<i>r</i>	KANSAS		\bigcirc	St	ate Geo	logical .	Si	urvey O		<i>A.</i> ~		
	WELL COMPLE DRILLER'S LOG	•	s. 20 T. 15 R. 25W W									
\bigcirc	API No. 15 —_	195		20,5	584				Loc. N	E NE SE		
	Operator	County		County Trego								
	Kansas Oil Corporation									640 Acres		
	250 N. Rock Rd. Suite 300, Wichita, KS 67208									160		
	Well No. #1											
	Footage Location 2310	文(別文 (S) line	F									
	Principal Contractor B & N Drilling				330 feet from (E) (XXX) line Geologist John C. Carnes							
	Spud Date	Date Complete			l Depth	P.B.T.D.	,			ete well correctly		
O	10/5/79 Directional Deviation	12/15/79)		140				Elev.: Gr			
	None.			j Oil e	ind/or Gas Pure Clear Cr				DF 2437	кв2444		
					CASING	RECORD						
Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string	Size hole drilled	Size (casing set n O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
	Surface		8	3 5/8'		242'	C	ommon	175	2% gel 3% CaCl		
	Production			1/2		4413'	CC	ommon	300	2% gel 3% CaCl		
7												
<u>ر</u>												
		LINER RECO	RD		<u></u>			PERFO	FORATION RECORD			
	Top, ft.	Bottom, ft.	***	Sacks ce	ment	Shots	per f	ft. 5	ize & type	Depth interval 4366-4378		
	TUBING RECORD											
)	Size	Setting depth		Packer s	et at							
~		,	ACID,	FRACTI	JRE, SHOT,	CEMENT SQL	JEEZ	ZE RECORD				
		Amor	Depth interval treated									
)	Swb down, ON FU 1350', 18 BO & 7 BSW, Swb dry, Acid 250 gal. 4366-4378											
_	1											
	INITIAL PRODUCTION											
	Date of first production											
	12/20/79	Oil	la	Gas-oil ratio								
	PER 24 HOURS 87 BOPD			bb t	Gas N/A	N.	MCF N/A		bbls. N/A CFPB			
ار	Disposition of gas (vented N/A	position of gas (vented, used on lease or sold) N/A 4366-										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas Oil Corpor	ration			DESIGNATE TYPE OF CONTROL OF CONT	
Well No. #1	011				
s20 T 15 R 25WE W			·		
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Anhydrite Heebner Lansing B/KC Ft. Scott Cherokee Mississippian TD		1889 3731 3772 4060 4264 4290 4364 4440			
DST#1, 4329-65, 3 FSIP 705 psi.	30-60-30-60, Rec. 60' GC	ON, IFP 32-3	2 psi., IS	IP 748 psi., FF	9 43⊣43 psi.
DST#2, 4365-75, 0	Cherokee-Mississippian, 55 psi., ISIP 1084 psi.,	30-60-30-60 FFP 72-93	, Rec. 240 psi., FSIF	' GIP, 260' GC0 1084 psi.	, 20' MCW,
					i
		:			
					÷
			į		
	USE ADDITIONAL SHEETS, IF N	I NECESSARY, TO	COMPLETE WE	LL RECORD	
Date Received		Mi	bulk	1 Jul	
		Michael	R. Bryan	ignature	
		6/8/81		Title	