PI

12-15-24W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21420

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD Hilee

** CONTACT PERSON Scott Ritchie PROD. FORMATION Ft. Scott

PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Hille-12D

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION 65' SE of SE NW SE

DRILLING CONTRACTOR Murfin Drilling Co. 1604 Ft. from S Line and

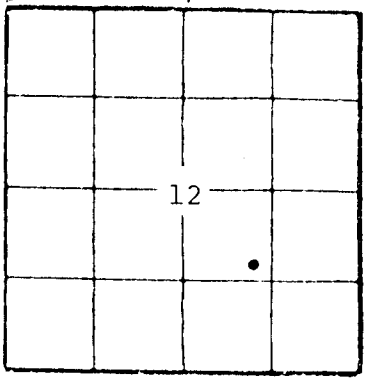
ADDRESS 250 N. Water, Suite 300 1604 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 12 TWP 15 RGE 24 (W).

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH RTD 4290' PBTD N/A

SPUD DATE 1/16/84 DATE COMPLETED 4/5/84

ELEV: GR 2262 DF _____ KB 2267

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none at present

Amount of surface pipe set and cemented 251' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affida... The statements and ...

PI

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Hille-12D SEC 12 TWP 15s RGE 24 (E)(X)(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
___ Check if no Drill Stem Tests Run. ✓ Check if samples sent Geological Survey. DST #1 from 4110' to 4153' (Ft.Scott with straddle packers). Recovered 130' of slightly gassy oil cut mud. IFP:33-33#/45"; ISIP:631#/45#; FFP:66-66#/45"; FSIP:1030#/45". DST #2 from 3808' to 3842' (160' zone with straddle packers). Recovered 25' of mud, no show of oil. IFP:55-55#/30"; ISIP:N/A FFP:55-55#/30"; FSIP:998#/30"			ELECTRIC LOG TOPS Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC Pawnee Ft. Scott Cherokee Shale Mississippi LTD	 1680'(+ 58 1715'(+ 55 3347'(-108 3608'(-134 3625'(-135 3647'(-138 3920'(-165 4030'(-176 4129'(-186 4153'(-188 4236'(-196 4287'(-202

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gal. of 28% acid	4138'-4141'
2,000 gal of INS 20% AOG-200	4138'-4141'
300 gal of mud acid (28%)	4207'-4212' and 4138.2'-4141.2'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/5/84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	MCF	% 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

4138'-4141.2' Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	25#	251'	Common Quickset	200	none
Production	7-7/8"	4½"	10.5#	4263'	60/40 Pozmix	175	20 bbls of brine preflus

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	SSB	4138'-4141'
2	SSB	4138.2-4141.2
4	SSB	4207'-4212'