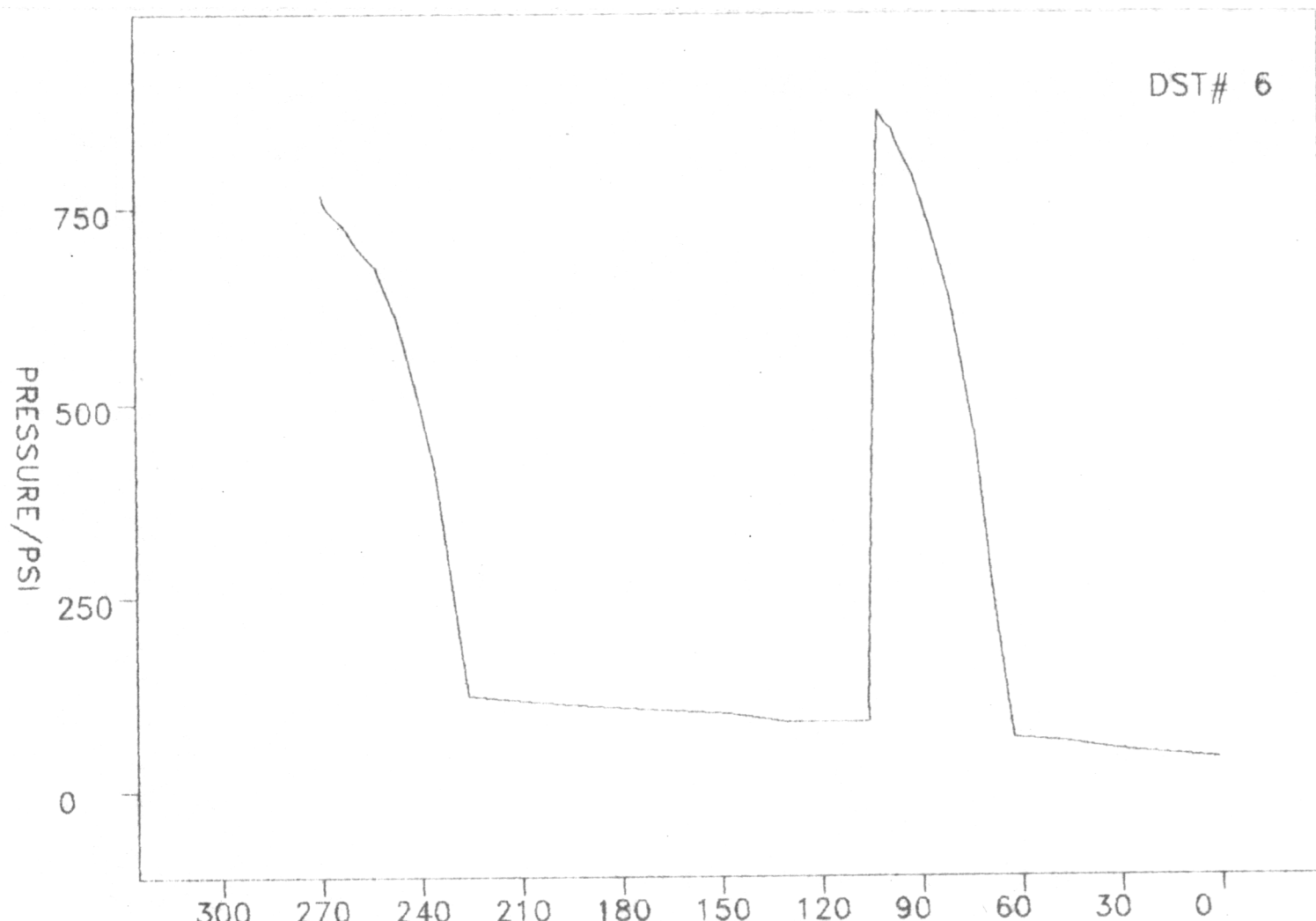
