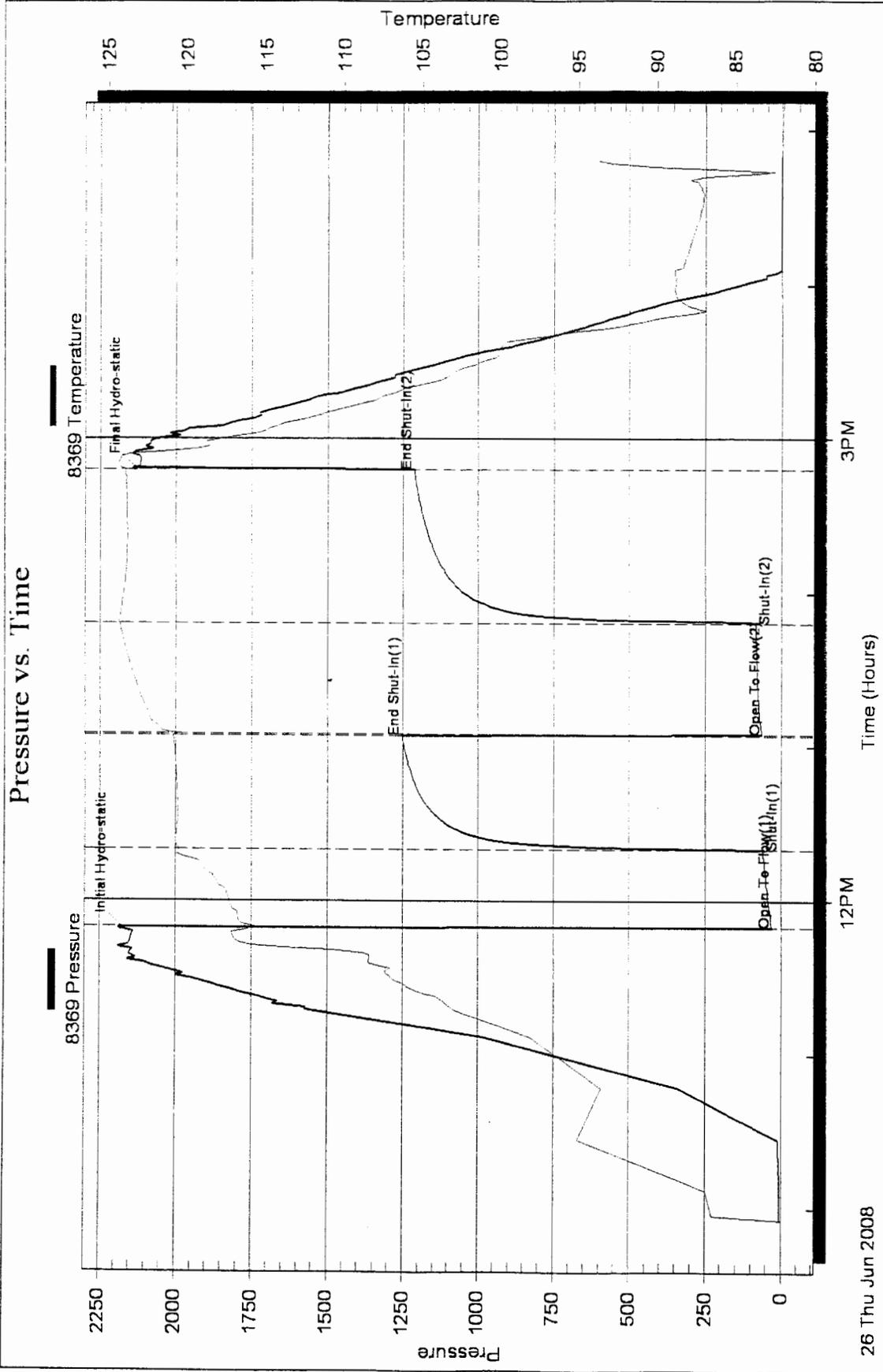
**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
149.00	MSW 30%M 70%W	0.960
1.00	Oil	0.014

Total Length: 150.00 ft      Total Volume: 0.974 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

# Pressure vs. Time



26 Thu Jun 2008