

TYPE

AFFIDAVIT OF COMPLETION FORM

19-15-250
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached. *e-logs only*

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/85
 OPERATOR DONALD C. SLAWSON API NO. 15-195-21,419
 ADDRESS 200 Douglas Building COUNTY Trego
Wichita, Kansas 67202 FIELD Wildcat SPLITTER W
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi
PHONE 316-263-3201 ☒ Indicate if new pay.
 PURCHASER INLAND CRUDE PURCH. CORP. LEASE Deines 'M'
 ADDRESS 200 Douglas Building WELL NO. 1
Wichita, KS 67202 WELL LOCATION SW SW SW
 DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and
 CONTRACTOR 200 Douglas Building 340 Ft. from West Line of (X)
 ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC19 TWP 15SRGE 25W(W).
 PLUGGING N/A WELL PLAT (Office Use Only)
 CONTRACTOR ADDRESS _____ KCC ☒
 KGS ☒
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4525' PBD 4477'
 SPUD DATE Jan. 10, 84 DATE COMPLETED Feb. 2, 84
 ELEV: GR 2520 DF 2523 KB 2526

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 347' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production <u>2/6/84</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity <u>39.7°</u> API	
Estimated Production-I.P. <u>180</u> bbls.	Oil	Gas <u>TSTM</u> MCF	Water <u>0</u> %	Gas-oil ratio <u>N/A</u> CFPB	
Disposition of gas (vented, sold on lease or sold) <u>N/A</u>			Perforations <u>4430-35' & 4408-21'</u>		

W22-21-P1

ACO-1 Well History

310096

Side TWO
OPERATOR

DONALD C. SLAWSON

LEASE NAME Deines 'M'

SEC 19 TWP 15S RGE25W

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. 0 - 352 Surface 352 - 4525 Lime and shale 4525 RTD DST #1 3967-4027 (140' & 160' Zn) 30-30-30-30, Weak blow, Rec. 10' Mud, IFP 13-15#, ISIP 1089#, FFP 15-15#, FSIP 965#. DST #2 4021-4087 (180' & 200' Zn) 30-30-30-30, Wk blow/died 15". Rec. 5' Mud, NS. IFP 11-13#, ISIP 42#, FFP 13-13#, FSIP 21#. DST #3 4291-4347 (FT SC Zn) 30-30-30-30, Weak blow/died 25". Rec: 25' VSOCM (2% O, 98% M). IFP 15-17#, ISIP 106#, FFP 17-19#, FSIP 42#. DST #4 4413-4438 (MISS-DOLO Zn) 30-60-45-75, Blow off btm of bucket/20 sec., SBT0, Rec. 62' GIP, 2670' TF: Rev out: 2546' Sli gas cut cln oil. 40.6° gr @ 60°, Rec. below circ sub: 84' MCGO (40% G, 40% O, 15% M, 5% W) 40' O&GCM (25% G, 10% O, 25% M, 40% W) chl 12,000 sys 8,000. IFP 84-570#, ISIP 1250#, FFP 590-948#, FSIP 1245#, HP 2157-2157#. Temp 133°.			ANHY 1950 (+576) B/ANHY 1986 (+540) HEEB 3778 (-1252) LANS 3817 (-1291) MUN CRK 3965 (-1439) STK 4048 (-1522) BKC 4109 (-1583) PAW 4210 (-1684) FT SC 4312 (-1786) L/CHER 4337 (-1811) CONG 4384 (-1858) MISS 4405 (-1879) LTD 4523 (-1997)	
			DST #5 4438-4448 (MISS-DOLO Zn) 30-60-45-75, SBT0, Rec. 217' GIP, 837' TF: 790' Sli gas cut cln oil 41° @ 60°, 47' SO&MCM (7% O, 88% M, 5% W). IFP 21-148#, ISIP 1339#, FFP 148-317#, FSIP 1318#. (chl 12,000 - sys 10,000)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	347'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4524'	50/50 poz Neat	150 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3" Jumbo Jets	4430-35' 4408-21'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4376'	N/A

** The person who can be reached by phone regarding any questions concerning this information

NON COMMISSION