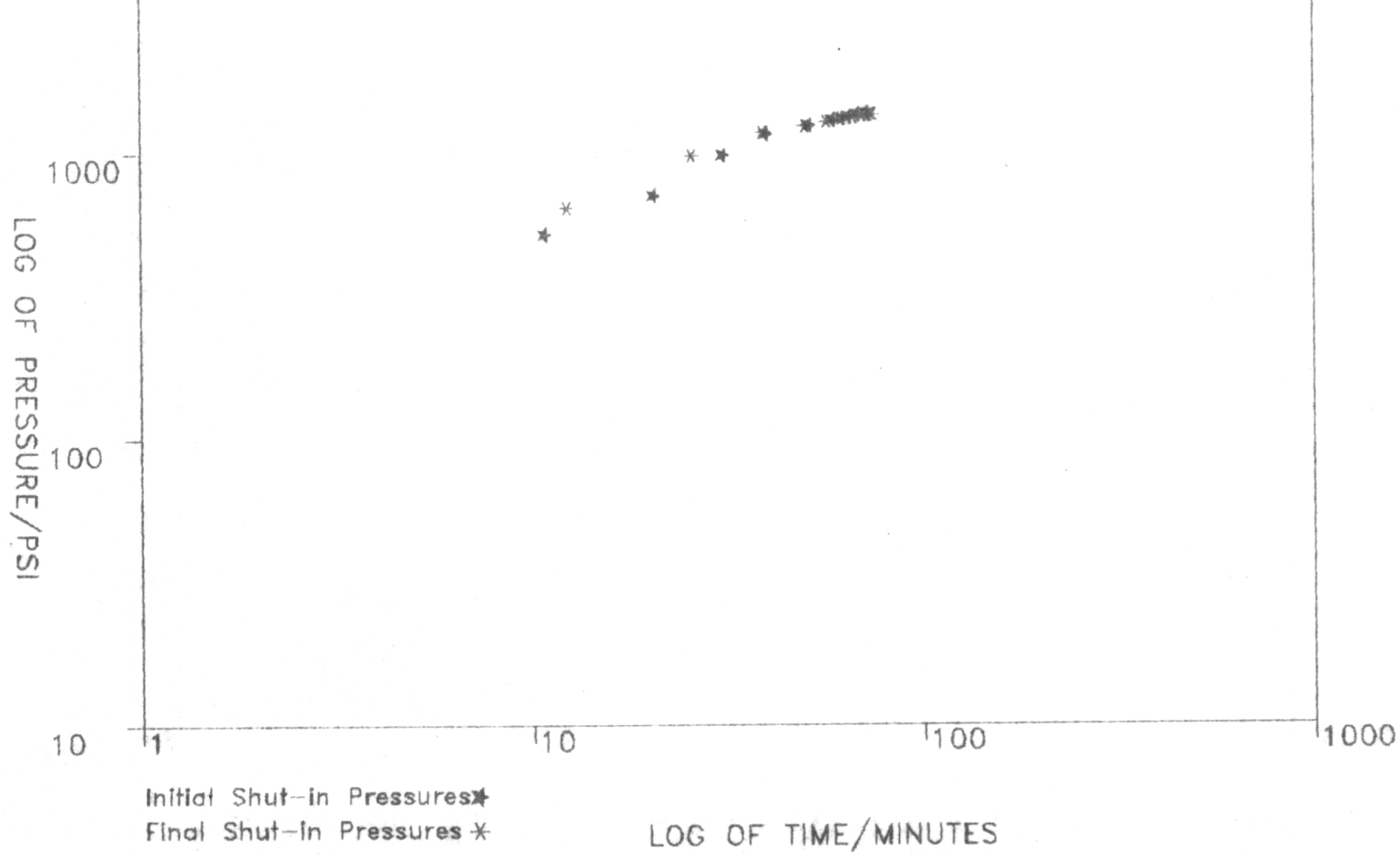


