

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6870 EXPIRATION DATE 6/85

OPERATOR SWENCO-Western, Inc. API NO. 15-195-21,109

ADDRESS 1337 Delaware Street, #200 COUNTY Irego Co.

Denver, CO 80204 FIELD Wild Horse Creek

** CONTACT PERSON Tom L. Stover PROD. FORMATION n/a P & A

PHONE 303-623-1643

PURCHASER n/a LEASE

ADDRESS WELL NO. #1-3 P. Nichol

WELL LOCATION S/2 SW NE

DRILLING Abercrombie Drilling, Inc. 2310 Ft. from N Line and

CONTRACTOR 801 Union Center 1980 Ft. from E Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 3 TWP 15 RGE 25.

PLUGGING Same as drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4350' PBDT 3790'

SPUD DATE 11/10/82 DATE COMPLETED 11/22/82

ELEV: GR 2326' DF KB 2331'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 252' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas W. Talbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

3-15-25W
ACO-1 WELL HL.

SIDE TWO

OPERATOR SWENCO-Western, Inc.

LEASE

SEC. 3 TWP. 15 RGE. →

WELL NO. #1-3 P. Nichol

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Check if no Drill Stem Tests Run.</u>				
DST #1 3720-3825'. Formation Lansing. 15' FP 157-196 PSI, 60' ISIP 1363 PSI 240" FP 196-625 PSI, 480" FSIP 1344 PSI, HP 1713-655 PSI, BHT 125°, Recovery 1271' muddy salt water, 5% mud, 95% water. Sampler 2500 cc, 4% mud, 96% water.				
			Stone Corral	1795 (+536)
			Heebner	3622 (-1291)
			Lansing	3662 (-1331)
			K.C.	3838 (-1507)
			BKC	3930 (-1599)
			Marmaton	3956 (-1625)
			Pawnee	4054 (-1723)
			Ft. Scott	4150 (-1819)
			Cherokee	4170 (-1839)
			Conglomerate	4240 (-1909)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8"	24#	252'	Class A	125	3% CACL 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					