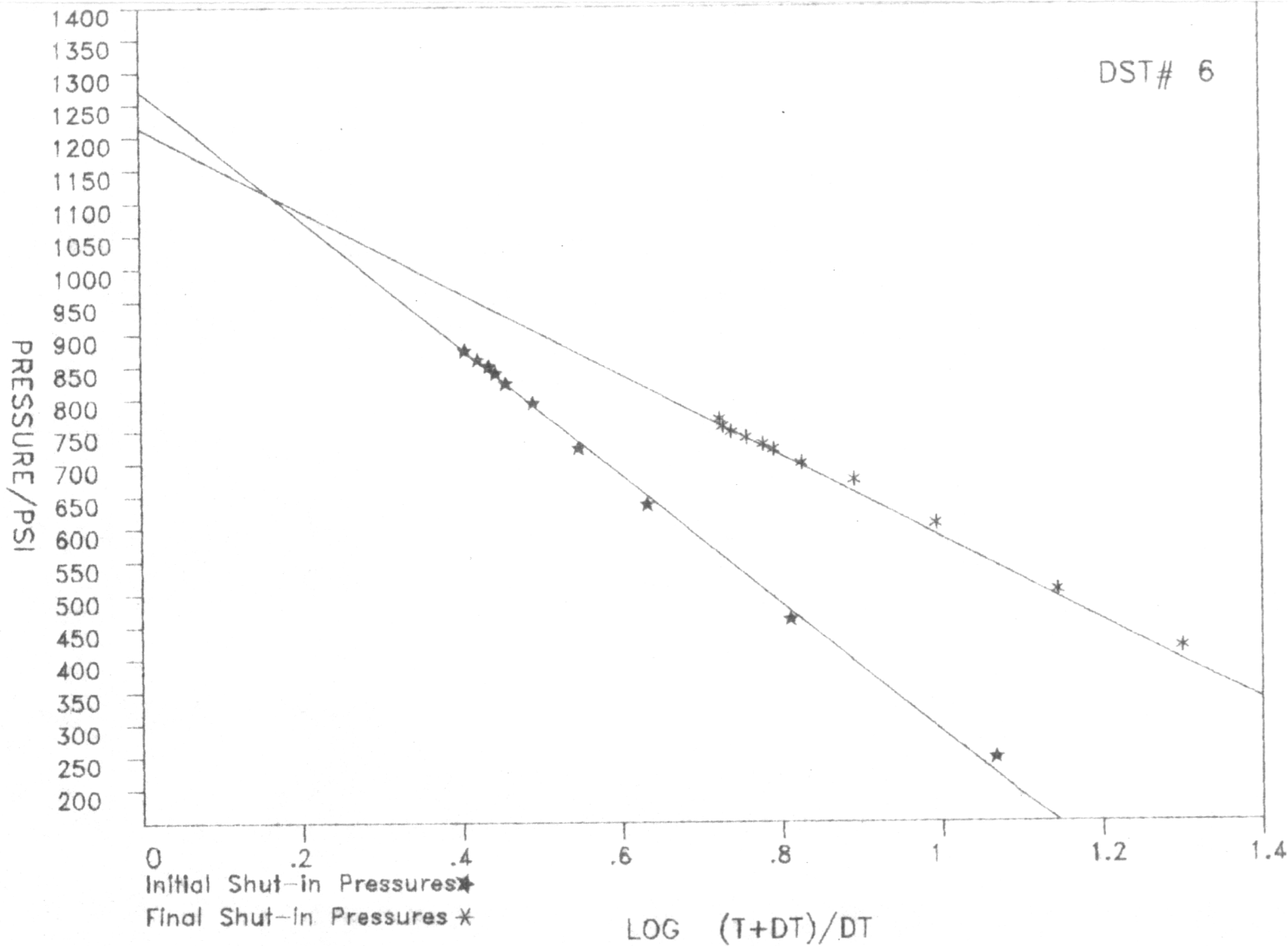
10000

DST # 5



TIME/MINUTES

DST# 6



DST# 6

LOG OF PRESSURE

10000

1000

100

PSI
PRESSURE/PSI

10

1

10

100

1000

Initial Shut-in Pressures*

Final Shut-in Pressures *

LOG OF TIME/MINUTES

CALCULATIONS				
	D.S.T.# 5		D.S.T.# 6	
GAS/OIL RATIO	2160.221	CU FT/BBL	613.716	CU FT/BBL
FORMATION VOLUME FACTOR	1.12		1.133	
VIS OF FLUID (RESERVOIR)	2.765	CP	2.565	CP
BUBBLE POINT	6874.095	PSI	2381.142	PSI
EXTRAP. PRES. (1st Shut-in)	1161.06	PSI	1272.668	PSI
EXTRAP. PRES. (2nd Shut-in)	1113.142	PSI	1214.409	PSI
SLOPE OF 2nd SHUT-IN CURVE	686.794	PSI/LC	626.541	PSI/LC
TRANSMISSIBILITY (LIQUID)	11.999	md-ft/cp	4.026	md-ft/cp
FLOW CAPACITY	33.18	md-ft	10.327	md-ft
PRODUCTIVITY INDEX	.005	BPD/PSI	.002	BPD/PSI
POTENTIOMETRIC SURFACE	4166.377	ft ASL	4401.215	ft ASL
PERMEABILITY	4.74	md	.516	md
RADIUS OF INVESTIGATION	41.777	FT	11.454	FT
FLOW RATE (TOTAL FLUID)	45.24	BPD	13.691	BPD
FLOW RATE (OIL)	45.24	BOPD	13.691	BOPD
ESTIMATED DAMAGE RATIO	.258		.319	
POTENTIAL/DAMAGE REMOVED	45.24	BOPD	13.691	BOPD